

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

OVERALL FINANCIAL SUMMARY

Description	Unadjusted Test Year Ended 12/31/2018	Adjusted Test Year Ended 12/31/2018	Reference to Supporting Schedule
Rate base	\$ 1,219,366,602	\$ 1,219,366,602	Sch. EHC/TMD-36 (Temp)
Operating income	69,095,471	53,751,525	Sch. EHC/TMD-5 p.2 (Temp)
Earned rate of return	5.67%	4.41%	Line 20 / Line 19
Requested rate of return/cost of capital	7.08%	7.08%	Sch. EHC/TMD-40 (Temp)
Required operating income	86,345,788	86,345,788	Line 19 X Line 23
Income sufficiency/(deficiency)	(17,250,317)	(32,594,263)	Line 20 - Line 24
Gross revenue conversion factor	1.3744	1.3744	Sch. EHC/TMD-2 (Temp)
Revenue (increase)/decrease required	(23,708,843)	(44,797,569)	Line 25 X Line 26
Uncollectible adjustment	(155,791)	(294,365)	Line 28 * 3 Yr Avg Net Write-off %
Total (increase)/decrease required	<u>\$ (23,864,634)</u>	<u>\$ (45,091,934)</u>	Line 28 + Line 29
Refund of Federal Tax Surplus (period from 1/18 - 6/19)		<u>(11,993,902)</u>	Sch. EHC/TMD-1 p. 2 (Temp)
Projected Temp Filing		<u>\$ (33,098,032)</u>	Line 31 - Line 33

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

DEFERRED TAX BENEFIT

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Month	Beginning Balance	(Note 1) Activity	Ending Balance	Tax Rate	Tax Effected Balance	(Note 2) Stipulated ROR	Carrying Charges	Account #229TXD Ending Balance With Carrying Charges	Docket No. DE 18-177 Att CJG-1 Page 18 Forecasted REP Deferral	Net Deferred Tax Benefit
January 2018	\$ -	\$ 1,023,000	\$ 1,023,000	27.24%	\$ 744,325	0.59%	\$ 2,186	\$ 1,025,186		
February 2018	\$ 1,023,000	\$ 1,023,000	\$ 2,046,000	27.24%	\$ 1,488,649	0.59%	\$ 6,558	\$ 2,054,744		
March 2018	\$ 2,046,000	\$ 1,023,000	\$ 3,069,000	27.24%	\$ 2,232,974	0.59%	\$ 10,930	\$ 3,088,674		
April 2018	\$ 3,069,000	\$ 1,023,000	\$ 4,092,000	27.24%	\$ 2,977,298	0.59%	\$ 15,315	\$ 4,126,989		
May 2018	\$ 4,092,000	\$ 1,023,000	\$ 5,115,000	27.24%	\$ 3,721,623	0.59%	\$ 19,691	\$ 5,169,679		
June 2018	\$ 5,115,000	\$ 1,023,000	\$ 6,138,000	27.24%	\$ 4,465,947	0.59%	\$ 24,066	\$ 6,216,746		
July 2018	\$ 6,138,000	\$ 1,023,000	\$ 7,161,000	27.24%	\$ 5,210,272	0.58%	\$ 27,903	\$ 7,267,649		
August 2018	\$ 7,161,000	\$ 1,023,000	\$ 8,184,000	27.24%	\$ 5,954,597	0.58%	\$ 32,196	\$ 8,322,845		
September 2018	\$ 8,184,000	\$ 1,023,000	\$ 9,207,000	27.24%	\$ 6,698,921	0.58%	\$ 36,489	\$ 9,382,333		
October 2018	\$ 9,207,000	\$ 1,023,000	\$ 10,230,000	27.24%	\$ 7,443,246	0.57%	\$ 40,431	\$ 10,445,764		
November 2018	\$ 10,230,000	\$ 1,023,000	\$ 11,253,000	27.24%	\$ 8,187,570	0.57%	\$ 44,687	\$ 11,513,450		
December 2018	\$ 11,253,000	\$ 1,023,000	\$ 12,276,000	27.24%	\$ 8,931,895	0.57%	\$ 48,942	\$ 12,585,393		
January 2019	\$ 12,276,000	\$ 1,023,000	\$ 13,299,000	27.08%	\$ 9,697,232	0.58%	\$ 54,104	\$ 13,662,497	\$ (383,501)	
February 2019	\$ 13,299,000	\$ 1,023,000	\$ 14,322,000	27.08%	\$ 10,443,173	0.58%	\$ 58,494	\$ 14,743,991	\$ (1,726,831)	
March 2019	\$ 14,322,000	\$ 1,023,000	\$ 15,345,000	27.08%	\$ 11,189,114	0.58%	\$ 62,826	\$ 15,829,817	\$ (3,072,120)	
April 2019	\$ 15,345,000	\$ 1,023,000	\$ 16,368,000	27.08%	\$ 11,935,055	0.58%	\$ 67,159	\$ 16,919,977	\$ (4,419,329)	
May 2019	\$ 16,368,000	\$ 1,023,000	\$ 17,391,000	27.08%	\$ 12,680,995	0.58%	\$ 71,492	\$ 18,014,469	\$ (5,768,427)	
June 2019	\$ 17,391,000	\$ 1,023,000	\$ 18,414,000	27.08%	\$ 13,426,936	0.58%	\$ 75,825	\$ 19,113,294	\$ (7,119,392)	
Net Deferred Tax Benefit										<u>\$ 11,993,902</u>

Note 1: See Attachment EHC/TMD-3 (Temp).

Note 2: Assumes 1) capital structure comprised of 60% debt and 40% equity; 2) after tax ROE of 8%; and 3) debt costs of 4.4174%, 4.4274%, 4.2046%, 4.1054% and 4.303% for the 5 quarters from Q4 2017 through Q4 2018 respectively.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
COMPUTATION OF GROSS REVENUE CONVERSION FACTOR
TEST YEAR ENDED 12/31/2018 & ADJUSTED TEST YEAR

Description	Test Year Ended 12/31/2018	Adjusted Test Year
Operating revenue percentage	100.000%	100.000%
Less: New Hampshire corporate business tax	7.900%	7.900%
Operating revenue percentage after state taxes	92.100%	92.100%
Federal income tax rate	21.000%	21.000%
Federal income tax	19.34100%	19.34100%
Operating income after federal income tax	72.75900%	72.75900%
Gross revenue conversion factor	1.374400	1.374400

Note: Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
REVENUE REQUIREMENT

Description	Operating Revenue and Expenses			Reference
	Per books 12/31/2018 As adjusted	Proposed Increase	At Proposed Rates	
(A)	(B)	(C)	(D) = (B) + (C)	(E)
Operating Revenues	\$ 365,622,236	\$ -	\$ 365,622,236	Sch. EHC/TMD-4 (Temp)
Rate Increase	-	45,091,934	45,091,934	Sch. EHC/TMD-1 (Temp)
Operating Revenues	<u>365,622,236</u>	<u>45,091,934</u>	<u>410,714,170</u>	Line 21 + Line 22
Operations & Maintenance Expenses	162,800,543		162,800,543	Sch. EHC/TMD-5 (Temp) p.3
Uncollectibles Expense Associated with Revenue Increase		294,365	294,365	Sch. EHC/TMD-1 (Temp)
Depreciation and Amortization Expense	83,202,228	-	83,202,228	Sch. EHC/TMD-5 (Temp) p.4 (line 22 + line 30)
Taxes Other Than Income Taxes	<u>51,862,875</u>	<u>-</u>	<u>51,862,875</u>	Sch. EHC/TMD-5 (Temp) p.4 line 48
Operating Income Before Income Taxes	<u>67,756,590</u>	<u>44,797,569</u>	<u>112,554,159</u>	Line 23 - Sum of Line 25 through Line 30
Income Taxes	14,005,066	12,203,306	26,208,371	
Operating Income After Income Taxes	<u>\$ 53,751,525</u>	<u>\$ 32,594,263</u>	<u>\$ 86,345,788</u>	Line 32 - Line 34
Rate Base			<u>\$ 1,219,366,602</u>	Sch. EHC/TMD-36 (Temp)
Rate of Return on Rate Base			<u>7.08%</u>	Line 36 / Line 38

(B) Per book amounts adjusted for known and measurable changes

NOTE: Numbers may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

OPERATING REVENUE SUMMARY

Description	(Note 1) Test Year Ending 12/31/2018	Reclass/Remove Adjustment Clauses	Test Year Distribution Revenues	Normalizing Adjustments	Adjusted Test Year	Reference
(A)	(B)	(C)	(D)	(E)	(F)	(I)
Distribution Revenue						
Distribution Revenue - Billed	\$ 350,469,188	\$ -	\$ 350,469,188	\$ 23,000	\$ 350,492,188	
Distribution Revenue - Unbilled	(630,072)	-	(630,072)	-	(630,072)	
Total Distribution Revenue	\$ 349,839,116	\$ -	\$ 349,839,116	\$ 23,000	\$ 349,862,116	
Reconciliation Mechanism						
Retail Transmission Revenue	168,884,457	(168,884,457)	-	-	-	
Energy Efficiency Revenue	23,825,806	(23,825,806)	-	-	-	
Transition Revenue	96,042,501	(96,042,501)	-	-	-	
Retail Revenues - ES Large/Small Customers	231,798,653	(231,798,653)	-	-	-	
EAP Revenue	1,141,100	(1,141,100)	-	-	-	
Regulatory PSNH Total Energy Service Revenue	82,149,769	(82,149,769)	-	-	-	
Total Reconciliation Mechanism	\$ 603,842,286	\$ (603,842,286)	\$ -	\$ -	\$ -	Sum of Lines 26 - 31
Other Revenues						
Sales for Resale (447)	\$ 67,976,847	\$ (63,045,447)	\$ 4,931,400	\$ -	\$ 4,931,400	
Provision for Rate Refunds (449)	(25,987,199)	13,711,199	(12,276,000)	12,276,000	-	See Attachment EHC/TMD-3 (Temp)
Late Payment Charges (450)	959,162	-	959,162	999,432	1,958,594	
Misc. Service Revenues (451)	3,108,541	-	3,108,541	-	3,108,541	
Rent from Electric Property (454)	7,608,715	(1,889,825)	5,718,890	(9,140)	5,709,750	
Other Electric Revenue (456)	(11,551,915)	11,603,751	51,836	-	51,836	
Revenues - Transmission of Electr Others (456.1)	51,213,859	(51,213,859)	(0)	-	(0)	
Total Other Revenues	\$ 93,328,010	\$ (90,834,182)	\$ 2,493,828	\$ 13,266,292	\$ 15,760,120	Sum of Lines 37 - 43
Total Operating Revenues	\$1,047,009,412	\$ (694,676,467)	\$ 352,332,944	\$ 13,289,292	\$ 365,622,236	Line 23 + Line 33 + Line 45

Note 1: Ties to 2018 FERC Form 1 Page 301 Line 27

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
SUMMARY OF PROPOSED UTILITY ADJUSTMENTS

TEST YEAR ENDED 12/31/2018

Description (A)	Unadjusted Test Year Ended 12/31/2018 (B)	Indirect Costs Reallocation (C)	Test Year Ended 12/31/2018 (D)	Normalizing & Tax Adjustments (E)	Adjusted Test Year Ended 12/31/2018 (F)
OPERATING REVENUES	\$ 352,332,944	\$ -	\$ 352,332,944	\$ 13,289,292	\$ 365,622,236
OPERATION & MAINTENANCE EXPENSE					
Production Expenses	101,715	-	101,715	-	101,715
Distribution Expenses	66,506,135	(976,823)	65,529,312	18,156,899	83,686,211
Customer Accounting Expenses	24,414,688	(5,067,399)	19,347,289	-	19,347,289
Customer Service & Inform/Sales Expenses	618,524	(338,845)	279,679	313,244	592,923
Administrative & General Expenses	58,334,960	1,266,440	59,601,400	(528,994)	59,072,406
TOTAL OPERATION & MAINTENANCE	<u>149,976,022</u>	<u>(5,116,628)</u>	<u>144,859,395</u>	<u>17,941,149</u>	<u>162,800,544</u>
DEPRECIATION EXPENSE	63,060,663	4,326,371	67,387,033	-	67,387,033
AMORTIZATION EXPENSE	1,068,755	-	1,068,755	14,746,439	15,815,194
TAXES OTHER THAN INCOME TAXES					
Property Tax Expense	44,059,104	-	44,059,104	3,058,417	47,117,521
Payroll and Other Taxes	3,892,522	790,257	4,682,779	62,575	4,745,354
TOTAL TAXES OTHER THAN INCOME	<u>47,951,626</u>	<u>790,257</u>	<u>48,741,883</u>	<u>3,120,992</u>	<u>51,862,875</u>
INCOME TAXES					
Current Income Tax Expense	22,646,343	-	22,646,343	(7,175,342)	15,471,001
Deferred Income Tax Expense	(1,462,251)	-	(1,462,251)	-	(1,462,251)
Investment Tax Credit	(3,684)	-	(3,684)	-	(3,684)
TOTAL INCOME TAXES	<u>21,180,408</u>	<u>-</u>	<u>21,180,408</u>	<u>(7,175,342)</u>	<u>14,005,066</u>
TOTAL OPERATING EXPENSES	<u>283,237,474</u>	<u>(0)</u>	<u>283,237,474</u>	<u>28,633,238</u>	<u>311,870,712</u>
TOTAL OPERATING INCOME	<u>\$ 69,095,471</u>	<u>\$ 0</u>	<u>\$ 69,095,471</u>	<u>\$ (15,343,946)</u>	<u>\$ 53,751,524</u>

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
SUMMARY OF PROPOSED UTILITY ADJUSTMENTS
TEST YEAR ENDED 12/31/2018 AND ADJUSTED TEST YEAR

Description (A)	Test Year Ended 12/31/2018 (B)	Income Tax Adjustment (C)	Restated Test Year Ended 12/31/2018 (D)	Normalizing Adjustments (E)	Adjusted Test Year Ended 12/31/2018 (F)
OPERATING REVENUES	\$ 352,332,944	\$ -	\$ 352,332,944	\$ 13,289,292	\$ 365,622,236
<u>OPERATION & MAINTENANCE EXPENSE</u>					
Postage Expense	1,929,795	-	1,929,795	1,417	1,931,212
Information Services	7,651,263	-	7,651,263	-	7,651,263
Uncollectibles / Bad Debts	2,234,202	-	2,234,202	-	2,234,202
Fee Free Payment Processing	-	-	-	-	-
Customer Service	3,631,337	-	3,631,337	315,000	3,946,337
Dues & Memberships	336,582	-	336,582	(13,492)	323,090
Employee Benefits	13,505,593	-	13,505,593	-	13,505,593
Insurance Expense & Injuries & Damages	2,397,853	-	2,397,853	(25,477)	2,372,376
Payroll Expense	49,275,824	-	49,275,824	547,623	49,823,447
Variable Compensation	8,346,375	-	8,346,375	158,488	8,504,863
Enterprise IT Projects Expense	3,460,641	-	3,460,641	-	3,460,641
Environmental	321,777	-	321,777	-	321,777
Field Operations	7,153,133	-	7,153,133	74,527	7,227,660
Facilities Expense	3,276,010	-	3,276,010	-	3,276,010
Vegetation Management	14,016,121	-	14,016,121	18,013,743	32,029,864
Lease Expense	1,900,961	-	1,900,961	(67,959)	1,833,002
Regulatory Assessments	5,491,189	-	5,491,189	(724,870)	4,766,319
Materials & Supplies	1,317,919	-	1,317,919	-	1,317,919
Vehicles	4,817,337	-	4,817,337	8,059	4,825,396
Storm Reserve Accrual	12,000,000	-	12,000,000	-	12,000,000
Rate Case Expense	-	-	-	-	-
Residual O&M Inflation Adjustment	1,795,483	-	1,795,483	(345,910)	1,449,573
TOTAL OPERATION & MAINTENANCE EXPENSE	144,859,395	-	144,859,395	17,941,149	162,800,543
<u>OTHER OPERATING EXPENSES:</u>					
Depreciation & Amortization Expense	62,325,389	-	62,325,389	-	62,325,389
Enterprise IT Projects Depreciation	5,061,644	-	5,061,644	-	5,061,644
Amortization of Deferred Assets	1,068,755	-	1,068,755	14,746,439	15,815,194
Total Depreciation & Amortization	68,455,788	-	68,455,788	14,746,439	83,202,228
Taxes Other Than Income					
Property Tax Expense	44,059,104	-	44,059,104	3,058,417	47,117,521
Payroll and Other Taxes	4,682,779	-	4,682,779	62,575	4,745,354
Total Taxes Other Than Income	48,741,883	-	48,741,883	3,120,992	51,862,875
Income Taxes					
Current Income Tax Expense	22,646,343	(9,769,767)	12,876,576	(4,898,307)	7,978,269
Deferred Income Tax Expense	(1,462,251)	7,492,732	6,030,481	-	6,030,481
Investment Tax Credit	(3,684)	-	(3,684)	-	(3,684)
Total Income Taxes	21,180,408	(2,277,035)	18,903,373	(4,898,307)	14,005,066
TOTAL OTHER OPERATING EXPENSES	138,378,079	(2,277,035)	136,101,044	12,969,124	149,070,168
TOTAL OPERATING EXPENSES	283,237,474	(2,277,035)	280,960,439	30,910,273	311,870,712
TOTAL OPERATING INCOME	\$ 69,095,471	\$ 2,277,035	\$ 71,372,506	\$ (17,620,981)	\$ 53,751,525

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
OPERATIONS & MAINTENANCE EXPENSE BY FERC ACCOUNT
Test Year Ending December 31, 2018

(Note 1)

Account	Description	(FERC Form 1) Total Test Year Expenses Per Books	Less Adjustment Clauses	Test Year Expenses Less Adjustment Clauses	Indirect Costs Reallocation	Normalizing Adjustments	(Distribution O&M) Adjusted Test Year Expenses
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
500-554	Power Production Expenses	16,642,074	(16,642,074)	(0)	\$ -	-	(0)
555	Purchased Power	325,885,908	(325,883,060)	2,848	-	-	2,848
556	System Control and Load Dispatching	97,128	-	97,128	-	-	97,128
557	Other Expenses	31,050	(31,050)	(0)	-	-	(0)
	Total Power Production Expenses	342,656,160	(342,556,184)	99,976	-	-	99,976
560	Operation Supervision and Engineering	2,344,956	(2,344,956)	0	-	-	0
561	Load Dispatch	5,097,282	(5,097,282)	0	-	-	0
562	Station Expenses	3,427,464	(3,427,464)	0	-	-	0
563	Overhead Lines Expenses	303,104	(303,104)	(0)	-	-	(0)
564	Underground Lines Expenses	26	(26)	(0)	-	-	(0)
565	Transmission of Electricity by Others	31,659,889	(31,659,889)	(0)	-	-	(0)
566	Miscellaneous Transmission Expenses	506,937	(506,937)	0	-	-	0
567	Rents	16,117	(16,117)	(0)	-	-	(0)
568	Maintenance Supervision and Engineering	464,703	(464,703)	(0)	-	-	(0)
569	Maintenance of Structures	299,486	(297,746)	1,740	-	-	1,740
570	Maintenance of Station Equipment	235,820	(235,820)	(0)	-	-	(0)
571	Maintenance of Overhead Lines	8,571,907	(8,571,907)	(0)	-	-	(0)
572	Maintenance of Underground Lines	26	(26)	(0)	-	-	(0)
573	Maintenance of Misc. Transmission Plant	-	-	-	-	-	-
	Transmission Expenses	52,927,717	(52,925,978)	1,739	-	-	1,739
575	Market Monitoring and Compliance	1,568,251	(1,568,251)	(0)	-	-	(0)
	Regional Market Expenses	1,568,251	(1,568,251)	(0)	-	-	(0)
580	Operation Supervision and Engineering	9,244,132	(401,944)	8,842,188	(254,351)	-	8,587,837
581	Load Dispatch	902,616	-	902,616	(498)	-	902,118
582	Station Expenses	2,412,414	-	2,412,414	(2,097)	-	2,410,316
583	Overhead Lines Expenses	2,880,695	-	2,880,695	(1,291)	-	2,879,403
584	Underground Lines Expenses	1,782,691	-	1,782,691	(546)	-	1,782,145
585	Street Lighting and Signal System Expenses	486,119	-	486,119	-	-	486,119
586	Meter Expenses	2,278,523	-	2,278,523	(13,163)	-	2,265,360
587	Customer Installations Expenses	6,187	-	6,187	(4)	-	6,183
588	Miscellaneous Expenses	2,506,532	-	2,506,532	(5,069)	-	2,501,462
589	Rents	1,202,901	4,407	1,207,308	(112,863)	(8,953)	1,085,492
590	Maintenance Supervision and Engineering	211,480	(3)	211,476	(48,643)	-	162,833
591	Maintenance of Structures	243,666	-	243,666	-	-	243,666
592	Maintenance of Station Equipment	1,649,388	-	1,649,388	(120)	-	1,649,269
593	Maintenance of Overhead Lines	38,832,062	(18,440)	38,813,622	(343,370)	18,165,852	56,636,104
594	Maintenance of Underground Lines	877,354	-	877,354	(1,354)	-	876,000
595	Maintenance of Line Transformers	1,008,243	-	1,008,243	(180,278)	-	827,965
596	Maintenance of Street Lighting and Signal Systems	48,487	-	48,487	(12)	-	48,475
597	Maintenance of Meters	334,368	-	334,368	(13,163)	-	321,205
598	Maintenance of Misc. Distribution Plant	14,260	-	14,260	(1)	-	14,259
	Distribution Expenses	66,922,115	(415,980)	66,506,135	(976,823)	18,156,899	83,686,211
901	Supervision	614	-	614	-	-	614
902	Meter Reading Expenses	2,377,537	-	2,377,537	(304,672)	-	2,072,865
903	Customer Records and Collection Expenses	19,507,043	-	19,507,043	(4,762,727)	313,244	15,057,560
904	Uncollectible Accounts	6,590,251	(4,149,230)	2,441,021	-	-	2,441,021
905	Miscellaneous Customer Accounts Expenses	88,472	-	88,472	-	-	88,472
	Customer Accounts Expenses	28,563,918	(4,149,230)	24,414,688	(5,067,399)	313,244	19,660,533
908	Customer Assistance Expenses	23,317,678	(22,711,758)	605,919	(338,845)	-	267,074
909	Informational and Instructional Expenses	-	-	-	-	-	-
910	Miscellaneous Customer Service and Informational Expenses	10,186	-	10,186	-	-	10,186
	Customer Service and Informational Expenses	23,327,863	(22,711,758)	616,105	(338,845)	-	277,260
911	Supervision	895	-	895	-	-	895
916	Miscellaneous Sales Expenses	1,524	-	1,524	-	-	1,524
	Sales Expenses	2,419	-	2,419	-	-	2,419
920	Administrative and General Salaries	39,397,909	(10,765,176)	28,632,734	(8,084,971)	706,111	21,253,874
921	Office Supplies and Expenses	3,438,733	742,995	4,181,728	-	(97,123)	4,084,605
922	Administrative Expenses Transferred-Cr	(2,190,237)	424,565	(1,765,672)	-	-	(1,765,672)
923	Outside Services Employed	13,411,378	(3,425,227)	9,986,151	-	(609,889)	9,376,262
924	Property Insurance	(205,184)	394,450	189,266	-	(24,824)	164,442
925	Injuries and Damages	4,099,298	(501,198)	3,598,100	(1,311,698)	(653)	2,285,749
926	Employee Pensions and Benefits	4,911,201	1,057,937	5,969,139	7,195,564	-	13,164,703
928	Regulatory Commission Expenses	6,538,453	(1,042,459)	5,495,995	(902)	(724,870)	4,770,223
930	Miscellaneous General Expenses	2,123,903	(477,578)	1,646,325	2,678,797	248,597	4,573,719
931	Rents	568,504	(344,175)	224,329	789,649	(26,343)	987,635
935	Maintenance of General Plant	176,866	-	176,866	-	-	176,866
	Administrative and General Expenses	72,270,824	(13,935,864)	58,334,960	1,266,440	(528,994)	59,072,406
	Total Operations and Maintenance Expenses	588,239,267	(438,263,245)	149,976,022	(5,116,628)	17,941,149	162,800,544

Note 1: Ties to 2018 FERC Form 1 Page 323 Line 198

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DEPRECIATION / AMORTIZATION / PAYROLL & OTHER TAXES BY FERC ACCOUNT
Test Year Ending December 31, 2018

Account	Description	Test Year Distribution Expenses Per Books	Normalizing Adjustments	Indirect Costs Reallocation	Adjusted Test Year Distribution Expenses
Col. A	Col. B	Col. C	Col. E	Col. D	Col. F
403000	Depreciation Expense	\$ 56,313,874		\$ -	\$ 56,313,874
403100	Depreciation Expense - EESCO	(5,541,889)	-	4,326,371	(1,215,518)
403200	Depreciation Expense - EESCO	6,277,162	-	-	6,277,162
403700	Depreciation Expense - Capital Leases	168,419	-	-	168,419
404000	Amort of Limited-Term Elec Plant	5,843,096	-	-	5,843,096
	Total Depreciation Expense	63,060,663	-	4,326,371	67,387,033
407300	Regulatory Debits	1,271,930	(1,271,930)	-	-
407301	Regulatory Debits-Other	(344,978)	344,978	-	-
407306	Regulatory Debits- Recovr F109	161,004	(161,004)	-	-
407350	Amortization of Rehab Tax Credit	(34,044)	-	-	(34,044)
407370	Amortization - FAS 109	14,843	(14,843)	-	-
407	Amortization of Unrecovered Storm Costs	-	15,512,608	-	15,512,608
407	Amortization of NH PUC Consultant Costs	-	336,630	-	336,630
	Total Amortization Expense	1,068,755	14,746,439	-	15,815,194
408020	FICA Tax	5,853,823	-	-	5,853,823
408050	Medicare Tax	1,580,872	-	-	1,580,872
408010	Federal Unemployment Tax	37,753	-	-	37,753
	State Unemployment Tax		-	-	-
408011	Massachusetts	48,063	-	-	48,063
408001	Connecticut	68,249	-	-	68,249
4081H0	New Hampshire	(126,093)	139,362	-	13,269
408360	District of Columbia	55	-	-	55
408180	Universal Health	8,779	-	-	8,779
408140	Federal Highway	5,856	-	-	5,856
408300	Tangible Property	13,005	-	-	13,005
408400	New Hampshire Business Enterprise Tax	656,722	-	-	656,722
408500	New Hampshire Consumption Tax	4,631	(4,631)	-	0
408600	Insurance Premium Excise	49,077	-	-	49,077
408110	Local Property Tax Expense	44,059,104	3,058,417	-	47,117,521
408150	Genl Svc Co OH Taxes	(2,141,542)	-	1,730,803	(410,738)
408220	Payroll Taxes Transferred-Credit	(2,166,728)	(72,156)	(940,547)	(3,179,431)
	Total Payroll and Other Tax Expense	\$ 47,951,626	\$ 3,120,992	\$ 790,257	\$ 51,862,875

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
Adjustment Clauses
Test Year Ending December 31, 2018

		(Note 1)											(FERC Form 1)	Total Adjustment
		Total Test Year	Default	Retail	Energy	Transition	ES - Small &	EAP	Regulatory	Transmission	Generation /	Generation /	Total	Clauses
Account	Description	Expenses Per		Transmission	Efficiency- NU	SCRC-CTA-CTC	Large		PSNH Total	Other	Other	Transm in	Adjustment	
Col. A	Col. B	Books	Col. C	Col. D	Col. E				Col. H	Col. I	Col. J	Col. L	Col. N = Sum D - M	
17	500-654	Power Production Expenses	\$ 16,842,074	\$ -	-	(7,725,019)	-	-	810,893	-	23,556,399	-	16,842,074	
18	555	Purchased Power	325,855,908	-	-	41,326,339	201,079,005	-	83,206,498	-	258,827	11,390	325,883,060	
19	566	System Control and Load Dispatching	97,128	-	-	-	-	-	-	-	-	-	-	
20	557	Other Expenses	31,050	-	31,050	-	-	-	-	-	-	-	31,050	
21		Total Power Production Expenses	342,856,160	-	31,050	-	201,079,005	-	84,017,191	-	23,816,227	11,390	342,556,184	
22	560	Operation Supervision and Engineering	2,344,958	-	-	-	-	-	-	2,343,958	1,000	-	2,344,958	
23	581	Load Dispatch	5,097,282	-	2,923,224	-	-	-	-	2,174,057	-	-	5,097,282	
24	562	Station Expenses	3,427,464	-	-	-	-	-	-	3,427,464	-	-	3,427,464	
25	583	Overhead Lines Expenses	303,104	-	-	-	-	-	-	303,104	-	-	303,104	
26	564	Underground Lines Expenses	26	-	-	-	-	-	-	-	-	-	26	
27	565	Transmission of Electricity by Others	31,659,899	-	30,868,859	764	-	-	14,242	782,706	13,319	-	31,659,899	
28	568	Miscellaneous Transmission Expenses	508,937	1,033	-	-	-	-	-	505,904	-	-	508,937	
29	567	Rents	18,117	-	-	-	-	-	-	18,117	-	-	18,117	
30	568	Maintenance Supervision and Engineering	464,703	-	-	-	-	-	-	464,703	-	-	464,703	
31	569	Maintenance of Structures	299,486	-	-	-	-	-	-	297,746	-	-	297,746	
32	570	Maintenance of Station Equipment	235,820	-	-	-	-	-	-	235,820	-	-	235,820	
33	571	Maintenance of Overhead Lines	8,571,907	-	-	-	-	-	-	8,571,907	-	-	8,571,907	
34	572	Maintenance of Underground Lines	26	-	-	-	-	-	-	26	-	-	26	
35	573	Maintenance of Misc. Transmission Plant	-	-	-	-	-	-	-	-	-	-	-	
36		Transmission Expenses	52,927,717	1,033	33,792,083	-	201,079,005	-	14,242	19,103,537	14,319	-	52,925,978	
37	575	Market Monitoring and Compliance	1,568,251	-	-	739,770	-	-	828,481	-	-	-	1,568,251	
38		Regional Market Expenses	1,568,251	-	-	739,770	-	-	828,481	-	-	-	1,568,251	
39	580	Operation Supervision and Engineering	9,244,132	-	-	-	-	-	-	(3,138)	405,082	-	401,944	
40	581	Load Dispatch	902,616	-	-	-	-	-	-	-	-	-	-	
41	582	Station Expenses	2,412,414	-	-	-	-	-	-	-	-	-	-	
42	583	Overhead Lines Expenses	2,880,805	-	-	-	-	-	-	-	-	-	-	
43	584	Underground Lines Expenses	1,782,861	-	-	-	-	-	-	-	-	-	-	
44	585	Street Lighting and Signal System Expenses	486,119	-	-	-	-	-	-	-	-	-	-	
45	586	Meter Expenses	2,278,523	-	-	-	-	-	-	-	-	-	-	
46	587	Customer Installations Expenses	6,187	-	-	-	-	-	-	-	-	-	-	
47	588	Miscellaneous Expenses	2,506,532	-	-	-	-	-	-	-	-	-	-	
48	589	Rents	1,202,901	-	-	-	-	-	-	(4,407)	-	-	(4,407)	
49	590	Maintenance Supervision and Engineering	211,480	-	-	-	-	-	-	3	-	-	3	
50	591	Maintenance of Structures	243,868	-	-	-	-	-	-	-	-	-	-	
51	592	Maintenance of Station Equipment	1,649,388	-	-	-	-	-	-	-	-	-	-	
52	593	Maintenance of Overhead Lines	38,832,062	-	-	-	-	-	-	18,050	-	390	18,440	
53	594	Maintenance of Underground Lines	877,354	-	-	-	-	-	-	-	-	-	-	
54	595	Maintenance of Line Transformers	1,008,243	-	-	-	-	-	-	-	-	-	-	
55	596	Maintenance of Street Lighting and Signal Systems	48,487	-	-	-	-	-	-	-	-	-	-	
56	597	Maintenance of Meters	334,368	-	-	-	-	-	-	-	-	-	-	
57	598	Maintenance of Misc. Distribution Plant	14,260	-	-	-	-	-	-	-	-	-	-	
58		Distribution Expenses	66,922,115	-	-	-	201,079,005	-	-	10,508	405,082	390	415,980	
59	901	Supervision	614	-	-	-	-	-	-	-	-	-	-	
60	902	Meter Reading Expenses	2,377,537	-	-	-	-	-	-	-	-	-	-	
61	903	Customer Records and Collection Expenses	19,507,043	-	-	-	-	-	-	-	-	-	-	
62	904	Uncollectible Accounts	6,590,251	-	-	-	3,029,473	-	1,119,757	-	-	-	4,149,230	
63	905	Miscellaneous Customer Accounts Expenses	88,472	-	-	-	-	-	-	-	-	-	-	
64		Customer Accounts Expenses	28,563,918	-	-	-	3,029,473	-	1,119,757	-	-	-	4,149,230	
65	908	Customer Assistance Expenses	23,317,678	-	-	21,538,924	-	1,171,649	-	3,186	-	-	22,711,758	
66	909	Informational and Instructional Expenses	-	-	-	-	-	-	-	-	-	-	-	
67	910	Miscellaneous Customer Service/Inform Expenses	10,188	-	-	-	-	-	-	-	-	-	-	
68		Customer Service and Informational Expenses	23,327,863	-	-	21,538,924	-	1,171,649	-	3,186	-	-	22,711,758	
69	911	Supervision	895	-	-	-	-	-	-	-	-	-	-	
70	916	Miscellaneous Sales Expenses	1,524	-	-	-	-	-	-	-	-	-	-	
71		Sales Expenses	2,419	-	-	-	-	-	-	-	-	-	-	
72	920	Administrative and General Salaries	39,397,909	-	150,299	-	57,596	-	-	8,501,549	2,055,732	-	10,765,176	
73	921	Office Supplies and Expenses	3,438,733	-	-	-	(1,032,957)	-	-	610,084	(320,102)	-	(742,995)	
74	922	Administrative Expenses Transferred-Cr	(2,190,237)	-	-	-	46,434	-	-	(470,999)	-	-	(424,565)	
75	923	Outside Services Employed	13,411,378	-	-	-	(88,257)	-	-	3,063,462	449,992	-	3,425,227	
76	924	Property Insurance	(205,184)	-	-	-	(198,619)	-	-	159,810	(354,842)	-	(394,450)	
77	925	Injuries and Damages	4,099,298	-	-	-	-	-	14,705	281,484	205,008	-	501,198	
78	928	Employee Pensions and Benefits	4,911,201	4,909	-	(3,344,188)	(1,099,040)	-	2,317,821	314,872	747,689	-	(1,057,937)	
79	928	Regulatory Commission Expenses	6,538,453	-	-	-	7,499	-	2,499	912,085	120,378	-	1,042,459	
80	930	Miscellaneous General Expenses	2,123,903	-	-	-	(13,546)	-	-	347,298	143,828	-	477,578	
81	931	Rents	588,504	-	-	-	-	-	-	344,175	-	-	344,175	
82	935	Maintenance of General Plant	176,868	-	-	-	-	-	-	-	-	-	-	
83		Administrative and General Expenses	72,270,824	4,909	-	150,299	(3,645,610)	(2,020,467)	-	2,335,025	14,063,829	3,047,850	13,935,864	
84		Total Operations and Maintenance Expenses	\$ 588,239,267	\$ 5,942	\$ 33,823,133	\$ 21,687,223	\$ 30,896,245	\$ 202,088,011	\$ 1,171,649	\$ 88,314,696	\$ 33,161,059	\$ 27,283,508	\$ 438,263,245	

Note 1: Line 85 ties to 2018 FERC Form 1, Page 323, Line 198.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
NORMALIZING ADJUSTMENTS
Test Year Ending December 31, 2018

Account	Amount	Description
Col. A	Col. B	Col. C
407	336,630	Adjust amortization of NH PUC consultant costs
407	(1,102,799)	Remove expired amortization line items
407	15,512,808	Add back amortization of unrecovered storm costs
Total Amortization	14,746,439	
408	62,575	Adjust for changes in NH unemployment & consumption taxes
408	(187,090)	Reclass legal/consulting expenses to account 923
408	3,245,507	Add back Bow, NH court decision refund
Total Payroll/Property Taxes	3,120,992	
449	12,276,000	Adjust 12 months of tax reserve entries (see Attachment EHC-3 (Temp))
440-444	23,000	Add back distribution revenue adjustment
450	999,432	Add back adjustment for late payment charges
454	(9,140)	Adjustment for fiber optics revenue leases
Total Revenues	13,289,292	
589	(42,649)	Remove communication lease accrual true-up
589	36,254	Remove building lease accrual true-up
589	(9,270)	Remove communication lease adjustments
589	6,712	Add 2018 NH State of Emergency communication lease expense
Total 589	(8,953)	
593	1,213,743	Vegetation management O&M adjustment (unpaid amount from Consolidated)
593	16,800,000	Add back vegetation management transfer from capital to O&M
593	8,059	Add back out-of-period adjustments for auto insurance policies
593	69,523	Adjustment for storms (5 yr avq)
593	(136,304)	Remove NHPUC storm audit adjustments
593	210,831	Add back non-recurring TSA expenses
Total 593	18,165,852	
903	1,417	Add back prorated postage adjustment
903	315,000	Add back out-of-period customer service adjustment
903	(3,173)	Remove executive AMEX charges
Total 903	313,244	
920	(100,971)	Remove out-of-period employee incentive adjustments
920	259,459	Remove out-of-period executive incentive adjustments
920	547,623	Accounting normalization to remove credit - TY employee overhead expenses
Total 920	706,111	
921	(32,851)	Remove non-PSNH portions of communication lease expense
921	(64,272)	Remove executive AMEX charges
Total 921	(97,123)	
923	187,090	Reclass legal/consulting expenses from account 408 to account 923
923	(760,111)	Remove consulting expenses
923	(21,190)	Remove advertising expenses
923	(13,354)	Remove dues & memberships
923	(2,324)	Remove executive AMEX charges
Total 923	(609,889)	
924	(2,850)	Remove adjustment for out-of-period premium
924	(21,974)	Remove generation-related prepaid insurance
Total 924	(24,824)	
925	(653)	Remove generation-related prepaid insurance
Total 925	(653)	
928	(724,870)	Reduce TY expenses to reflect FY 2019 regulatory assessment invoice
930	351,238	Reclass interest on customer deposits from account 431 to account 930
930	(2,518)	Remove advertising expenses
930	(138)	Remove dues & memberships
930	(598)	Remove non-recurring expenses
930	(99,000)	Adjust for mineral oil expensed (should have been charged to Inventory)
930	(387)	Remove executive AMEX charges
Total 930	248,597	
931	(188)	Remove executive AMEX charges
931	(29,819)	Remove lease expense Berlin 3333 building
931	3,664	Add back Prudential lease adjustments
Total 931	(26,343)	
Total O&M Expense	17,941,149	

Summary of Normalizing Adjustments		
Impact on Revenues		13,289,292
Impact on Expenses		35,808,580
Total		(22,519,289)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
VEGETATION MANAGEMENT

<u>Description</u> (A)	<u>Amount</u> (B)	<u>Adjustment</u> (C)	<u>Reference</u> (D)
Unadjusted Test Year	\$ 14,016,121		
Adjusted Test Year	<u>32,029,864</u>		
Normalizing Adjustment		<u>\$ 18,013,743</u>	Line 21 - Line 19

NOTE: Numbers may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
VEGETATION MANAGEMENT

O&M Annualization Adjustment

Description	Test Year Ended 12/31/2018	Normalizing Adjustments	Adjusted Test Year 12/31/2018
Vegetation Mgmt O&M - Annualization Adjustment	\$ 14,016,121	1,213,743	\$ 15,229,864
Total Adjustment	<u>\$ 14,016,121</u>	<u>\$ 1,213,743</u>	<u>\$ 15,229,864</u>

Transfer of Capital to O&M

Description	Test Year Ended 12/31/2018	Test Year Normalizing Adjustments	Adjusted Test Year 12/31/2018
Vegetation Mgmt Capital - Transfer to O&M	\$ -	\$ 16,800,000	\$ 16,800,000
Total Adjustment	<u>\$ -</u>	<u>\$ 16,800,000</u>	<u>\$ 16,800,000</u>
Total Normalizing Adjustments	<u>\$ 14,016,121</u>	<u>\$ 18,013,743</u>	<u>\$ 32,029,864</u>

NOTE: Numbers may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
AMORTIZATION OF DEFERRED ASSETS

Description	Amount	Adjustment	Reference
(A)	(B)	(C)	(D)
Unadjusted Test Year	\$ 1,068,755		
Adjusted Test Year	<u>15,815,194</u>		
Normalizing Adjustment		<u>\$ 14,746,439</u>	Line 21 - Line 19

NOTE: Numbers may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

AMORTIZATION OF DEFERRED ASSETS

Description (A)	Test Year Actual (B)	Normalizing Adjustments (C)	Adjusted Test Year (D)
Amortization of Deferred REP	1,271,930	(1,271,930)	-
Amortization of Deferred Medicare Asset	(344,978)	344,978	-
Amortization of Former T Flow Through	161,004	(161,004)	-
Amortization of Deferred Storm Costs (2008)	-	-	-
Amortization of Rehab Tax Credit	(34,044)	-	(34,044)
Amortization - FAS 109	14,843	(14,843)	-
Amortization of Hardship Receivables	-	-	-
Amortization of Deferred Storm Costs	-	15,512,608	15,512,608
Amortization of NH PUC Consultant Costs	-	336,630	336,630
Total Amortization	<u>\$ 1,068,755</u>	<u>\$ 14,746,439</u>	<u>\$ 15,815,194</u>

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
AMORTIZATION OF UNRECOVERED STORM COSTS

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Description (A)	Actual (B)	Reference (C)
Funding Balance	\$ (46,512,913)	Account #228430 balance 12/31/18
Unrecovered Storm Costs	\$ 114,987,268	Account #186430 balance 12/31/18
Carrying Charges	<u>\$ 9,088,687</u>	60 Month Recovery @ Stipulated ROR
Total Unrecovered Storm Costs including Carrying Charges	\$ 77,563,042	Line 21 + Line 22 + Line 23
Recovery Period (months)	<u>60</u>	5 year amortization
Monthly Funding Recovery Amortization	\$ 1,292,717	Line 4 / Line 5
Annual Recovery Amount	<u>\$ 15,512,608</u>	Line 6 * 12

NOTE: Numbers may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
AMORTIZATION OF UNRECOVERED STORM COSTS

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Funding Balance	\$	(46,512,913)											
Unrecovered Storm Costs	\$	114,987,268											
Funding over/(under) recovery	\$	68,474,355											
Carrying Charge		7.00%											
Annual Recovery	\$	15,512,608.46											
			\$	99,105,396									
		a		b		c	d	e	f	g	h	i	
		Beginning		Monthly		Ending	Effective	Net of Tax	Average	Stipulated	Monthly	Ending Balance	
Year & Month		Balance		Amortization		Balance	Tax	Ending	Net of Tax	Rate of	Return	With Return	
		prior mo (c+h)		a+b		c x (1-d)		(e+e prior mo) / 2			f x g / 12		
March 1, 2019	\$	68,474,355	\$	1,292,717	\$	69,767,072	27.083%	\$ 50,872,056	\$	50,400,751	7.00%	\$ 294,004	\$ 70,061,077
April 1, 2019	\$	70,061,077	\$	1,292,717	\$	71,353,794	27.083%	\$ 52,029,046	\$	51,557,741	7.00%	\$ 300,753	\$ 71,654,548
May 1, 2019	\$	71,654,548	\$	1,292,717	\$	72,947,265	27.083%	\$ 53,190,957	\$	52,719,652	7.00%	\$ 307,531	\$ 73,254,796
June 1, 2019	\$	73,254,796	\$	1,292,717	\$	74,547,514	27.083%	\$ 54,357,811	\$	53,886,505	7.00%	\$ 314,338	\$ 74,861,852
July 1, 2019	\$	74,861,852	\$	1,292,717	\$	76,154,569	27.083%	\$ 55,529,627	\$	55,058,322	7.00%	\$ 321,174	\$ 76,475,743
Aug 1, 2019	\$	76,475,743	\$	1,292,717	\$	77,768,460	27.083%	\$ 56,706,428	\$	56,235,123	7.00%	\$ 328,038	\$ 78,096,498
Sep 1, 2019	\$	78,096,498	\$	1,292,717	\$	79,389,215	27.083%	\$ 57,888,234	\$	57,416,929	7.00%	\$ 334,932	\$ 79,724,148
Oct 1, 2019	\$	79,724,148	\$	1,292,717	\$	81,016,865	27.083%	\$ 59,075,067	\$	58,603,762	7.00%	\$ 341,855	\$ 81,358,720
Nov 1, 2019	\$	81,358,720	\$	1,292,717	\$	82,651,438	27.083%	\$ 60,266,949	\$	59,795,643	7.00%	\$ 348,808	\$ 83,000,246
Dec 1, 2019	\$	83,000,246	\$	1,292,717	\$	84,292,963	27.083%	\$ 61,463,900	\$	60,992,594	7.00%	\$ 355,790	\$ 84,648,753
Jan 1, 2020	\$	84,648,753	\$	1,292,717	\$	85,941,470	27.083%	\$ 62,665,942	\$	62,194,637	7.00%	\$ 362,802	\$ 86,304,272
Feb 1, 2020	\$	86,304,272	\$	1,292,717	\$	87,596,990	27.083%	\$ 63,873,097	\$	63,401,792	7.00%	\$ 369,844	\$ 88,000,246
Mar 1, 2020	\$	87,966,834	\$	1,292,717	\$	89,259,551	27.083%	\$ 65,085,387	\$	64,614,081	7.00%	\$ 376,915	\$ 89,636,466
Apr 1, 2020	\$	89,636,466	\$	1,292,717	\$	90,929,184	27.083%	\$ 66,302,833	\$	65,831,528	7.00%	\$ 384,017	\$ 91,313,201
May 1, 2020	\$	91,313,201	\$	1,292,717	\$	92,605,918	27.083%	\$ 67,525,458	\$	67,054,152	7.00%	\$ 391,149	\$ 92,997,068
June 1, 2020	\$	92,997,068	\$	1,292,717	\$	94,289,785	27.083%	\$ 68,753,283	\$	68,281,977	7.00%	\$ 398,312	\$ 94,688,097
July 1, 2020	\$	94,688,097	\$	1,292,717	\$	95,980,814	27.083%	\$ 69,986,330	\$	69,515,025	7.00%	\$ 405,504	\$ 96,386,318
Aug 1, 2020	\$	96,386,318	\$	1,292,717	\$	97,679,036	27.083%	\$ 71,224,622	\$	70,753,317	7.00%	\$ 412,728	\$ 98,091,763
Sep 1, 2020	\$	98,091,763	\$	1,292,717	\$	99,384,481	27.083%	\$ 72,468,182	\$	71,996,876	7.00%	\$ 419,982	\$ 99,804,462
Oct 1, 2020	\$	99,804,462	\$	1,292,717	\$	101,097,180	27.083%	\$ 73,717,031	\$	73,245,725	7.00%	\$ 427,267	\$ 101,524,447
Nov 1, 2020	\$	101,524,447	\$	1,292,717	\$	102,817,164	27.083%	\$ 74,971,191	\$	74,499,886	7.00%	\$ 434,583	\$ 103,251,747
Dec 1, 2020	\$	103,251,747	\$	1,292,717	\$	104,544,464	27.083%	\$ 76,230,687	\$	75,759,381	7.00%	\$ 441,930	\$ 104,986,394
Jan 1, 2021	\$	104,986,394	\$	1,292,717	\$	106,279,111	27.083%	\$ 77,495,539	\$	77,024,234	7.00%	\$ 449,308	\$ 106,728,419
Feb 1, 2021	\$	106,728,419	\$	1,292,717	\$	108,021,136	27.083%	\$ 78,765,772	\$	78,294,467	7.00%	\$ 456,718	\$ 108,477,854
Mar 1, 2021	\$	108,477,854	\$	1,292,717	\$	109,770,572	27.083%	\$ 80,041,408	\$	79,570,102	7.00%	\$ 464,159	\$ 110,234,730
Apr 1, 2021	\$	110,234,730	\$	1,292,717	\$	111,527,448	27.083%	\$ 81,322,469	\$	80,851,164	7.00%	\$ 471,632	\$ 111,999,080
May 1, 2021	\$	111,999,080	\$	1,292,717	\$	113,291,797	27.083%	\$ 82,608,980	\$	82,137,674	7.00%	\$ 479,136	\$ 113,770,933
June 1, 2021	\$	113,770,933	\$	1,292,717	\$	115,063,651	27.083%	\$ 83,900,962	\$	83,429,657	7.00%	\$ 486,673	\$ 115,550,324
July 1, 2021	\$	115,550,324	\$	1,292,717	\$	116,843,041	27.083%	\$ 85,198,440	\$	84,727,135	7.00%	\$ 494,242	\$ 117,337,283
Aug 1, 2021	\$	117,337,283	\$	1,292,717	\$	118,630,000	27.083%	\$ 86,501,437	\$	86,030,132	7.00%	\$ 501,842	\$ 119,131,843
Sep 1, 2021	\$	119,131,843	\$	1,292,717	\$	120,424,560	27.083%	\$ 87,809,976	\$	87,338,671	7.00%	\$ 509,476	\$ 120,934,036
Oct 1, 2021	\$	120,934,036	\$	1,292,717	\$	122,226,753	27.083%	\$ 89,124,081	\$	88,652,776	7.00%	\$ 517,141	\$ 122,743,894
Nov 1, 2021	\$	122,743,894	\$	1,292,717	\$	124,036,611	27.083%	\$ 90,443,776	\$	89,972,471	7.00%	\$ 524,839	\$ 124,561,451
Dec 1, 2021	\$	124,561,451	\$	1,292,717	\$	125,854,168	27.083%	\$ 91,769,084	\$	91,297,779	7.00%	\$ 532,570	\$ 126,386,739
Jan 1, 2022	\$	126,386,739	\$	1,292,717	\$	127,679,456	27.083%	\$ 93,100,029	\$	92,628,724	7.00%	\$ 540,334	\$ 128,219,790
Feb 1, 2022	\$	128,219,790	\$	1,292,717	\$	129,512,508	27.083%	\$ 94,436,635	\$	93,965,330	7.00%	\$ 548,131	\$ 130,060,639
Mar 1, 2022	\$	130,060,639	\$	1,292,717	\$	131,353,356	27.083%	\$ 95,778,927	\$	95,307,621	7.00%	\$ 555,961	\$ 131,909,317
Apr 1, 2022	\$	131,909,317	\$	1,292,717	\$	133,202,035	27.083%	\$ 97,126,928	\$	96,655,622	7.00%	\$ 563,824	\$ 133,765,859
May 1, 2022	\$	133,765,859	\$	1,292,717	\$	135,058,576	27.083%	\$ 98,480,662	\$	98,009,357	7.00%	\$ 571,721	\$ 135,630,298
June 1, 2022	\$	135,630,298	\$	1,292,717	\$	136,923,015	27.083%	\$ 99,840,155	\$	99,368,850	7.00%	\$ 579,652	\$ 137,502,667
July 1, 2022	\$	137,502,667	\$	1,292,717	\$	138,795,384	27.083%	\$ 101,205,430	\$	100,734,125	7.00%	\$ 587,616	\$ 139,383,000
Aug 1, 2022	\$	139,383,000	\$	1,292,717	\$	140,675,717	27.083%	\$ 102,576,513	\$	102,105,207	7.00%	\$ 595,614	\$ 141,271,331
Sep 1, 2022	\$	141,271,331	\$	1,292,717	\$	142,564,048	27.083%	\$ 103,953,427	\$	103,482,122	7.00%	\$ 603,646	\$ 143,167,694
Oct 1, 2022	\$	143,167,694	\$	1,292,717	\$	144,460,411	27.083%	\$ 105,336,198	\$	104,864,893	7.00%	\$ 611,712	\$ 145,072,123
Nov 1, 2022	\$	145,072,123	\$	1,292,717	\$	146,364,841	27.083%	\$ 106,724,851	\$	106,253,545	7.00%	\$ 619,812	\$ 146,984,653
Dec 1, 2022	\$	146,984,653	\$	1,292,717	\$	148,277,370	27.083%	\$ 108,119,410	\$	107,648,105	7.00%	\$ 627,947	\$ 148,905,318
Jan 1, 2023	\$	148,905,318	\$	1,292,717	\$	150,198,035	27.083%	\$ 109,519,901	\$	109,048,596	7.00%	\$ 636,117	\$ 150,834,152
Feb 1, 2023	\$	150,834,152	\$	1,292,717	\$	152,126,869	27.083%	\$ 110,926,349	\$	110,455,044	7.00%	\$ 644,321	\$ 152,771,190
Mar 1, 2023	\$	152,771,190	\$	1,292,717	\$	154,063,908	27.083%	\$ 112,338,779	\$	111,867,474	7.00%	\$ 652,560	\$ 154,716,468
Apr 1, 2023	\$	154,716,468	\$	1,292,717	\$	156,009,185	27.083%	\$ 113,757,218	\$	113,285,912	7.00%	\$ 660,834	\$ 156,670,020
May 1, 2023	\$	156,670,020	\$	1,292,717	\$	157,962,737	27.083%	\$ 115,181,689	\$	114,710,384	7.00%	\$ 669,144	\$ 158,631,881
June 1, 2023	\$	158,631,881	\$	1,292,717	\$	159,924,598	27.083%	\$ 116,612,219	\$	116,140,914	7.00%	\$ 677,489	\$ 160,602,087
July 1, 2023	\$	160,602,087	\$	1,292,717	\$	161,894,804	27.083%	\$ 118,048,834	\$	117,577,529	7.00%	\$ 685,869	\$ 162,580,673
Aug 1, 2023	\$	162,580,673	\$	1,292,717	\$	163,873,391	27.083%	\$ 119,491,560	\$	119,020,255	7.00%	\$ 694,285	\$ 164,567,675
Sep 1, 2023	\$	164,567,675	\$	1,292,717	\$	165,860,393	27.083%	\$ 120,940,423	\$	120,469,117	7.00%	\$ 702,737	\$ 166,563,129
Oct 1, 2023	\$	166,563,129	\$	1,292,717	\$	167,855,847	27.083%	\$ 122,395,448	\$	121,924,142	7.00%	\$ 711,224	\$ 168,567,071
Nov 1, 2023	\$	168,567,071	\$	1,292,717	\$	169,859,788	27.083%	\$ 123,856,662	\$	123,385,356	7.00%	\$ 719,748	\$ 170,579,536
Dec 1, 2023	\$	170,579,536	\$	1,292,717	\$	171,872,254	27.083%	\$ 125,324,091	\$	124,852,786	7.00%	\$ 728,308	\$ 172,600,561
Jan 1, 2024	\$	172,600,561	\$	1,292,717	\$	173,893,279	27.083%	\$ 126,797,762	\$	126,326,457	7.00%	\$ 736,904	\$ 174,630,183
Feb 1, 2024	\$	174,630,183	\$	1,292,717	\$	175,922,901	27.083%	\$ 128,277,701	\$	127,806,396	7.00%	\$ 745,537	\$ 176,668,438
											\$	30,631,041	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

RATE BASE AND RETURN ON RATE BASE

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	12/31/2018 TEST YEAR RATE BASE	CHANGE	12/31/2018 ADJUSTED TEST YEAR RATE BASE	REFERENCE
Utility Plant in Service	\$ 2,171,045,401	\$ -	\$2,171,045,401	Actual 12/31/18
LESS:				
Reserve For Depreciation	602,426,195	-	602,426,195	Actual 12/31/18
Reserve For Amortization	-	-	-	
Net Utility Plant In Service	1,568,619,206	\$ -	1,568,619,206	Line 19 - Line 22 - Line 23
ADDITIONS TO PLANT				
Cash Working Capital (Note 1)	12,591,324	-	12,591,324	Sch. EHC/TMD-41
ASC 740 (net)	-	-	-	
Materials and Supplies	12,213,448	-	12,213,448	Actual 12/31/18
Prepayments	728,530	-	728,530	Actual 12/31/18
Regulatory Assets	3,423,381	-	3,423,381	Actual 12/31/18
Total Additions to Plant	28,956,683	\$ -	28,956,683	Sum of Lines 28 thru Line 32
DEDUCTIONS FROM PLANT				
Reserve for Deferred Income Taxes	365,771,776	\$ -	365,771,776	Actual 12/31/18
Regulatory Liabilities	4,036,554	-	4,036,554	Actual 12/31/18
Customer Deposits/Advances	8,400,957	-	8,400,957	Actual 12/31/18
Total Deductions from Plant	\$ 378,209,287	\$ -	\$ 378,209,287	Sum of Lines 37 thru Line 40
RATE BASE	1,219,366,602	\$ -	1,219,366,602	Line 25 + Line 34 - Line 42
COST OF CAPITAL	7.08%		7.08%	Sch. EHC/TMD-40 (Temp)
RETURN ON RATE BASE	\$ 86,345,788	\$ -	\$ 86,345,788	Line 42 * Line 44

Note 1: Cash working capital reflects results of lead lag study required per PUC 1604.07(t). See Schedule EHC/TMD-41.
Complete lead lag study will be provided as part of the Permanent Rates filing.

NOTE: Numbers may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
PLANT IN SERVICE BY MAJOR PROPERTY GROUPING

Major Property Grouping	Test Year Actual 12/31/2018	Plant in Service Adjustments	Adjusted Test Year Actual 12/31/2018	Additions / Retirements / Transfers	Pro Forma Adjustments	Pro-forma Plant In Service 12/31/2018	Reference
(A)	(B)	(C)	(D)=(B)+(C)	(E)	(F)	(G)=(D)+(E)+(F)	(I)
Intangible	\$ 52,960,122	\$ -	\$ 52,960,122	\$ -	\$ -	\$ 52,960,122	
Distribution (Note 1)	1,924,901,934	(837,463)	1,924,064,471	-	-	1,924,064,471	
General	<u>194,020,807</u>	<u>-</u>	<u>194,020,807</u>	<u>-</u>	<u>-</u>	<u>194,020,807</u>	
Total Distribution Plant	<u>\$ 2,171,882,864</u>	<u>\$ (837,463)</u>	<u>\$ 2,171,045,401</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 2,171,045,401</u>	Line 22 + Line 24 + Line 26

Note 1: Reflects removal of asset retirement costs from plant in service (see Schedule EHC/TMD-37 (Temp), page 2, line 44).

NOTE: Numbers may not add due to rounding

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
PLANT IN SERVICE BY MAJOR PROPERTY GROUPING
PLANT IN SERVICE CLASSIFIED (ACCOUNT 101 + 106)
DEPRECIABLE PLANT DETAIL

Account Number	Account Description	Test Year Actual 12/31/18	Plant In Service Adjustments	Plant In Service Adjustments	Adjusted Plant Balance 12/31/18	Pro Forma Plant In Service Transfers	Other Plant In Service Adjustments	Pro-forma Plant Balance as of 12/31/18
(A)	(B)	(C)	(D)	(E)	(F) = Sum of (C) through (E)	(G)	(H)	(I) = Sum of (F) through (H)
<u>Intangible Plant</u>								
301	Intangible Plant - Organization	\$ 45,057	\$ -	\$ -	\$ 45,057	\$ -	\$ -	\$ 45,057
302	Franchises and Consents	-	-	-	-	-	-	-
303	Miscellaneous Intangible Plant	52,915,065	-	-	52,915,065	-	-	52,915,065
Total Intangible Plant		\$ 52,960,122	\$ -	\$ -	\$ 52,960,122	\$ -	\$ -	\$ 52,960,122
<u>Distribution Plant</u>								
360	Land and Land Rights	\$ 9,953,053	\$ -	\$ -	\$ 9,953,053	\$ -	\$ -	\$ 9,953,053
361	Structures and Improvements	26,387,975	-	-	26,387,975	-	-	26,387,975
362	Station Equipment	306,248,377	-	-	306,248,377	-	-	306,248,377
364	Poles, Towers and Fixtures	303,587,829	-	-	303,587,829	-	-	303,587,829
365	Overhead Conductors and Devices	582,095,624	-	-	582,095,624	-	-	582,095,624
366	Underground Conduit	38,757,668	-	-	38,757,668	-	-	38,757,668
367	Underground Conductors and Devices	133,741,822	-	-	133,741,822	-	-	133,741,822
368	Line Transformers	262,481,158	-	-	262,481,158	-	-	262,481,158
369	Services	158,352,446	-	-	158,352,446	-	-	158,352,446
370	Meters	90,764,200	-	-	90,764,200	-	-	90,764,200
371	Installations on Customer Premises	6,563,782	-	-	6,563,782	-	-	6,563,782
373	Street Lighting and Signal Systems	5,130,537	-	-	5,130,537	-	-	5,130,537
374	Asset Retirement Costs for Distribution Plant	837,463	-	(837,463)	-	-	-	-
Total Distribution Plant		\$ 1,924,901,934	\$ -	\$ (837,463)	\$ 1,924,064,471	\$ -	\$ -	\$ 1,924,064,471
<u>General Plant</u>								
389	Land and Land Rights	\$ 4,833,969	\$ -	\$ -	\$ 4,833,969	\$ -	\$ -	\$ 4,833,969
390	Structures and Improvements	84,414,330	-	-	84,414,330	-	-	84,414,330
391	Office Furniture and Equipment	11,442,230	-	-	11,442,230	-	-	11,442,230
392	Transportation Equipment	44,177,361	-	-	44,177,361	-	-	44,177,361
393	Stores Equipment	3,257,905	-	-	3,257,905	-	-	3,257,905
394	Tools, Shop and Garage Equipment	14,194,678	-	-	14,194,678	-	-	14,194,678
395	Laboratory Equipment	2,072,747	-	-	2,072,747	-	-	2,072,747
396	Power Operated Equipment	159,421	-	-	159,421	-	-	159,421
397	Communication Equipment	28,188,997	-	-	28,188,997	-	-	28,188,997
398	Miscellaneous Equipment	1,279,169	-	-	1,279,169	-	-	1,279,169
Total General Plant		\$ 194,020,807	\$ -	\$ -	\$ 194,020,807	\$ -	\$ -	\$ 194,020,807
Total		\$ 2,171,882,864	\$ -	\$ (837,463)	\$ 2,171,045,401	\$ -	\$ -	\$ 2,171,045,401

NOTE: Numbers may not add due to rounding

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DEPRECIATION RESERVE

Plant Function (A)	Test Year Actual 12/31/2018 (B)	Depr Reserve Adjustments (C)	Adjusted Test Year Actual 12/31/2018 (D)	Pro Forma 2018 Adjustments (E)	Transfers / Adjustments (F)	Pro Forma Depreciation Reserve 12/31/2018 (G)	Reference (H)
Intangible Plant Amortization	\$ 46,514,955	\$ (355,578)	\$ 46,159,377	\$ -	\$ -	\$ 46,159,377	
Distribution Depreciation (Note 1)	503,548,772	(209,233)	503,339,539	-	-	503,339,539	
General Depreciation	52,571,701	355,578	52,927,279	-	-	52,927,279	
General Amortization	-	-	-	-	-	-	
Total Distribution Depreciation Reserve	\$ 602,635,428	\$ (209,233)	\$ 602,426,195	\$ -	\$ -	\$ 602,426,195	

Note 1: Reflects removal of asset retirement costs from depreciation reserve (see Schedule EHC/TMD-38 (Temp), page 2, line 40).

NOTE: Numbers may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

DEPRECIATION RESERVE

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Account Number	Account Description	Ending Test Year Reserve 12/31/18	Depr Reserve Adjustments	ARO Depr Reserve Adjustments	Depr Reserve Adjustments	Adjusted Reserve Balance 12/31/18	Pro Forma Depr Reserve Transfers	Other Depr Reserve Adjustments	Pro Forma Reserve Balance as of 12/31/18
(A)	(B)	(C)	(D)	(E)	(F)	(G) = Sum of (C) through (F)	(H)	(I)	(J) = Sum of (G) through (I)
	<u>Intangible Plant</u>								
303	Miscellaneous Intangible Plant	\$ 46,514,955	\$ (355,578)		\$ -	\$ 46,159,377	\$ -	\$ -	\$ 46,159,377
303	Total Intangible Plant	\$ 46,514,955	\$ (355,578)	\$ -	\$ -	\$ 46,159,377	\$ -	\$ -	\$ 46,159,377
	<u>Distribution Plant</u>								
360	Land and Land Rights	-	\$ -	\$ -	\$ -	\$ -			\$ -
361	Structures and Improvements	6,382,082	-	-	-	6,382,082	-	-	6,382,082
362	Station Equipment	62,750,120	-	-	-	62,750,120	-	-	62,750,120
364	Poles, Towers and Fixtures	136,744,838	-	-	-	136,744,838	-	-	136,744,838
365	Overhead Conductors and Devices	113,599,020	-	-	-	113,599,020	-	-	113,599,020
366	Underground Conduit	5,592,977	-	-	-	5,592,977	-	-	5,592,977
367	Underground Conductors and Devices	41,987,653	-	-	-	41,987,653	-	-	41,987,653
368	Line Transformers	78,706,999	(11)	-	-	78,706,987	-	-	78,706,987
369	Services	35,251,692	(510)	-	-	35,251,183	-	-	35,251,183
370	Meters	17,296,815	-	-	-	17,296,815	-	-	17,296,815
371	Installations on Customers' Premises	1,207,155	-	-	-	1,207,155	-	-	1,207,155
373	Street Lighting and Signal Systems	3,820,709	-	-	-	3,820,709	-	-	3,820,709
374	Asset Retirement Costs for Distribution Plant	208,712	-	(208,712)	-	-	-	-	-
360 - 373	Total Distribution Plant	\$ 503,548,772	\$ (521)	\$ (208,712)	\$ -	\$ 503,339,539	\$ -	\$ -	\$ 503,339,539
	<u>General Plant</u>								
389	Land and Land Rights	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -
390	Structures and Improvements	15,134,035	355,578	-	-	15,489,613	-	-	15,489,613
391	Office Furniture and Equipment	1,310,985	-	-	-	1,310,985	-	-	1,310,985
392	Transportation Equipment	23,270,988	-	-	-	23,270,988	-	-	23,270,988
393	Stores Equipment	723,285	-	-	-	723,285	-	-	723,285
394	Tools, Shop and Garage Equipment	3,214,074	-	-	-	3,214,074	-	-	3,214,074
395	Laboratory Equipment	328,850	-	-	-	328,850	-	-	328,850
396	Power Operated Equipment	103,592	-	-	-	103,592	-	-	103,592
397	Communication Equipment	7,991,790	-	-	-	7,991,790	-	-	7,991,790
398	Miscellaneous Equipment	494,103	-	-	-	494,103	-	-	494,103
389 - 398	Total General Plant	\$ 52,571,701	\$ 355,578	\$ -	\$ -	\$ 52,927,279	\$ -	\$ -	\$ 52,927,279
	Total	\$ 602,635,428	\$ (521)	\$ (208,712)	\$ -	\$ 602,426,195	\$ -	\$ -	\$ 602,426,195

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

COST OF CAPITAL

5 - QUARTER AVERAGE - DECEMBER 31, 2018

	<u>PRINCIPAL</u>	<u>FIXED PERCENTAGE</u>	<u>COST</u>	<u>RATE OF RETURN</u>
Short-Term Debt	\$ 151,300,000	6.51%	2.21%	0.14%
Long-term Debt	\$ 909,660,000	39.16%	4.30%	1.68%
Common Equity	\$ 1,262,051,000	54.33%	9.67%	5.25%
Total Capital	\$ 2,323,011,000	100.00%		7.08%
Weighted Cost of				
Debt				1.83%
Equity				5.25%
Cost of Capital				<u>7.08%</u>

CASH WORKING CAPITAL

Purpose and Description: Test Year Lead/Lag

	(1)	(2)	(3)	(4)	(5)	(6)	
	Revenue Lag (Days)	Expense Lead (Days)	Net Days (1) - (2)	Annual Distribution Expense	Daily Expense (4/365)	Working Capital Requested (5) * (3)	Lead (Lag) Days Reference
<u>Retail Operating Expenses</u>							
Operation and Maintenance							
Payroll	45.79	11.97	33.82	\$ 49,823,448	136,503	\$ 4,617,005	
Payroll Incentive	45.79	270.00	(224.21)	8,504,863	23,301	(5,224,293)	
Employee Benefits	45.79	11.96	33.83	13,505,593	37,002	1,251,659	
Regulatory Assessments	45.79	12.10	33.69	4,766,319	13,058	439,944	
Insurance Expense & Injuries & Damages	45.79	(158.71)	204.50	2,372,376	6,500	1,329,244	
Other O&M & Vegetation Management	45.79	45.95	(0.16)	83,827,945	229,666	(36,681)	
Total Operation and Maintenance				162,800,543		2,376,878	
Taxes:							
Local Property	45.79	(25.41)	71.20	47,117,521	129,089	9,191,514	
Payroll Taxes	45.79	11.98	33.82	4,745,354	13,001	439,632	
Federal Income Taxes	45.79	30.01	15.78	9,915,092	27,165	428,673	
NH Profit and Enterprise Taxes	45.79	31.99	13.80	4,089,975	11,205	154,627	
Total Taxes (above the line)				65,867,941		10,214,446	
Weighted Net Lag Days						20.10	
Percentage						5.51%	
Test Year Distribution Working Capital						\$ 12,591,324	

Note: Numbers may not add due to rounding

Attachment EHC/TMD-3 (Temp)

Support for Major Adjustments to Cost of Service

Schedule Name	Description
EHC/TMD-1 (Temp)	Vegetation management adjustment
EHC/TMD-2 (Temp)	Storm cost recovery adjustment
EHC/TMD-3 (Temp)	Deferred tax benefit adjustment
EHC/TMD-4 (Temp)	Town of Bow property tax adjustment
EHC/TMD-5 (Temp)	Regulatory assessment adjustment

Attachment EHC/TMD-3 (Temp)

Schedule EHC/TMD-1 (Temp)

Vegetation management Adjustment

- a. Commission Order approving REP extension and amounts (6 pages)

**STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION**

DE 18-177

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY

Petition for Continuation of Reliability Enhancement Program

Order Approving Petition

ORDER NO. 26,206

December 28, 2018

APPEARANCES: Matthew J. Fossum, Esq., on behalf of Public Service Company of New Hampshire d/b/a Eversource Energy; the Office of the Consumer Advocate, by D. Maurice Kreis, Esq., on behalf of residential ratepayers; and Suzanne G. Amidon, Esq., on behalf of Commission Staff.

In this order, the Commission approves Eversource's request to continue its Reliability Enhancement Program for 2019, and to reconcile costs and revenues incurred in 2018. Because Eversource accrued a deferral resulting from 2018 changes to federal income tax law, no rate adjustment is necessary to continue the program at this time.

I. PROCEDURAL HISTORY

On November 16, 2018, Public Service Company of New Hampshire d/b/a Eversource Energy (Eversource or Company) filed a petition asking the Commission to approve a temporary extension of Eversource's Reliability Enhancement Program (REP) pending the setting of new rates following the Company's filing of a distribution rate case in 2019. The petition requested that the Commission approve \$16.8 million in vegetation management consisting of enhanced tree trimming (ETT), hazard tree removal, and full-width right-of-way (ROW) clearing; and continuation of a troubleshooter program at an annual level of \$2 million. The Company also requested adjustments for changes in the Commission's assessment, recovery of consultant costs,

and removal of a credit for a prior over-collection, which collectively would result in no change in rates to customers. In support of its petition, Eversource filed a technical statement and related exhibits. In its petition, Eversource committed to filing a distribution rate case in 2019, using 2018 as its test year.

On November 20, 2018, the Office of the Consumer Advocate (OCA) filed a letter of participation in this docket pursuant to RSA 363:28. The Commission issued an Order of Notice on December 5, 2018, scheduling a hearing for December 18, 2018.

The petition and subsequent docket filings, other than any information for which confidential treatment is requested of or granted by the Commission, are posted to the Commission's website at <http://www.puc.nh.gov/Regulatory/Docketbk/2018/18-177.html>.

II. POSITIONS OF THE PARTIES AND STAFF

A. Eversource

Eversource requested \$16.8 million for REP vegetation management to cover ETT, hazard tree removal, and full-width ROW clearing, all treated as expense items. Eversource also asked for continuation of the present level of funding for the troubleshooter program at \$2 million for 2019, and proposed adjustments to account for changes in the Commission's assessment, recovery of consultant costs, and removal of a credit for a prior over-collection.

For ETT, Eversource trims vegetation near main lines in a manner to create ground to sky clearance. According to the Company, increasing the trim zone at targeted locations significantly reduces the risk of outages caused by trees and improves reliability. Eversource identified two other vegetation management practices that reduce tree related outages: (1) the hazard tree removal program, where the Company identifies and removes trees that have a high likelihood of contacting primary conductors; and (2) clearing the full-width of ROWs.

The Company solicits all vegetation management services through a competitive bid process. Costs of the services range from \$30,000 to \$40,000 per mile, which includes the costs of traffic control. Hazard tree removal is performed on a unit cost basis where the costs vary by the size of the trees involved. Eversource said it expects to spend about \$10 million on hazard tree removal for 2018 and proposes to spend the same amount for hazard tree removal in 2019.

Eversource requested authority to continue the troubleshooter program for 2019 funded at the 2018 level of \$2 million. The troubleshooter program consists of 20 employees and includes two supervisors. The employees are dedicated to three, six-person teams that work 12-hour shifts, providing continual coverage throughout the year. Troubleshooters spend about half their time on REP activities and half their time on operations and maintenance activities. The cost attributed to the REP activities is \$2 million. Eversource plans to use the troubleshooters to perform REP-related work including responding to trouble and outage events, removing limbs or trees from wires where there is no damage, conducting proactive circuit patrols, doing substation security patrols, and engaging in other functions historically performed by the troubleshooters.

As calculated by Eversource, the 2019 annual revenue requirement to continue the program is \$33.9 million. The current REP funding of \$18 million, when combined with a December 31, 2018, forecasted over-recovery of \$957,837, results in an incremental annual revenue deficiency for 2019 of about \$15 million. The Company plans to defer the deficiency, which it proposes to offset by a portion of the customer tax deferral resulting from changes to the federal corporate income tax rate that took effect on January 1, 2018.

With respect to the Commission's assessment, the current level is set to decrease by \$294,090, and Eversource will remove that amount from its rates. New consulting costs are

\$379,170 lower than costs currently in rates, so Eversource will also remove that difference. The assessment and consulting costs changes represent a decrease of \$673,260.

In addition, in Docket DE 17-076, in which the Commission reviewed Eversource's 2018 REP, there was an adjustment to Eversource's rates to refund a \$689,960 over-collection related to termination of the Medicare tax deferral credit that was to be amortized between July 2011 and December 2016 but continued through June 2017. The over-collection was refunded to customers in rates between July 1, 2017, and June 30, 2018. Eversource proposes to discontinue that credit in this proceeding. The removal of the credit represents an increase of \$689,960.

The net rate change of these elements is a \$16,700 increase in rates. Eversource said that the amount is so small that, even if a new rate were to be computed, the change would not appear in rates. Accordingly, Eversource said that no adjustment to rates is necessary at this time.

Eversource testified that its proposed REP vegetation management activities are reasonable and in the public interest, and that because there is no accompanying change in rates, the result is just and reasonable for customers.

B. OCA

The OCA supported the petition as a bridge to continue the program until the conclusion of a distribution rate case.

C. Staff

Staff supported the petition but intends to conduct a comprehensive review of all aspects of the program during the planned distribution rate case.

III. COMMISSION ANALYSIS

We approve Eversource's revised proposal to continue funding REP vegetation management activities for 2019. Eversource proposes to avoid a rate increase through a cost

deferral and future offset against savings attributable to the changes in tax laws, which will allow customers to experience the benefits of the tax changes beginning on January 1, 2019. This proposal obviates any customer rate increases to support REP vegetation management activities for 2019.

We find Eversource's planned REP vegetation management activities are in the public interest and consistent with the purpose of the REP. We also find that the absence of a rate change for the REP results in just and reasonable rates. We remind Eversource that it shall continue to file annual reports on the REP activities and expenditures that occur in the prior year, including a narrative as to why those projects were proposed, whether the budget was adhered to, and the effects of REP on safety and reliability.

Finally, we approve the adjustments regarding assessment, consulting, and removal of the credit for over-collection of \$689,960.

Based upon the foregoing, it is hereby

ORDERED, the Eversource REP vegetation management activities and proposed budget for 2019 are hereby APPROVED; and it is

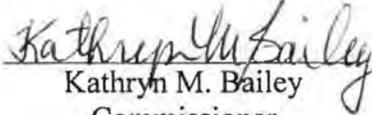
FURTHER ORDERED, that the proposed adjustments regarding the assessment, consulting costs, and the removal of the credit for over-collection of \$689,960, are hereby APPROVED; and it is

FURTHER ORDERED, that Eversource file an annual report as set forth herein regarding the REP activities accomplished in 2018.

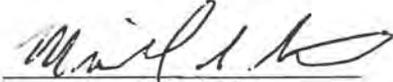
By order of the Public Utilities Commission of New Hampshire this twenty-eighth day of
December, 2018.



Martin P. Honigberg
Chairman

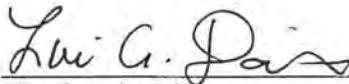


Kathryn M. Bailey
Commissioner



Michael S. Giaimo
Commissioner

Attested by:



Lori A. Davis
Assistant Secretary

Attachment EHC/TMD-3 (Temp)

Schedule EHC/TMD-2 (Temp)

Storm cost recovery adjustment

- a. Amortization of unrecovered storm costs (1 page)
- b. Detail of major storm balance (1 page)

PSNH D.B.A. EVERSOURCE ENERGY

AMORTIZATION OF UNRECOVERD STORM COSTS

Line	Description (A)	Actual (B)	Reference (C)
1	Funding Balance	\$ 46,512,913	Account #228430 balance 12/31/18
2	Unrecovered Storm Costs	\$ 114,987,268	Account #186430 balance 12/31/18
3	Funding over/(under) recovery	\$ (68,474,355)	Line 1 - Line 2
4	Recovery Period (months)	60	5 year amortization
5	Monthly Funding Recovery Amortization	\$ 1,141,239.25	Line 3 / Line 4 *-1
6	Unrecovered Storm Costs	\$ 68,474,355	Line 3 *-1
7	Deferred Taxes @ 27.083%	\$ (18,544,910)	Line 6 * -.27083
8	After Tax Storm Cost	\$ 49,929,445	Line 6 + Line 7
9	Recovery Period (months)	60	Line 4
	Accumulated After Tax Carrying Charges @		
10	Stipulated Rate of Return 7%	\$ 9,088,687	
11	Monthly Carrying Charges Amortization	\$ 151,478	Line 10 / Line 9
12	Total Monthly Amortization	\$ 1,292,717	Line 5 + Line 11
13	Annualized Total Amortization	\$ 15,512,608	Line 11 * 12

**PSNH Adjusted Storm Deferral
Through 12/31/18**

Line	Storm		Costs	Accumulated Deferred Return	Total
1	12/20/2013 Pre-staging	EXPSTGD3	\$ 4,417,802	\$ 1,211,539	\$ 5,629,341
2	3/12/2014 Pre-staging	EXPSTGA4	\$ 200,821	53,425	254,246
3	Thanksgiving Storm (2014)	STR0614J	\$ 26,264,360	5,708,777	31,973,137
4	12/9/2014 Pre-staging	EXPSTGD4	\$ 553,009	118,296	671,304
5	1/4/2015 Pre-staging	EXPSTGA5	\$ 43,908	9,274	53,183
6	1/26/2015 Pre-staging	EXPSTGB5	\$ 993,083	209,823	1,202,906
7	2/15/2015 Pre-staging	EXPSTGC5	\$ 221,295	45,191	266,486
8	Spring 2016 Pre-staging	EXPSTGA6	\$ 141,205	19,799	161,005
9	MS16	MS16J006	\$ 4,078,702	514,227	4,592,929
10	12/29/16 Pre-staging	EXPSTGB6	\$ 1,025,127	110,709	1,135,836
11	2/12/17 Pre-staging	EXPSTGA7	\$ 161,058	15,332	176,390
12	2/16/17 Pre-staging	EXPSTGB7	\$ 41,464	2,812	44,276
13	Major Storm Mar 15 2017	MS17E006	\$ 2,545,359	236,147	2,781,506
14	Major Storm Mar 2 2017	MS17C006	\$ 2,232,942	203,842	2,436,785
15	3/14/17 Pre-staging	EXPSTGC7	\$ 595,073	56,453	651,525
16	3/31/17 Pre-staging	EXPSTGD7	\$ 346,925	31,323	378,248
17	10/29/17 Major Storm	MS17N006	\$ 32,144,833	1,911,326	34,056,159
18	Major Storm Dec 23 2017	MS17Q006	\$ 2,086,936	108,158	2,195,093
19	12/25/17 Pre-staging	EXPSTGF7	\$ 309,778	16,206	325,984
20	1/4/18 Pre-staging	EXPSTGA8	\$ 602,728	28,877	631,606
21	Major Storm Jan 23 2017	MS18A006	\$ 929,379	45,810	975,190
22	2/7/18 Pre-staging	EXPSTGB8	\$ 201,086	8,810	209,895
23	3/2/18 Pre-staging	EXPSTGC8	\$ 388,289	15,872	404,161
24	3/13/18 Pre-staging	EXPSTGD8	\$ 371,477	16,506	387,982
25	Major Storm Mar 8 2018	MS18C006	\$ 3,623,746	147,734	3,771,480
26	Major Storm Apr 4 2018	MS18D006	\$ 3,123,830	113,392	3,237,222
27	Major Storm Apr 17 2018	MS18E006	\$ 981,429	35,506	1,016,935
28	Major Storm May 4 2018	MS18F006	\$ 3,005,497	100,876	3,106,373
29	Major Storm June 18 2018	MS18G006	\$ 3,979,443	112,629	4,092,072
30	Major Storm Oct 15 2018	MS18N006	\$ 676,476	7,083	683,560
31	Major Storm Nov 2 2018	MS18Q006	\$ 949,202	5,852	955,054
32	Major Storm Nov 26 2018	MS18S006	\$ 6,397,711	29,851	6,427,562
33					
34	Interest Variance ¹				101,838
35					
36	Total Adjusted Storm Costs		\$ 103,633,974	\$ 11,251,456	\$ 114,987,268

Notes:

1. Interest calculated too high by same amount for both Funding and Cost accounts following September 2018 offset for 2011-2013 storms. Net zero impact.

Attachment EHC/TMD-3 (Temp)

Schedule EHC/TMD-3 (Temp)

Deferred tax benefit adjustment

- a. Commission Order Regarding TCJA (11 pages)
- b. REP deferral (1 page)
- c. Stipulated ROR calculations (5 pages)

**STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION**

DE 18-049

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
d/b/a EVERSOURCE ENERGY**

Investigation to Determine Rate Effects of Federal and State Corporate Tax Reductions

Order Regarding Rate Effects from Tax Reform

ORDER NO. 26,177

September 27, 2018

APPEARANCES: Matthew J. Fossum, Esq., on behalf of Public Service Company of New Hampshire d/b/a Eversource Energy; the Office of the Consumer Advocate by D. Maurice Kreis, Esq., on behalf of residential ratepayers; and Suzanne G. Amidon, Esq., on behalf of Commission Staff.

In this order, the Commission recognizes the federal and state corporate tax reductions as a 2018 “Exogenous Event” within the meaning of the 2015 Public Service Company of New Hampshire Restructuring and Rate Stabilization Agreement approved in Docket No. DE 14-238. The Commission directs Eversource to address the rate effects of the tax reductions by March 31, 2019, and request a rate for effect July 1, 2019, that is designed to provide customers with the full benefit of the tax reductions when Eversource files its certification of 2018 Exogenous Events, if, by that time, Eversource has not already done so in a rate case filing. If Eversource files its next rate case for rates effective on or after July 1, 2019, Eversource shall design any requested rate so that it continues to provide customers with the full benefit of the tax reductions. In this manner, the excess revenue under the current rate structure attributable to the tax reductions, will be credited to customers with interest and will begin to be credited no later than July 1, 2019.

I. PROCEDURAL HISTORY

Effective January 1, 2018, the federal corporate income tax rate decreased from 35 percent to 21 percent, and the New Hampshire Business Profits Tax rate was reduced from 8.2 percent to 7.9 percent. In *Investigation to Determine Rate Effects of Federal and State Corporate Tax Reductions*, Order No. 26,096 (January 3, 2018), the Commission directed each public utility to file a proposal addressing the effects of those changes no later than April 1, 2018, and to include financial information sufficient to establish a revenue requirement reflecting the impact of those changes on customer rates. As directed, Public Service Company of New Hampshire d/b/a Eversource Energy (Eversource or Company) filed a technical statement on March 30, 2018. The Office of the Consumer Advocate (OCA) filed a letter of participation on April 9, 2018. The Commission issued an Order of Notice on May 30, 2018, scheduling a prehearing conference on June 18.

On June 26, 2018, Eversource filed a supplemental technical statement presenting two alternative proposals to its initial technical statement. The Commission issued a Supplemental Order of Notice on June 28, 2018, which scheduled a hearing for July 11.

The technical statements, including the attachments and subsequent docket filings, other than any information for which confidential treatment is requested of or granted by the Commission, are posted at <http://puc.nh.gov/Regulatory/Docketbk/2018/18-049.html>.

II. POSITIONS

A. Eversource

Eversource's initial technical statement contained: (1) the calculation of the Company's over-collection of tax liability resulting from the reduced tax rate;¹ (2) a preliminary estimate of the excess deferred income taxes (EDIT); and (3) Eversource's plans to refund the over-

¹ The Company's technical statement refers to this as a deferred tax liability.

collection and EDIT to customers. Eversource determined the tax rate reductions reduced the annual revenue requirement by \$12.281 million, or \$1.023 million per month. The Company said it would continue to accrue, with interest, \$1.023 million per month to be returned to customers until it files a rate adjustment as part of the Company's next distribution rate case. Eversource stated it was appropriate to consider the reduced revenue requirement of the income tax rate change in the forthcoming distribution rate case where it would propose to balance the income tax rate change effect with other changes in the revenue requirement. The Company proposed that the EDIT amounts also be addressed as part of the Company's next distribution rate case. Finally, Eversource proposed to report the status of the EDIT no later than June 1 of each year for the prior calendar year identifying the then current levels of EDIT and the estimated forecast of the EDIT amortizing into the future.

Eversource anticipated filing a distribution rate case in 2018, as contemplated in the Commission-approved 2015 Public Service Company of New Hampshire Restructuring and Rate Stabilization Agreement (2015 Agreement). *See Public Service Company of New Hampshire d/b/a Eversource Energy*, Order No. 25,920 (July 1, 2016) (Eversource's next distribution rate case cannot take effect prior to July 1, 2017). The Company, however, chose to complete its divestiture of New Hampshire generation assets before filing a distribution rate case. On June 26, 2018, in lieu of a rate case filing, the Company submitted a supplemental technical statement proposing two alternatives to pass the tax benefits collected prior to the rate case along to ratepayers.

At hearing, Eversource reiterated the two alternatives submitted in its supplemental technical statement and stated that, as a result of delayed asset divestiture, it had postponed the filing of its next distribution rate case and would not be requesting temporary rates effective

August 1, 2018. Alternative one would set aside the monthly \$1.023 million in tax savings for storm costs incurred since March 2016. In Docket No. DE 18-058, Eversource petitioned to recover storm costs incurred through March 2016. If approved by the Commission, the recovery of those costs would wholly deplete the Major Storm Cost Reserve. Eversource estimated an additional \$60 million in storm costs, plus interest, have accrued since March 2016.

Eversource argued the recovery of additional storm costs could result in rate shock and allocating the monthly \$1.023 million in tax savings towards payment of the additional storm costs and interest would mitigate that shock. Eversource claimed that using the tax savings in this manner would provide both short- and long-term benefits to ratepayers and the Company. Customers would benefit from a lower storm balance and a lower amount of interest on any resulting deferred storm costs.

Alternative two provides for a distribution rate adjustment as governed by the “Exogenous Events” provision (Section III.G) of the 2015 Agreement. Section III.G states:

For any of the events defined as State Initiated Cost Change, Federally Initiated Cost Change, Regulatory Cost Reassignment, or Externally Imposed Account Rule Change [Eversource] will be allowed to adjust distribution rates upward or downward (to the extent that the revenue impact of such event is not otherwise captured through another rate mechanism that has been approved by the Commission) if the total distribution revenue impact (positive or negative) of all such events exceeds \$1,000,000 ... in any calendar year beginning with 2015, until [Eversource’s] next general distribution rate case.

Exh. 3 at 3. Eversource argued the change in federal and state corporate income tax rates explicitly qualifies as an Exogenous Event within the meaning of the 2015 Agreement.

Section III.G further states that:

No later than March 31 of each year until [Eversource’s] next distribution rate case filing, [Eversource] shall file with the Commission, Staff and OCA a Certification of Exogenous Events for the prior calendar year. ... Staff and the OCA may make a filing requesting an Exogenous Event rate decrease or contesting an Exogenous Event rate increase proposed by Eversource.

Id. Revenue requirement adjustments pursuant to Exogenous Events must be reviewed and approved by the Commission; implemented on and after July 1 after Certification of the Exogenous Event; and allocated proportionally among Eversource's rate classes based on total distribution revenue by class in effect at the time of the adjustment. *Id.* at 4-5.

The Company asserted that the 2015 Agreement, particularly Section III.G, remains effective until the distribution rate case filing, which was postponed due to slower than anticipated approvals from FERC relative to asset divestiture. The Company believes the delay in approval of its asset divestiture is an event outside of its control. The Company contended that the Commission should not modify the underlying order approving the 2015 Agreement, Order. No. 25,920. The 2015 Agreement terms are binding upon all parties, including the OCA, and modification of the 2015 Agreement would undermine its purpose and possibly invite unknown consequences.

Eversource argued that the tax rate change is a 2018 Exogenous Event, because the monthly tax benefit of \$1.023 million would be realized in 2018, despite the statutory change having occurred in 2017. As such, the appropriate time to include the event in a Certification of Exogenous Events would be March 31, 2019. Eversource noted that neither Staff nor the OCA filed any claims for reduction in Eversource's rates by the May 1, 2018, deadline for a 2017 Exogenous Event, as would have been required by the 2015 Agreement.

Eversource argued that the full impact of the exogenous changes for 2018 is unknown and additional exogenous events may possibly affect the final amount, altering the total sum included in the certification. Eversource believes that once 2018 has concluded, the final amount can be certified. If Eversource files a rate case, rates can be established to properly account for the new tax rate. If a rate case is not filed, exogenous changes can be reviewed and implemented

on July 1, 2019. Eversource stated that customer benefits would be preserved by accruing, with interest, the monthly \$1.023 million in tax benefits. Ratepayers would realize the benefit when rates are ultimately adjusted.

While Eversource acknowledged that it is currently paying a corporate income tax rate of 21 percent while the rate paid by customers was set based on a 35 percent tax rate, the Company argued the disparity does not render the rates unjust or unreasonable. Eversource claimed that other similar obligations, like the Company's property taxes and other expenses, increase and decrease over time. Those fluctuations do not cause there to be changes in customer rates, and also do not result in unjust or unreasonable rates. According to Eversource, this is consistent with the 2015 Agreement and would not harm ratepayers because the revenue collected will be repaid with interest when rates are ultimately adjusted. Exh. 2 at 4-6.

B. OCA

The OCA did not object to Eversource's calculation of the approximate \$12 million annual over-collection or the estimated accumulated deferred income taxes. The OCA asserted that Eversource should have filed the tax law change as a 2017 Exogenous Event because that was the year the tax law passed. The OCA argued that Eversource could not claim the tax changes to be an Exogenous Event within the meaning of the 2015 Agreement, to which the OCA is a party, because the Company failed to file certification of 2017 Exogenous Event by the 2015 Agreement's March 31, 2018 deadline.

In support, the OCA noted Eversource's initial technical statement considered a rate case filing in 2018 to address the tax rate change and the Company's resultant decreased revenue requirement. The OCA remarked that the first time Eversource considered the tax changes to be an Exogenous Event was later, at the June 18 prehearing conference, subsequent to

Commissioner questioning on the subject. The OCA argued that use of the Exogenous Events provision in the 2015 Agreement would be “manifestly unfair” as it allows the Company to strategically file a rate case and keep money Eversource does not deserve. Hearing Transcript of July 11, 2018, (Tr.) at 98.

The OCA further stated that the Commission has authority to conclude the 2015 Agreement Exogenous Events provision no longer applies, as its application would result in unjust and unreasonable rates. The OCA, citing RSA 365:28, argued the Commission could modify the underlying order approving the 2015 Agreement, Order No. 25,920, after notice and hearing. According to the OCA, the Company had the required notice and an opportunity to litigate the issue of the tax rate change “windfall” it receives from ratepayers due to changes in the tax law, and the Commission can and should order Eversource to credit this back to customers.

C. Staff

Staff did not object to Eversource’s calculation of the difference between the current and the resultant revenue requirement from the tax rate change. Staff, however, recommended the calculation be audited by Staff. Staff noted that Eversource ratepayers are currently paying a rate structured with a 35 percent corporate income tax while, because of the tax rate change, the Company is paying a corporate income tax rate of 21 percent. Staff argued that, as a result, the rates are not just and reasonable as required by RSA 378:5 and RSA 378:7.

Staff recommended that the Commission require a ratepayer refund of the tax benefit through the Stranded Cost Recovery Charge (SCRC) mechanism. Staff calculated that would result in an approximate permanent decrease in the SCRC of 0.158 cents per kilowatt hour (kWh) and a temporary decrease of about 0.180 cents per kWh. Applying the credit to the SCRC

rate would return the tax rate change benefit as soon as possible. Staff argued that while the decrease would not be uniform among the different customer classes, the rate calculations of the percentage of a penny would not result in a significant impact on the overall SCRC rate.

Staff also stated that it would prefer Eversource postpone its rate case filing until after its asset divestiture to present a “clean test year.” Tr. at 114.

III. COMMISSION ANALYSIS

In Order No. 26,096, the Commission mandated that Eversource file a proposal addressing the effects of changes in corporate tax laws, including financial information sufficient to establish a revenue requirement that reflects the prospective impacts of those changes. The Commission recognized that some utilities had unique circumstances influencing the method and timing of appropriate revenue requirement adjustments reflective of the tax reduction, and indicated that each utility would be considered individually.

As relevant here, Eversource’s unique circumstance is that the Exogenous Events provision in the 2015 Agreement remains in effect until Eversource files its next distribution rate case. Having reviewed the record and the arguments of the parties in this docket, we find that, for Eversource, the change in federal and state corporate income tax rates has caused an Exogenous Event in 2018 within the meaning of the 2015 Agreement. We also find that, despite the foreseeability of the tax rate reduction in 2017, the reductions took effect on January 1, 2018, and affects Eversource’s 2018 revenue requirement. It is reasonable for Eversource to include the calculation of the reduced tax effect for rates effective July 1, 2019, unless it files a rate case for rates effective before that date.

We are not persuaded by the OCA’s argument that Eversource’s late filing of the 2017 Exogenous Events certification impacts the merits of the Company’s proposal. The changes in

corporate income tax rates impact the revenue requirement for calendar year 2018. We also reject the OCA's argument that Eversource is estopped from claiming the tax law change as an Exogenous Event after it first proposed addressing the reduction in a 2018 rate case. We find that Eversource appropriately postponed filing the distribution rate case until after divestiture was complete. Eversource's supplemental filing constitutes a good-faith proposal to address the Commission's directive in Order No. 26,096.

We also reject the OCA's argument that notice in this docket constitutes adequate notice to possible amendment of Order No. 25,920, pursuant to RSA 365:28. We note that nothing in the Order of Notice addressed that issue. The 2015 Agreement is a unique document that constitutes a multi-party settlement of all issues related to the divestiture of Eversource's generation assets and its provisions are binding and interdependent in the execution of the agreement. As a policy matter, the Commission will refrain from unilaterally modifying the order approving the 2015 Agreement in any significant respect as such modification would disrupt the divestiture process, contrary to the intentions of the signing parties; and, as Eversource observed, have unknown consequences.

Staff and OCA's argument that the tax rate change leads to unjust and unreasonable rates, contrary to RSA 378:5 and RSA 378:7, is more attractive, but ultimately is unavailing. We find that Eversource is not receiving a "windfall" by waiting until next year to adjust rates to account for a reduced tax obligation. Eversource's second alternative, as explained in its June 26, 2018, supplemental technical statement, achieves the objectives of the OCA and Staff by providing the tax benefit change to customers no later than July 1, 2019. Although delayed, the recalculation of rates and refund of the over-collection accrued with interest will allow customers to receive the full benefit of the changed corporate income tax rate.

We understand that Eversource currently anticipates filing a distribution rate case within the next year, and that it may file that rate case either before or after March 31, for rates effective on a date other than July 1, 2019. Currently, Eversource files for rate adjustments twice per year, for rates effective February 1 and August 1. We find that the Exogenous Events provision requires Eversource to calculate a rate adjustment for effect on July 1, 2019, and that July 1, 2019, is the latest date upon which customers should begin to receive the benefit of the federal and state tax reductions. Consequently, unless Eversource files a rate case for rates effective July 1, 2019, or before, that includes a calculation of the tax reductions, and a downward rate adjustment of some type reflecting over-collections, EDIT, interest, and a reduced revenue requirement, we will direct Eversource to include the same in its Exogenous Event certification to be filed no later than March 31, 2019, for rates effective July 1, 2019. If Eversource files for rates effective after July 1, 2019, we will direct Eversource to calculate rates which will continue to provide customers with the benefits of the tax reductions that customers should then be receiving from the adjustments that were effective July 1, 2019. In this manner, customers will receive the full benefit of the tax reductions, and will begin to receive those benefits no later than July 1, 2019.

Based upon the foregoing, it is hereby

ORDERED, Eversource's proposal to treat the change in corporate income tax rates as a 2018 Exogenous Event under the 2015 Agreement as depicted in Alternative Two of the Company's supplemental technical statement filed on June 26, 2018, and as modified in this order, is hereby APPROVED; and it is

FURTHER ORDERED, that the deferral of the rate adjustment will accrue interest at the stipulated rate of return and Eversource shall include the interest at the time customer rates are adjusted; and it is

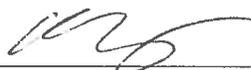
FURTHER ORDERED, that, if Eversource files a distribution rate case for rates effective July 1, 2019, or before, Eversource shall include a calculation of the tax reductions, a proposed refund of the over-collection from January 1, 2018, with interest. and a downward rate adjustment of some type reflecting EDIT, and a reduced revenue requirement; and it is

FURTHER ORDERED, that if Eversource files a distribution rate case for rates effective after July 1, 2019, then Eversource shall calculate rates which will continue to provide customers with the benefits of the tax reductions that customers should then be receiving from the adjustments that were effective July 1, 2019; and it is

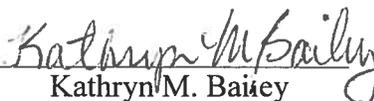
FURTHER ORDERED, that Eversource shall report the status of the EDIT annually to the Commission no later than June 1; and it is

FURTHER ORDERED, that Eversource shall address any EDIT amounts currently being deferred in its next distribution rate case.

By order of the Public Utilities Commission of New Hampshire this twenty-seventh day of September, 2018.



Martin P. Honigberg
Chairman

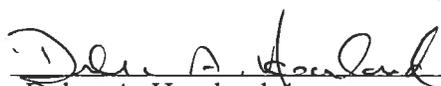


Kathryn M. Bailey
Commissioner



Michael S. Giaimo
Commissioner

Attested by:



Debra A. Howland
Executive Director

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
NOVEMBER 1, 2017 TO SEPTEMBER 30, 2018 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH DECEMBER 31, 2019
JANUARY 1, 2019 TO DECEMBER 31, 2019 RECONCILIATION**

Line	Revenue Requirement	Forecast January 2019	Forecast February 2019	Forecast March 2019	Forecast April 2019	Forecast May 2019	Forecast June 2019	Forecast July 2019	Forecast August 2019	Forecast September 2019	Forecast October 2019	Forecast November 2019	Forecast December 2019	Total	Reference
1	Operation & Maintenance Expense	\$ 1,566,667	\$ 1,566,667	\$ 1,566,667	\$ 1,566,667	\$ 1,566,667	\$ 1,566,667	\$ 1,566,667	\$ 1,566,667	\$ 1,566,667	\$ 1,566,667	\$ 1,566,667	\$ 1,566,667	\$ 18,800,000	
1a	Trouble Shooter Organization	166,667	166,667	166,667	166,667	166,667	166,667	166,667	166,667	166,667	166,667	166,667	166,667	2,000,000	
1b	ETTHazardROW	1,400,000	1,400,000	1,400,000	1,400,000	1,400,000	1,400,000	1,400,000	1,400,000	1,400,000	1,400,000	1,400,000	1,400,000	16,800,000	
2	Return	770,063	766,478	762,874	759,247	755,604	751,953	748,309	744,669	741,022	737,353	733,639	729,880	9,001,091	
3	Depreciation Expense	510,998	510,998	510,998	510,998	510,998	510,998	510,998	510,998	510,998	510,998	510,998	510,998	6,131,977	
4	Total Revenue Requirements	\$ 2,847,728	\$ 2,844,142	\$ 2,840,539	\$ 2,836,912	\$ 2,833,269	\$ 2,829,618	\$ 2,825,974	\$ 2,822,334	\$ 2,818,687	\$ 2,815,017	\$ 2,811,303	\$ 2,807,545	\$ 33,933,088	Line 1 + Line 2 + Line 3
5	Total REP Funding January 1, 2019 – December 31, 2019	\$ (1,505,250)	\$ (1,505,250)	\$ (1,505,250)	\$ (1,505,250)	\$ (1,505,250)	\$ (1,505,250)	\$ (1,505,250)	\$ (1,505,250)	\$ (1,505,250)	\$ (1,505,250)	\$ (1,505,250)	\$ (1,505,250)	\$ (18,063,000)	
6	Monthly (Over)/Under Recovery	\$ 1,342,478	\$ 1,338,892	\$ 1,335,289	\$ 1,331,662	\$ 1,328,019	\$ 1,324,368	\$ 1,320,724	\$ 1,317,084	\$ 1,313,437	\$ 1,309,767	\$ 1,306,053	\$ 1,302,295	\$ 15,870,088	Line 4 + Line 5
7	Carrying Charge Calculation:														
8	Beginning Monthly Balance	\$ (957,837)	\$ 384,641	\$ 1,723,534	\$ 3,058,822	\$ 4,390,484	\$ 5,718,503	\$ 7,042,871	\$ 8,363,595	\$ 9,680,679	\$ 10,994,116	\$ 12,303,863	\$ 13,609,937		
9	Ending Monthly Balance	384,641	1,723,534	3,058,822	4,390,484	5,718,503	7,042,871	8,363,595	9,680,679	10,994,116	12,303,863	13,609,937	14,912,232		
10	Average Monthly Balance	(286,598)	1,054,087	2,391,178	3,724,653	5,054,493	6,380,687	7,703,233	9,022,137	10,337,397	11,648,999	12,956,910	14,261,084		(Line 8 + Line 9) / 2
11	Less: ADIT (2018 = 27.241%) + 2017 Excess ADIT	(87,203)	278,013	642,249	1,005,501	1,367,763	1,729,031	2,089,306	2,448,589	2,806,879	3,164,173	3,520,460	3,875,731		Line 10 * ADIT
12	Average Monthly Balance Net of ADIT	(199,394)	776,075	1,748,929	2,719,152	3,686,730	4,651,655	5,613,926	6,573,548	7,530,518	8,484,827	9,436,449	10,385,354		Line 10 - Line 11
13	Carrying Charge (Stipulated Rate of Return)*	\$ (1,140)	\$ 4,437	\$ 10,000	\$ 15,547	\$ 21,080	\$ 26,597	\$ 32,099	\$ 37,586	\$ 43,058	\$ 48,514	\$ 53,955	\$ 59,381	\$ 351,114	Line 12 * Stipulated Rate of Return
14	Cumulative (Over)/Under Recovery plus Carrying Charge <small>*Matches carrying charge accruing on tax deferral</small>	383,501	1,726,831	3,072,120	4,419,329	5,768,427	7,119,392	8,472,215	9,826,885	11,183,380	12,541,661	13,901,670	15,263,346	\$ 15,263,346	Line 9 + Line 13

Public Service Company of New Hampshire and Subsidiaries
Capitalization @ 12/31/2017 - for SC Purposes Only

Line	Series A is variable rate debt	[A] Balance-LTD	[B] Unamor Issuance Expense	[C] Net Balance [A] + [B]	[D] Annualized Amor. Expense	[E] Int Rate*	[F] Ann. Int. Exp. [A] X [E]	[G] Total Ann. Exp. [D] + [F]	[H] Eff. Int. Rate [G]/[C]
1	PCRB Series A Tax-Prepaid Ins 2001	224QA	-	(37,334)	(37,334)	112,000	-	112,000	
2	PCRB Series A Tax-Exempt-VR	224QA0	89,250,000	(1,004,681)	88,245,319	301,404	1,746,623	2,048,027	
3	PCRB Series B Tax-Prepaid Ins 2001	224QB	-	-	-	-	-	-	
4	PCRB Series B Tax-Exempt-FR	224QB	-	(2,754,394)	(2,754,394)	472,182	-	472,182	
5	PCRB Series C Tax-Exempt	224QC	-	(1,862,663)	(1,862,663)	319,314	-	319,314	
6	FMB Series L - 2004	221P3	-	-	-	-	-	-	
7	FMB Series M - 2035	221P40	50,000,000	(411,087)	49,588,913	23,160	2,800,000	2,823,160	
8	FMB Series N - 2017	2216A0	-	(1)	(1)	-	-	-	
9	FMB Series O - 2018	221NF0	110,000,000	(82,127)	109,917,873	265,481	6,600,000	6,865,481	
10	FMB Series P - 2019	221CV0	150,000,000	(337,317)	149,662,683	175,992	6,750,000	6,925,992	
11	FMB Series Q - 2021	221NS0	122,000,000	(2,016,388)	119,983,612	628,943	4,941,000	5,569,943	
12	FMB Series R - 2021	221NR0	160,000,000	(5,536,725)	154,463,275	1,712,445	5,120,000	6,832,445	
13	FMB Series S - 2023	221SF0	250,000,000	(1,760,994)	248,239,006	294,067	8,750,000	9,044,067	
14	FMB Series S - 2023	221SF0	75,000,000	(407,102)	74,592,898	96,596	2,625,000	2,721,596	
15	Total Debt		1,006,250,000	(16,210,813)	990,039,187	4,401,584	39,332,623	43,734,206	4.4174%
16									
17									
18		[A]		[B]	[C]	[D]	[E]	[F]	[G]
19		Balance-LTD	Capitalization	Embedded	Weighted Avg.	Tax Gross-up	Tax-Adjusted	Return	
20			Percentage	Cost/Return	[B] * [C]	[D]/ [1-TR]	Return	By Month	
21	Capitalization--								
22	LTD--use net of issuance exp-above	990,039,187	60.0000%	4.4174%	2.6505%	N/A	2.6505%		
23	Total Equity from above	660,026,124	40.0000%	8.0000%	3.2000%	4.3981%	4.3981%		
24	Total	1,650,065,311	100.0000%		5.8505%		7.0485%	0.587378%	
25									
26	Statutory Tax Rate (STR) --	27.241%							

Public Service Company of New Hampshire and Subsidiaries
Capitalization @ 03/31/2018 - for SC Purposes Only - UPDATED

Line	Series A is variable rate debt	[A] Balance-LTD	[B] Unamor Issuance Expense	[C] Net Balance [A] + [B]	[D] Annualized Amor. Expense	[E] Int Rate*	[F] Ann. Int. Exp. [A] X [E]	[G] Total Ann. Exp. [D] + [F]	[H] Eff. Int. Rate [G]/[C]
1	PCRB Series A Tax-Prepaid Ins 2001	224QA	-	(9,334)	(9,334)	112,000	-	112,000	
2	PCRB Series A Tax-Exempt-VR	224QA0	89,250,000	(929,330)	88,320,670	301,404	2,164,313	2,465,717	
3	PCRB Series B Tax-Prepaid Ins 2001	224QB	-	-	-	-	-	-	
4	PCRB Series B Tax-Exempt-FR	224QB	-	(2,636,348)	(2,636,348)	472,182	-	472,182	
5	PCRB Series C Tax-Exempt	224QC	-	(1,782,834)	(1,782,834)	319,314	-	319,314	
6	FMB Series L - 2004	221P3	-	-	-	-	-	-	
7	FMB Series M - 2035	221P40	50,000,000	(405,297)	49,594,703	23,160	2,800,000	2,823,160	
8	FMB Series N - 2017	2216A0	-	(1)	(1)	-	-	-	
9	FMB Series O - 2018	221NF0	110,000,000	(20,533)	109,979,467	246,377	6,600,000	6,846,377	
10	FMB Series P - 2019	221CV0	150,000,000	(293,319)	149,706,681	175,992	6,750,000	6,925,992	
11	FMB Series Q - 2021	221NS0	122,000,000	(1,868,846)	120,131,154	590,171	4,941,000	5,531,171	
12	FMB Series R - 2021	221NR0	160,000,000	(5,159,220)	154,840,780	1,510,017	5,120,000	6,630,017	
13	FMB Series S - 2023	221SF0	250,000,000	(1,687,477)	248,312,523	294,067	8,750,000	9,044,067	
14	FMB Series S - 2023	221SF0	75,000,000	(386,118)	74,613,882	83,936	2,625,000	2,708,936	
15	Total Debt		1,006,250,000	(15,178,658)	991,071,342	4,128,620	39,750,313	43,878,932	4.4274%
16									
17									
18		[A]		[B]	[C]	[D]	[E]	[F]	[G]
19		Balance-LTD		Capitalization	Embedded	Weighted Avg.	Tax Gross-up	Tax-Adjusted	Return
20				Percentage	Cost/Return	[B] * [C]	[D]/ [1-TR]	Return	By Month
21	Capitalization--								
22	LTD--use net of issuance exp-above		991,071,342	60.0000%	4.4274%	2.6565%	N/A	2.6565%	
23	Total Equity from above		660,714,228	40.0000%	8.0000%	3.2000%	4.3981%	4.3981%	
24	Total		1,651,785,569	100.0000%		5.8565%		7.0545%	0.587878%
25									
26	Statutory Tax Rate (STR) --		27.241%						

Public Service Company of New Hampshire and Subsidiaries
Capitalization @ 06/30/2018 - for SC Purposes Only

Line	Series A is variable rate debt	[A] Balance-LTD	[B] Unamor Issuance Expense	[C] Net Balance [A] + [B]	[D] Annualized Amor. Expense	[E] Int Rate*	[F] Ann. Int. Exp. [A] X [E]	[G] Total Ann. Exp. [D] + [F]	[H] Eff. Int. Rate [G]/[C]	
1	PCRB Series A Tax-Prepaid Ins 2001	224QA	-	(93,334)	(93,334)	112,000	-	112,000		
2	PCRB Series A Tax-Exempt-VR	224QA0	89,250,000	(574,728)	88,675,272	235,698	3.06%	2,729,265	2,964,963	
3	PCRB Series B Tax-Prepaid Ins 2001	224QB	-	-	-	-	-	-	-	
4	PCRB Series B Tax-Exempt-FR	224QB	-	(1,694,818)	(1,694,818)	369,246	4.75%	-	369,246	
5	PCRB Series C Tax-Exempt	224QC	-	(1,146,123)	(1,146,123)	249,703	5.45%	-	249,703	
6	FMB Series L - 2004	221P3	-	-	-	-	5.25%	-	-	
7	FMB Series M - 2035	221P40	50,000,000	(268,868)	49,731,132	18,111	5.60%	2,800,000	2,818,111	
8	FMB Series N - 2017	2216A0	-	-	-	-	6.15%	-	-	
9	FMB Series O - 2018	221NF0	-	0	0	82,132	6.00%	-	82,132	
10	FMB Series P - 2019	221CV0	150,000,000	(81,479)	149,918,521	97,007	4.50%	6,750,000	6,847,007	
11	FMB Series Q - 2021	221NS0	122,000,000	(1,398,185)	120,601,815	516,316	4.05%	4,941,000	5,457,316	
12	FMB Series R - 2021	221NR0	160,000,000	(4,498,498)	155,501,502	1,450,392	3.20%	5,120,000	6,570,392	
13	FMB Series S - 2023	221SF0	250,000,000	(1,490,977)	248,509,023	105,600	3.50%	8,750,000	8,855,600	
14	FMB Series S - 2023	221SF0	75,000,000	(324,773)	74,675,227	245,379	3.50%	2,625,000	2,870,379	
15	Total Debt		896,250,000	(11,571,781)	884,678,219	3,481,583		33,715,265	37,196,848	4.2046%
16										
17										
18		[A]		[B]	[C]	[D]	[E]	[F]	[G]	
19		Balance-LTD		Capitalization	Embedded	Weighted Avg.	Tax Gross-up	Tax-Adjusted	Return	
20				Percentage	Cost/Return	[B] * [C]	[D]/ [1-TR]	Return	By Month	
21	Capitalization--									
22	LTD--use net of issuance exp-above		884,678,219	60.0000%	4.2046%	2.5227%	N/A	2.5227%		
23	Total Equity from above		589,785,479	40.0000%	8.0000%	3.2000%	4.3981%	4.3981%		
24	Total		1,474,463,698	100.0000%		5.7227%		6.9208%	0.576735%	
25										
26	Statutory Tax Rate (STR) --		27.241%							

Public Service Company of New Hampshire and Subsidiaries
Capitalization @ 09/30/2018 - for SC Purposes Only

Line	Series A is variable rate debt	[A] Balance-LTD	[B] Unamor Issuance Expense	[C] Net Balance [A] + [B]	[D] Annualized Amor. Expense	[E] Int Rate*	[F] Ann. Int. Exp. [A] X [E]	[G] Total Ann. Exp. [D] + [F]	[H] Eff. Int. Rate [G]/[C]
1	PCRB Series A Tax-Prepaid Ins 2001	224QA	-	(65,334)	112,000		-	112,000	
2	PCRB Series A Tax-Exempt-VR	224QA0	89,250,000	(524,017)	202,845	2.47%	2,204,475	2,407,320	
3	PCRB Series B Tax-Prepaid Ins 2001	224QB	-	-	-		-	-	
4	PCRB Series B Tax-Exempt-FR	224QB	-	(1,615,374)	317,778	4.75%	-	317,778	
5	PCRB Series C Tax-Exempt	224QC	-	(1,092,398)	214,898	5.45%	-	214,898	
6	FMB Series L - 2004	221P3	-	-	-	5.25%	-	-	
7	FMB Series M - 2035	221P40	50,000,000	(264,972)	15,587	5.60%	2,800,000	2,815,587	
8	FMB Series N - 2017	2216A0	-	-	-	6.15%	-	-	
9	FMB Series O - 2018	221NF0	-	-	-	6.00%	-	-	
10	FMB Series P - 2019	221CV0	150,000,000	(67,100)	57,514	4.50%	6,750,000	6,807,514	
11	FMB Series Q - 2021	221NS0	122,000,000	(1,278,337)	479,390	4.05%	4,941,000	5,420,390	
12	FMB Series R - 2021	221NR0	160,000,000	(4,143,352)	1,420,580	3.20%	5,120,000	6,540,580	
13	FMB Series S - 2023	221SF0	250,000,000	(1,417,460)	294,067	3.50%	8,750,000	9,044,067	
14	FMB Series S - 2023	221SF0	75,000,000	(313,132)	74,686,868	46,564	3.50%	2,625,000	2,671,564
15	Total Debt		896,250,000	(10,781,475)	885,468,525	3,161,223	33,190,475	36,351,698	4.1054%
16									
17									
18		[A]	[B]	[C]	[D]	[E]	[F]	[G]	
19		Balance-LTD	Capitalization Percentage	Embedded Cost/Return	Weighted Avg. [B] * [C]	Tax Gross-up [D]/ [1-TR]	Tax-Adjusted Return	Return By Month	
20	Capitalization---								
21	LTD--use net of issuance exp-above	885,468,525	60.0000%	4.1054%	2.4632%	N/A	2.4632%		
22	Total Equity from above	590,312,350	40.0000%	8.0000%	3.2000%	4.3981%	4.3981%		
23	Total	1,475,780,874	100.0000%		5.6632%		6.8613%	0.571775%	
24									
25	Statutory Tax Rate (STR) --	27.241%							
26									
27									

Public Service Company of New Hampshire and Subsidiaries
Capitalization @ 12/31/2018 - for SC Purposes Only

Line	Series A is variable rate debt	[A] Balance-LTD	[B] Unamor Issuance Expense	[C] Net Balance [A] + [B]	[D] Annualized Amor. Expense	[E] Int Rate*	[F] Ann. Int. Exp. [A] X [E]	[G] Total Ann. Exp. [D] + [F]	[H] Eff. Int. Rate [G]/[C]	
1	PCRB Series A Tax-Prepaid Ins 2001	224QA	-	0	261,335	-	-	261,335		
2	PCRB Series A Tax-Exempt-VR	224QA0	-	(473,305)	202,846	-	-	202,846		
3	PCRB Series B Tax-Prepaid Ins 2001	224QB	-	-	-	-	-	-		
4	PCRB Series B Tax-Exempt-FR	224QB	-	(1,535,929)	317,778	4.75%	-	317,778		
5	PCRB Series C Tax-Exempt	224QC	-	(1,038,674)	214,898	5.45%	-	214,898		
6	FMB Series L - 2004	221P3	-	-	-	-	-	-		
7	FMB Series M - 2035	221P40	50,000,000	(261,075)	49,738,925	15,587	5.60%	2,800,000	2,815,587	
8	FMB Series N - 2017	2216A0	-	(0)	(0)	6.15%	-	(0)		
9	FMB Series O - 2018	221NF0	-	-	-	6.00%	-	-		
10	FMB Series P - 2019	221CV0	150,000,000	(52,721)	149,947,279	57,515	4.50%	6,750,000	6,807,515	
11	FMB Series Q - 2021	221NS0	122,000,000	(1,158,490)	120,841,510	479,388	4.05%	4,941,000	5,420,388	
12	FMB Series R - 2021	221NR0	160,000,000	(3,788,210)	156,211,790	1,420,571	3.20%	5,120,000	6,540,571	
13	FMB Series S - 2023	221SF0	250,000,000	(1,343,943)	248,656,057	294,068	3.50%	8,750,000	9,044,068	
14	FMB Series S - 2023	221SF0	75,000,000	(301,491)	74,698,509	46,564	3.50%	2,625,000	2,671,564	
15	Total Debt		807,000,000	(9,953,838)	797,046,162	3,310,548		30,986,000	34,296,548	4.3030%
16										
17										
18		[A]		[B]	[C]	[D]	[E]	[F]	[G]	
19		Balance-LTD	Capitalization	Embedded	Weighted Avg.	Tax Gross-up	Tax-Adjusted	Return		
20			Percentage	Cost/Return	[B] * [C]	[D]/ [1-TR]	Return	By Month		
21	Capitalization--									
22	LTD--use net of issuance exp-above	797,046,162	60.0000%	4.3030%	2.5818%	N/A	2.5818%			
23	Total Equity from above	531,364,108	40.0000%	8.0000%	3.2000%	4.3886%	4.3886%			
24	Total	1,328,410,269	100.0000%		5.7818%		6.9703%		0.580860%	
25										
26	Statutory Tax Rate (STR) --	27.083%								

Attachment EHC/TMD-3 (Temp)

Schedule EHC/TMD-4 (Temp)

Town of Bow property tax adjustment

- a. Supreme Court decision (4 pages)

Public Service Company of New Hampshire v. Town of Bow, 170 N.H. 539 (2018)

178 A.3d 690

170 N.H. 539
Supreme Court of New Hampshire.

PUBLIC SERVICE COMPANY
OF NEW HAMPSHIRE

v.

TOWN OF BOW

No. 2016-0668

|
Argued: October 12, 2017

|
Opinion Issued: January 11, 2018

Synopsis

Background: Public utility brought action against town seeking abatement of taxes as tax-exempt treatment facility. The Superior Court, Merrimack County, [Richard B. McNamara, J.](#), granted the abatement, and town appealed.

[Holding:] The Supreme Court, [Lynn, J.](#), held that public utility's expert's appraisal was more credible than town's.

Affirmed.

West Headnotes (8)

[1] Appeal and Error

🔑 [Review for Correctness or Error](#)

Appeal and Error

🔑 [Judge as factfinder below in general](#)

On appeal, the Supreme Court sustains the findings and rulings of the trial court unless they are lacking in evidentiary support or tainted by error of law.

[Cases that cite this headnote](#)

[2] Taxation

🔑 [Weight and sufficiency](#)

Public utility's expert's appraisal was more credible than town's to value the utility as

tax-exempt treatment facility in tax abatement matter, where trial court weighed conflicting testimony and issued 19-page order explaining why it found utility's expert's appraisal more persuasive.

[Cases that cite this headnote](#)

[3] Taxation

🔑 [Market value and sale price;comparable sales](#)

The search for fair market value for tax abatement purposes is not an easy one, and is akin to a snipe hunt carried on at midnight on a moonless landscape.

[Cases that cite this headnote](#)

[4] Taxation

🔑 [Hearing](#)

The determination of fair market value is a question of fact for tax abatement purposes.

[Cases that cite this headnote](#)

[5] Taxation

🔑 [Utilities in general](#)

Taxation

🔑 [Scope of review](#)

It is extraordinarily difficult to value public utilities, and the Supreme Court gives the trier of fact considerable deference in this area.

[Cases that cite this headnote](#)

[6] Taxation

🔑 [Utilities in general](#)

The trier of fact may use any one or a combination of five appraisal techniques in valuing public utility property: original cost less depreciation, rate base or net book, comparable sales, cost of alternative facilities, capitalized earnings, and reproduction cost less depreciation; typically all relevant factors must be considered, but a trier of fact need not allocate specific weight to any one of the approaches listed.

Public Service Company of New Hampshire v. Town of Bow, 170 N.H. 539 (2018)

178 A.3d 690

[Cases that cite this headnote](#)

[7] **Appeal and Error**

[🔑 Judge as factfinder below](#)

Credibility is for the trial judge to determine as a matter of fact and if the findings could reasonably be made on all the evidence they must stand.

[Cases that cite this headnote](#)

[8] **Taxation**

[🔑 Valuation](#)

The credibility of an appraisal of utilities is a question of fact that the trial court must decide based upon the evidence presented in a given case.

[Cases that cite this headnote](#)

Merrimack

Attorneys and Law Firms

Sulloway & Hollis, P.L.L.C., of Concord ([Margaret H. Nelson](#) and [Derek D. Lick](#) on the brief, and Ms. Nelson orally), for the plaintiff.

Wescott Law, PA, of Laconia ([Paul T. Fitzgerald](#) and Allison M. Ambrose on the brief, and Mr. Fitzgerald orally), for the defendant.

Opinion

LYNN, J.

****691 *540** The defendant, the Town of Bow (town), appeals an order of the Superior Court ([McNamara, J.](#)) granting the plaintiff, Public Service Company of New Hampshire (PSNH), an abatement of taxes on its property in the town for tax years 2012 and 2013. We affirm.

The trial court found, or the record supports, the following facts. PSNH owns certain special-purpose utility property in the town, including Merrimack Station, two combustion turbines, and a high-voltage regional electric transmission and distribution network.

Merrimack Station consists of two coal-fired units that produce steam to rotate turbines and generators to produce electricity. The two combustion turbines are located at the Merrimack Station site, and are, in essence, jet engines that were installed after the northeast blackout in the mid-1960s. They operate only in emergencies and are meant to enable power plants to start up quickly when they lose power. The combustion turbines cannot be remotely turned on and, instead, must be physically turned on in a control room at the Merrimack Station site.

The Merrimack Station site also contains a so-called “scrubber.” The scrubber is designed to remove mercury from coal emissions. It was mandated by the New Hampshire Legislature in 2006 to be used in the operation of the Merrimack Station power plants. The scrubber was installed in 2010 and 2011, and went into service with final completion in 2012. The total cost of the scrubber was \$422 million. The scrubber has been determined to be a tax-exempt treatment facility and, thus, the parties agree that Merrimack Station's total value must be reduced by the market value of the scrubber to arrive at the final taxable market value.

The transmission and distribution network consists of high-voltage transmission lines and a transmission substation at the Merrimack Station site as well as a distribution substation and associated equipment, poles, and wires. The transmission and distribution network conveys a high volume of power throughout the region and also serves a small subset of the town.

At trial, the sole issue was the determination of the proper value of this special-purpose utility property for the tax years in question. PSNH presented expert testimony from John P. Kelly of Concentric Energy Advisors regarding the value of the relevant property. The town presented expert testimony from George Sansoucy of George Sansoucy, P.E., LLC. Following a six-day bench trial, the trial court found Kelly's “testimony [to be] more credible than” Sansoucy's and, therefore, ruled that PSNH had met its burden of demonstrating that it was entitled to an abatement for tax years 2012 and 2013 with respect to the disputed property. The town moved for reconsideration, which the court denied, and this appeal followed.

Public Service Company of New Hampshire v. Town of Bow, 170 N.H. 539 (2018)

178 A.3d 690

***541** [1] On appeal, “[w]e sustain the findings and rulings of the trial court unless they are lacking in [evidentiary] support or tainted by error of law.” [Tennessee Gas Pipeline Co. v. Town of Hudson](#), 145 N.H. 598, 600, 766 A.2d 672 (2000) (quotation omitted).

[2] The town argues that the trial court erred by ruling “in favor of PSNH relative to its expert’s valuation of Merrimack Station, the combustion turbines, and the transmission and distribution network within” the town. Specifically, with respect to Merrimack Station, the town contends that the trial court erred by failing “to consider the effect of the scrubber as evidence of the substantial value of” Merrimack Station, including that PSNH “would recover its scrubber and operation ****692** expenses from ratepayers and continue to generate future cash flow.” The town also maintains that the court erred by accepting Kelly’s determination that the highest and best use of Merrimack Station was as a merchant-owned plant, rather than as a regulated utility-owned plant. It further argues that the court erred by crediting Kelly’s “methodologies, which significantly understated revenues and overstated expenses” for Merrimack Station, and “resulted in negative cashflows for the Plant and reduced its indicated value.” In addition, the town contends that the court erred by “misapprehend[ing] the purpose of the Plant and its benefits to ratepayers.” It maintains that the court erroneously “failed to consider the value provided to PSNH ratepayers through the Plant’s ability to mitigate the high costs of electric power at peak demand periods in the context of Merrimack Station’s overall value.”

The town further argues that the court erred by finding that the combustion turbines “had a near-zero value” and by failing to account for “a known cash flow stream that is separately” associated with the turbines. According to the town, the court misapprehended the purpose of the turbines and erred by finding that the turbines are “inefficient and, essentially, in poor condition because they are over 50 years old.” The town maintains that, “[n]otwithstanding the age of [the turbines], they are in excellent condition” and will continue to generate income for PSNH “well into the future.”

Finally, the town argues that the trial court erred by accepting Kelly’s valuation of the transmission and distribution network because Kelly improperly relied upon “the net book value of the [transmission and distribution] network as a basis for his fair market

valuation.” The town contends that the court’s “ruling in favor of PSNH’s net book approach to appraising its [transmission and distribution] network is a substantial divergence from this Court’s precedent which disfavors the use of net book value for market valuation of utility property.”

***542** [3] [4] [5] [6] “The search for fair market value is not an easy one, and is akin to a snipe hunt carried on at midnight on a moonless landscape.” [Appeal of Pennichuck Water Works](#), 160 N.H. 18, 37, 992 A.2d 740 (2010) (quotation and brackets omitted). The determination of fair market value is a question of fact. [Id.](#) It is extraordinarily difficult to value public utilities, and we give the trier of fact considerable deference in this area. [Tennessee Gas Pipeline Co.](#), 145 N.H. at 600, 766 A.2d 672.

As we have repeatedly stated, the trier of fact may use any one or a combination of five appraisal techniques in valuing public utility property: original cost less depreciation (rate base or net book), comparable sales, cost of alternative facilities, capitalized earnings, and reproduction cost less depreciation. Typically all relevant factors must be considered, but a trier of fact need not allocate specific weight to any one of the approaches listed.

[Id.](#) (quotation, brackets, and ellipsis omitted).

[7] After considering the evidence, which included six days of testimony, voluminous exhibits, and a view of the property, the trial court issued a nineteen-page order explaining why it found Kelly’s testimony to be more persuasive than Sansoucy’s and thereby accepted his valuations of the disputed property. The town essentially faults the trial court because it found Kelly’s valuations more credible than Sansoucy’s. “Credibility, of course, is for the trial judge to determine as a matter of fact and if the findings could reasonably be made on all the evidence they must stand.” ****693** [Southern N.H. Water Co. v. Town of Hudson](#), 139 N.H. 139, 144, 649 A.2d 847 (1994)

Public Service Company of New Hampshire v. Town of Bow, 170 N.H. 539 (2018)

178 A.3d 690

(quotation omitted). We find no reason to disturb the court's assessment.

Moreover, although Kelly's valuations differed from Sansoucy's, "conflicts in the evidence were to be resolved by the trial judge, who could accept or reject such portions of the evidence presented as he found proper, including that of the expert witnesses." *Id.* at 141, 649 A.2d 847 (quotation and brackets omitted). As the fact finder, it was proper for the trial court to weigh the conflicting expert testimony. See *LLK Trust v. Town of Wolfeboro*, 159 N.H. 734, 739–40, 992 A.2d 666 (2010). Because there is support in the record for the trial court's valuation determination, we cannot find that the court erred as a matter of law in accepting Kelly's appraisals.

[8] To the extent that the town argues that we have previously rejected the net book value approach in valuation of utilities, we disagree. We have never held that a single valuation approach or specific combination of approaches is correct as a matter of law. *Appeal of Pub. Serv. Co. of N.H.*, 170 N.H. 87, 97, 165 A.3d 695 (2017). To the contrary, the credibility of an appraisal is a question of fact that the trial court must decide based upon the evidence *543 presented in a given case. *Id.* This is why the trier of fact is given considerable deference regarding determinations of fair market value and "need not allocate specific weight to any one of the approaches listed." *Appeal of N.H. Elec. Coop.*, 170 N.H. 66, 76, 164 A.3d 1013 (2017) (quotation omitted). The fact that

we have upheld a trier of fact's rejection of the original cost less depreciation, *i.e.*, net book, appraisal technique in a different case, based upon different appraisals, and supported by different testimony, has no bearing upon whether the trial court could properly rely upon that technique in valuing the transmission and distribution network in this case. See *Appeal of Pub. Serv. Co. of N.H.*, 170 N.H. at 97, 165 A.3d 695. As we have stated, "judgment is the touchstone." *Appeal of Pennichuck Water Works*, 160 N.H. at 38, 992 A.2d 740 (quotation omitted). Such judgment was properly exercised here. The trial court's lengthy order reveals a careful and thorough consideration of each of the valuation methods, and its ultimate decision reflects this. See *Southern N.H. Water Co.*, 139 N.H. at 141, 649 A.2d 847.

Accordingly, we cannot say that the trial court erred by granting PSNH an abatement of taxes on its property in the town for tax years 2012 and 2013.

Affirmed.

DALIANIS, C.J., and HICKS, BASSETT, and HANTZ MARCONI, JJ., concurred.

All Citations

170 N.H. 539, 178 A.3d 690

Attachment EHC/TMD-3 (Temp)

Schedule EHC/TMD-5 (Temp)

Regulatory assessment adjustment

- a. Commission Order approving assessment collection method and corresponding rate increase (7 pages)
- b. Summary of Account 928000 activity (1 page)
- c. NHPUC assessment invoices from 2018 and 2019 (1 page)
- d. Budget-to-actual analysis (1 page)
- e. Consultant expenses (Docket No. DE 17-160) (1 page)

**STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION**

DE 14-347

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

Petition to Amend Assessment Collection Method

**Order Approving Assessment Collection Method
Amendment and Distribution Rate Increase**

ORDER NO. 25,743

December 29, 2014

APPEARANCES: Matthew J. Fossum, Esq., for Public Service Company of New Hampshire; the Office of the Consumer Advocate, by Susan W. Chamberlin, Esq., on behalf of residential ratepayers; and David K. Wiesner, Esq., for the Staff of the Public Utilities Commission.

In this order, the Commission approves an amendment to the method by which Public Service Company of New Hampshire recovers and collects the Commission's assessment under RSA 363-A. The approved change results in an average increase to PSNH's base distribution rates of 0.039¢ per kilowatt-hour, effective on January 1, 2015.

I. PROCEDURAL HISTORY

Public Service Company of New Hampshire (PSNH or the Company) filed a Petition to Amend Assessment Collection Method (Petition), in which it proposed to modify the means by which it recovers and collects the Commission's utility assessment under RSA 363-A, as amended by recently-enacted legislation. PSNH requested an effective date for the proposed changes of January 1, 2015. The Commission issued an Order of Notice scheduling a public hearing and setting a deadline for the filing of petitions to intervene. No petition to intervene was filed, but a notice of participation was filed by the Office of Consumer Advocate (OCA). The public hearing was held before the Commission on December 18, 2014.

II. POSITIONS OF THE PARTIES AND STAFF

A. PSNH

The Petition proposes to amend the manner in which PSNH collects funds relating to the Commission's expense assessment under RSA 363-A, as amended by Senate Bill 324 passed during the 2014 legislative session, Laws of 2014, Chapter 136 (SB 324). Under SB 324, all amounts assessed to electric distribution utilities are to be collected through their distribution rates, with the exception of the sum of \$10,000 required to be collected from the utility's energy service or default service customers.¹ RSA 363-A:6, I. SB 324 also provides that the Commission shall by order establish rate recovery mechanisms for each electric distribution utility that adjust annually to recover any change in the utility's annual assessment. RSA 363-A:6, III.

To comply with the statutory requirements of RSA 363-A:6, PSNH proposes to amend its distribution rate to recover through that rate all assessed amounts, with the exception of \$10,000 to be included in its energy service rate. PSNH's filing identifies the amount of the assessment currently included in the energy service and transmission rates that must now be included in its base distribution rates, and includes supporting schedules showing the calculation of the adjustment to the base distribution rates necessary to meet the new statutory requirements. In support of its Petition, PSNH filed the testimony of Christopher J. Goulding, together with related attachments.

In his pre-filed testimony, Mr. Goulding explained how, in consultation with other New Hampshire utilities, PSNH participated in the development of a proposed method to implement the changes required by SB 324. *See* Exhibit 1 at 6. Under that proposed method,

¹ "An amount equal to the amount assessed directly to a competitive electric power supplier under RSA 363-A:2, III (\$10,000) shall be collected from the energy service or default service customers of each electric distribution utility...." RSA 363-A:6, I.

PSNH identified a current level of assessment cost in its base distribution rates and established that level of cost to be a fixed base amount against which any change in its annual assessment may be calculated. *Id.* In this way, the amount of the assessment already included in PSNH's distribution rates would not be double counted. *Id.* The balance of the assessment amount (plus or minus) would be removed from the transmission and energy service rates and flow through to all distribution customers as an annual distribution rate adjustment. *Id.* Mr. Goulding noted that the amounts previously included in PSNH's energy service rates have already been removed from the proposed rate calculation under consideration by the Commission in Docket No. DE 14-235 [PSNH's 2015 Default Service Rate proceeding]. *Id.* The amount of the assessment included in PSNH's transmission rates will be removed and reconciled at the time of its next adjustment of the Transmission Cost Adjustment Mechanism (TCAM) in mid-2015. *Id.*

To implement the proposed changes, PSNH has requested an average distribution rate change of 0.039¢ per kilowatt-hour (kWh). *Id.* Because its last rate case was decided more than 12 months ago, PSNH proposes to use the Fiscal Year 2014 assessment amount allocated to distribution of \$1,017,157 (representing the \$3,413,278 total assessment amount multiplied by the 29.8% distribution allocation factor) for the period July 2013 to June 2014 as the baseline to offset against the Fiscal Year 2015 assessment amount of \$4,158,785.00. *See* Exhibit 1 at 6-7, and Attachments CJG-1, CJG-2, and CJG-3. After subtraction of the sum of \$10,000 charged to the energy service rate, as required under RSA 363-A:6, I, the difference between the \$1,017,157 base line and the offset amount of approximately \$4,149,000 would be calculated as approximately \$3,132,000. *See* Exhibit 1 at 8. This amount would be divided by PSNH's forecasted MWh sales of 7,940,388 to calculate the average distribution rate increase of 0.039¢ per kWh. *Id.*

At hearing, the Company introduced Exhibits 2 and 3, which contain detailed and specific calculations of monthly distribution rates, proposed rate changes for different customer classes, and typical bill comparisons for residential service customers. *See* Exhibits 2 and 3. Because PSNH does not have an available and appropriate reconciling mechanism, according to Mr. Goulding, the adjustment must be to its base distribution rates. *See* Exhibit 1 at 7. PSNH requested that the Commission approve this proposed modification of its distribution rates effective as of January 1, 2015. *Id.*

In the Petition, PSNH noted that RSA 363-A:6 provides that the Commission “shall by order establish rate recovery mechanisms for any public utility,” which rate recovery mechanisms “shall adjust annually to recover any change in a utility’ s annual assessment.” Petition at 3. PSNH requested that the Commission “establish a reconciling process as required by SB 324 and as described,” but PSNH did not propose any particular reconciling mechanism in its filing. *Id.* Mr. Goulding testified that,

In that the assessment recovery mechanism is to be adjusted annually, it would likely make sense to establish a reconciling mechanism that would address these costs without requiring adjustments to PSNH’s base distribution rates. PSNH may propose to establish a separate reconciling mechanism for assessment costs, or other appropriate costs, as part of its next distribution rate case. At this time, however, for administrative ease PSNH is proposing only to amend its base distribution rates.

See Exhibit 1 at 7. At hearing, Mr. Goulding testified that, only if future increases or decreases in the assessment amount were significant enough to drive a rate change, would the Company likely seek a further adjustment to its distribution rates. *See* Transcript of December 18, 2014, Hearing (Tr.) at 14-15. Mr. Goulding clarified that the rate adjustment issue would not be relevant until after the new assessment invoice is issued by the Commission in July or August of next year. Tr. at 18. He further acknowledged that, if a rate change were warranted by future

changes in the assessment level, the Company could make a similar filing seeking to adjust base distribution rates in the absence of a separate reconciling or tracking mechanism. Tr. at 19.

B. OCA

The OCA noted that the change in collection of most assessment costs from distribution customers is required under the statute and is appropriate because all electric customers benefit from the activities of the Commission. The OCA stated that it accepts the Company's proposal to amend its assessment collection methodology with the resulting increase in its base distribution rates. Tr. at 21.

C. Staff

Commission Staff stated that PSNH's proposed modification of its assessment collection method represents a reasonable means of effecting the SB 324 statutory amendments to RSA 363-A. Staff agreed that PSNH's calculations and proposed distribution rate increase are reasonable and appropriate adjustments designed to comply with the new statutory requirements. With respect to PSNH's request in the Petition that the Commission establish a reconciling process that would adjust annually to recover changes in PSNH's annual assessment, Staff noted that the Company had not proposed a specific reconciling mechanism for the Commission's consideration and that the adjustment issue would not be relevant until the next assessment invoice is issued in mid-2015. Staff further noted Mr. Goulding's testimony that any future change in the level of the annual assessment might well not have a material effect warranting an adjustment to PSNH's distribution rates. Staff recommended that the Commission not establish a reconciling mechanism at this time, but permit the Company to file a rate adjustment proposal, if and when it seeks to increase or decrease distribution rates as warranted by future changes in the level of the Commission's assessment. Tr. at 21-22.

III. COMMISSION ANALYSIS

The Company's Petition proposes an increase to its base distribution rates to comply with the requirements of RSA 363-A:6, as added to the assessment statute by SB 324. We therefore must determine whether the resulting rates are just and reasonable pursuant to RSA 378:5 ("Whenever any schedule shall be filed with the commission stating new and higher rates ... which the public utility filing the same proposes to put into force, the commission may investigate the reasonableness of such proposed rates"), and RSA 378:8 (the applicant carries "the burden of proving the necessity of" charging a higher rate).

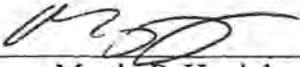
The Commission has reviewed the proposed amendment to PSNH's assessment collection method and the resulting increase to its base distribution rates, and has concluded these proposals represent a just and reasonable means of compliance with the new requirements of the Commission assessment statute, RSA 363-A, as amended by SB 324. With respect to the request in the Petition that the Commission establish a reconciling process that would adjust annually to recover any change in PSNH's annual assessment, the Commission agrees with Staff that establishing such a process or mechanism at this time would be premature. The Company has not proposed a specific reconciling or adjustment mechanism for the Commission's consideration. The rate adjustment issue will not be relevant until after the new assessment invoice is issued next year, and the Company anticipates that the effect of any change in the assessment amount might not be significant enough to support a rate change proposal. The Commission therefore declines to establish an annually-adjusting rate recovery mechanism at this time, and instead directs the Company to file a rate adjustment proposal if and when it seeks to increase or decrease its distribution rates based on changes in the amount of the assessment under RSA 363-A.

Based upon the foregoing, it is hereby

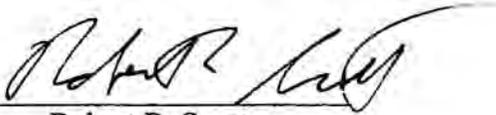
ORDERED, that PSNH's petition to amend its assessment collection method and increase its distribution rates as of January 1, 2015, is **GRANTED**; and it is

FURTHER ORDERED, that PSNH shall file conforming tariffs within 20 days of the date of this Order consistent with N. H. Code Admin. Rules Puc 1603.02.

By order of the Public Utilities Commission of New Hampshire this twenty-ninth day of December, 2014.

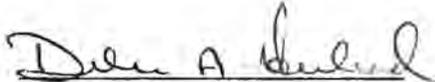


Martin P. Honigberg
Chairman



Robert R. Scott
Commissioner

Attested by:



Debra A. Howland
Executive Director

Regulatory Assessments Account #928000

Line		Test Year Books	Normalization Adjustment	Adjusted Test Year	Pro-Forma Adjustment	Rate Year	Reference
1	Balance Account# 928000 (Excluding Labor & OH)	\$ 5,491,189					Line 22
2							
3	Non Docket Consultant Expenses	-	(210)	-			Line 21
4	Adjust Assessment to latest NHPUC FY 2019 NHPUC Assessment Bill (less \$10k recovered via Energy Service Rates)	-	-	\$ 40,385			Page 3 Total - \$10,000 Energy Service - Line 17
5	Defer(Reg Liability) NHPUC FY 2018 NHPUC Assessment under base amount in rates (Recovery in DE 18-177)	-	\$ (95,387)	-			Page 4 NOTE A
6	Amortized July 2017 to December 2017 Deferred FY 2018 NHPUC Assessment (DE 17-160)	-	(239,089)	-			Page 4 NOTE B
7	Amortized NHPUC Deferred 2016 & 2017 Consultant Deferral (DE 17-160)	-	(430,569)	-			Page 5
8							
9	Total	\$ 5,491,189	\$ (765,255)	\$ 40,385	\$ -	\$ 4,766,319	Page 3
10							
11							
12	WORKPAPER CALCULATION:						
13	Q1 2018 Assessment (less \$2,500 to Energy Service)	\$ 1,373,464					
14	Q2 2018 Assessment (less \$2,500 to Energy Service)	\$ 1,373,464					
15	Q3 2018 Assessment (less \$2,500 to Energy Service)	\$ 585,348					
16	Q4 2018 Assessment (less \$2,500 to Energy Service)	\$ 1,393,657					
17	NHPUC Assessment Total	\$ 4,725,933					
18	Amortized July 2017 to December 2017 Deferred FY 2018 NHPUC Assessment (DE 17-160)	\$ 239,089					
19	Amortized NHPUC Deferred 2016 & 2017 Consultant Deferral (DE 17-160)	\$ 430,569					
20	Defer(Reg Liability) NHPUC FY 2018 NHPUC Assessment under base amount in rates (Recovery in DE 18-177)	\$ 95,388					
21	Misc Consultant Invoice	\$ 210					
22	Grand Total	\$ 5,491,189					

Assessment Invoice

August 15, 2017

New Hampshire Public Utilities Commission
Business Office
21 S. Fruit St. Suite 10
Concord, NH 03301

William J Quinlan
Public Service Company of New Hampshire
P.O. Box 330
Manchester, NH 03105

Assessment for Fiscal Year 2018

July 1, 2017 - June 30, 2018

\$3,661,132.00

Imputed Energy Supplier Assessment for Fiscal Year 2018

July 1, 2017 - June 30, 2018

\$1,371,401.00

Payable as follows:

<u>Assessment Date</u>	<u>Assessment Amount</u>	<u>Payment Rec.'d</u>	<u>Amount Due</u>
Prior Unpaid Assessment	\$0.00	\$0.00	\$0.00
08/15/2017 *	\$904,641.00	\$0.00	\$904,641.00
10/15/2017	\$1,375,964.00	\$0.00	\$1,375,964.00
* 01/15/2018	\$1,375,964.00	\$0.00	\$1,375,964.00 ✓
* 04/15/2018	\$1,375,964.00	\$0.00	\$1,375,964.00 ✓
			\$5,032,533.00

Checks must be payable to the State of New Hampshire and should be sent along with a copy of this invoice to the address indicated above. Payment may be made in full or quarterly. Any questions regarding this assessment should be directed to the Business Office by calling 603-271-2431.

For more information, visit our website at www.puc.nh.gov/Home/AboutUs/AssessmentBooklets.htm

Pursuant to RSA 363-A:4, the Public Utilities Commission may add a late penalty fee to the utility assessment. If payment is not made within 30 days from the receipt of this bill, you may be liable for interest charges of 1% (12% per annum).

* An adjustment to the first quarter assessment may have been made to adjust for prior year revenue and expense variations from budget.

Assessment Invoice

August 8, 2018

New Hampshire Public Utilities Commission
Business Office
21 S. Fruit St, Suite 10
Concord, NH 03301

William J Quinlan
Public Service Company of New Hampshire
PO Box 330
Manchester, NH 03105

Assessment for Fiscal Year 2019	July 1, 2018 - June 30, 2019	\$3,533,845.00
Imputed Energy Supplier Assessment for Fiscal Year 2019	July 1, 2018 - June 30, 2019	\$1,242,474.00

Payable as follows:

<u>Assessment Date</u>	<u>Assessment Amount</u>	<u>Payment Rec.'d</u>	<u>Amount Due</u>
Prior Unpaid Assessment	\$0.00	\$0.00	\$0.00
* 08/15/2018 *	\$587,848.00	\$0.00	\$587,848.00 ✓
* 10/15/2018	\$1,396,157.00	\$0.00	\$1,396,157.00 ✓
01/15/2019	\$1,396,157.00	\$0.00	\$1,396,157.00 ✓
04/15/2019	\$1,396,157.00	\$0.00	\$1,396,157.00 ✓
			\$4,776,319.00 <i>(Rate Year)</i>

Checks must be payable to the **State of New Hampshire** and should be sent along with a copy of this invoice to the address indicated above. Payment may be made in full or quarterly. Any questions regarding this assessment should be directed to the Business Office by calling 603-271-2431.

For more information, visit our website at www.puc.nh.gov/Home/AboutUs/AssessmentBooklets.htm

Pursuant to RSA 363-A:4, the Public Utilities Commission may add a late penalty fee to the utility assessment. If payment is not made within 30 days from the receipt of this bill, you may be liable for interest charges of 1% (12% per annum).

* An adjustment to the first quarter assessment may have been made to adjust for prior year revenue and expense variations from budget.

NHPUC Assessment Budget to Actual Analysis

NHPUC Assessment (Amount in Base Rates)														
	\$	346,565	\$	346,565	\$	346,565	\$	346,565	\$	346,565	\$	346,565	\$	4,158,785
Description	Actual Jan 18	Actual Feb 18	Actual Mar 18	Actual Apr 18	Actual May 18	Actual Jun 18	Actual Jul 18	Actual Aug 18	Actual Sep 18	Actual Oct 18	Actual Nov 18	Actual Dec 18	Actual Total	Comment
NHPUC Assessment - Distribution	\$ 457,821	\$ 457,821	\$ 457,821	\$ 457,822	\$ 457,822	\$ 457,822	\$ 457,822	\$ 457,822	\$ (380,295)	\$ 464,552	\$ 464,552	\$ 464,552	\$ 4,725,933	
NHPUC Assessment - Energy Service	\$ 833	\$ 833	\$ 833	\$ 833	\$ 833	\$ 833	\$ 833	\$ 833	\$ 834	\$ 833	\$ 833	\$ 833	\$ 9,998	
	\$ 458,654	\$ 458,654	\$ 458,654	\$ 458,655	\$ 458,655	\$ 458,655	\$ 458,655	\$ 458,655	\$ (329,461)	\$ 465,386	\$ 465,386	\$ 465,386	\$ 4,735,931	
NHPUC Assessment Amortization (Jul 2017 to Dec 2017)	\$ 19,924	\$ 19,924	\$ 19,924	\$ 19,924	\$ 19,924	\$ 19,924	\$ 19,924	\$ 19,924	\$ 19,924	\$ 19,924	\$ 19,924	\$ 19,924	\$ 239,089	
Deferred NHPUC Assessment (Jul 2018 to Dec 2018)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 451,848	\$ (118,820)	\$ (118,820)	\$ (118,820)	\$ -	
Monthly Activity	\$ 478,578	\$ 478,578	\$ 478,578	\$ 478,579	\$ 478,579	\$ 478,579	\$ 478,579	\$ 478,579	\$ 142,311	\$ 366,490	\$ 366,490	\$ 366,490	\$ 5,070,407	Budget \$5,066,928 - variance \$3,479
Cummulative Balance	\$ 478,578	\$ 957,156	\$ 1,435,734	\$ 1,914,313	\$ 2,392,892	\$ 2,871,471	\$ 3,350,049	\$ 3,828,628	\$ 3,970,939	\$ 4,337,428	\$ 4,703,918	\$ 5,070,407	\$ (239,089)	Rates Adjusted 1/1/18 DE 17-160 to Recover (Jul 2017 to Dec 2017 Defe (672,536) Rates Adjusted 1/1/18 DE 17-160 to Recover (Jan 2018 to Jun 2018 Defe Amount in Base Rates

Activity Booked														
Account 182NHA/254990*														
	Actual Jan 18	Actual Feb 18	Actual Mar 18	Actual Apr 18	Actual May 18	Actual Jun 18	Actual Jul 18	Actual Aug 18	Actual Sep 18	Forecast Oct 18	Forecast Nov 18	Forecast Dec 18	Total	Comment
Beginning Balance	\$ 669,658	\$ 613,853	\$ 558,048	\$ 502,243	\$ 446,439	\$ 390,634	\$ 334,829	\$ 279,024	\$ 223,220	\$ (284,434)	\$ (170,471)	\$ (107,004)	\$ (107,004)	
Defer NHPUC Assessment (Jan 18 to Jun 18)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (451,848)	\$ 118,820	\$ 118,820	\$ 118,820	\$ (95,387)
Defer NHPUC Assessment (Jul 18 to Dec 18)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 50,947	\$ 452	\$ 1,028	\$ 52,427	
Defer NHPUC/OCA Consultant Cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Amortization of NHPUC Assessment (Jul 17 to Dec 17)	\$ (19,924)	\$ (19,924)	\$ (19,924)	\$ (19,924)	\$ (19,924)	\$ (19,924)	\$ (19,924)	\$ (19,924)	\$ (19,924)	\$ (19,924)	\$ (19,924)	\$ (19,924)	\$ (239,088)	Matches Rate Adjustment in DE 17-160
Amortization of Consultant Cost Recovery	\$ (35,881)	\$ (35,881)	\$ (35,881)	\$ (35,881)	\$ (35,881)	\$ (35,881)	\$ (35,881)	\$ (35,881)	\$ (35,881)	\$ (35,881)	\$ (35,881)	\$ (35,881)	\$ (430,569)	Matches Rate Adjustment in DE 17-160
Amortization of NHPUC Assessment (Jan 18 to Jun 18)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Does not match Rev Adj in DE 17-160
Monthly Amortization	\$ (55,805)	\$ (55,805)	\$ (55,805)	\$ (55,805)	\$ (55,805)	\$ (55,805)	\$ (55,805)	\$ (55,805)	\$ (55,805)	\$ (55,805)	\$ (55,805)	\$ (55,805)	\$ (669,657)	Does not match overall Rate Adj in DE 17-160
Ending Balance	\$ 613,853	\$ 558,048	\$ 502,243	\$ 446,439	\$ 390,634	\$ 334,829	\$ 279,024	\$ 223,220	\$ (284,434)	\$ (170,471)	\$ (107,004)	\$ (107,004)	\$ (42,960)	
Ending Balance 182NHA/254NHA	\$ 613,853	\$ 558,048	\$ 502,244	\$ 446,439	\$ 390,634	\$ 334,829	\$ 279,024	\$ 223,219	\$ (284,434)	\$ (170,471)	\$ (107,004)	\$ (107,004)	\$ (42,961)	

Activity Booked														
Account 182NHA/254990*														
	Actual Jan 18	Actual Feb 18	Actual Mar 18	Actual Apr 18	Actual May 18	Actual Jun 18	Actual Jul 18	Actual Aug 18	Actual Sep 18	Forecast Oct 18	Forecast Nov 18	Forecast Dec 18	Total	Comment
Beginning Balance	\$ 669,658	\$ 669,897	\$ 670,137	\$ 670,377	\$ 670,617	\$ 670,857	\$ 671,097	\$ 408,631	\$ 146,166	\$ (116,300)	\$ (58,381)	\$ (50,959)	\$ (50,959)	
Defer NHPUC Assessment (Jan 18 to Jun 18)	\$ 112,089	\$ 112,089	\$ 112,089	\$ 112,089	\$ 112,089	\$ 112,089	\$ 112,089	\$ 112,089	\$ 112,089	\$ 112,089	\$ 112,089	\$ 112,089	\$ 672,536	
Defer NHPUC Assessment (Jul 18 to Dec 18)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (150,616)	\$ (150,616)	\$ (150,616)	\$ (150,616)	\$ (95,387) A
Defer NHPUC/OCA Consultant Cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Amortization of NHPUC Assessment (Jul 17 to Dec 17)	\$ (19,924)	\$ (19,924)	\$ (19,924)	\$ (19,924)	\$ (19,924)	\$ (19,924)	\$ (19,924)	\$ (19,924)	\$ (19,924)	\$ (19,924)	\$ (19,924)	\$ (19,924)	\$ (239,088)	Matches Rate Adjustment in DE 17-160 B
Amortization of Consultant Cost Recovery	\$ (35,881)	\$ (35,881)	\$ (35,881)	\$ (35,881)	\$ (35,881)	\$ (35,881)	\$ (35,881)	\$ (35,881)	\$ (35,881)	\$ (35,881)	\$ (35,881)	\$ (35,881)	\$ (430,569)	Matches Rate Adjustment in DE 17-160
Amortization of NHPUC Assessment (Jan 18 to Jun 18)	\$ (56,045)	\$ (56,045)	\$ (56,045)	\$ (56,045)	\$ (56,045)	\$ (56,045)	\$ (56,045)	\$ (56,045)	\$ (56,045)	\$ (56,045)	\$ (56,045)	\$ (56,045)	\$ (672,536)	Matches Rate Adjustment in DE 17-160
Monthly Amortization	\$ (111,849)	\$ (111,849)	\$ (111,849)	\$ (111,849)	\$ (111,849)	\$ (111,849)	\$ (111,849)	\$ (111,849)	\$ (111,849)	\$ (111,849)	\$ (111,849)	\$ (111,849)	\$ (1,342,193)	Matches Total Rate Adjustment in DE 17-160
Ending Balance	\$ 669,897	\$ 670,137	\$ 670,377	\$ 670,617	\$ 670,857	\$ 671,097	\$ 408,631	\$ 146,166	\$ (116,300)	\$ (58,381)	\$ (50,959)	\$ (50,959)	\$ (42,960)	
Actual Balance Account #182NHA	\$613,853	\$558,048	\$502,244	\$446,439	\$390,634	\$334,829	\$279,024	\$223,219	\$167,414	\$162,557	\$107,204	\$52,427		
Actual Balance Account #25NHA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$451,848	\$523,028	\$214,208	\$55,386	
Total PUC Assessment	\$613,853	\$558,048	\$502,244	\$446,439	\$390,634	\$334,829	\$279,024	\$223,219	\$167,414	\$614,365	\$527,232	\$214,208	\$55,386	
Variance	\$ (56,044)	\$ (112,089)	\$ (168,134)	\$ (224,178)	\$ (280,223)	\$ (336,268)	\$ (129,607)	\$ 77,053	\$ (168,134)	\$ (112,090)	\$ (56,045)	\$ (1)		

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
JANUARY 1, 2018 DISTRIBUTION CHANGE DUE FOR PROCEEDING CONSULTANT EXPENSES**

Line	Docket No.	Docket Description	Vendor Name	Invoice		Invoice Amount
				Date	Invoice #	
1	DE 15-296	Grid Mod	Raab Associates	05/10/2016	11709	\$ 4,869
2	DE 15-296	Grid Mod	Synapse Energy Economics	05/10/2016	11712	4,615
3	DE 15-296	Grid Mod	Raab Associates	05/17/2016	11716	8,952
4	DE 15-296	Grid Mod	Synapse Energy Economics	05/18/2016	11719	5,698
5	DE 15-296	Grid Mod	Synapse Energy Economics	06/16/2016	11726	6,500
6	DE 15-296	Grid Mod	Raab Associates	06/16/2016	11723	9,213
7	DE 15-296	Grid Mod	Synapse Energy Economics	07/18/2016	11735	5,325
8	DE 15-296	Grid Mod	Raab Associates	07/18/2016	11732	10,452
9	DE 15-296	Grid Mod	Raab Associates	08/15/2016	11740	3,128
10	DE 15-296	Grid Mod	Synapse Energy Economics	08/24/2016	11747	633
11	DE 15-296	Grid Mod	Raab Associates	09/15/2016	11751	3,025
12	DE 15-296	Grid Mod	Synapse Energy Economics	09/26/2016	11759	814
13	DE 15-296	Grid Mod	Raab Associates	10/10/2016	11763	7,959
14	DE 15-296	Grid Mod	Synapse Energy Economics	10/21/2016	11774	6,008
15	DE 15-296	Grid Mod	Raab Associates	11/14/2016	11785	7,423
16	DE 15-296	Grid Mod	Synapse Energy Economics	11/14/2016	11788	3,891
17	DE 15-296	Grid Mod	Raab Associates	12/14/2016	11804	7,477
18	DE 15-296	Grid Mod	Synapse Energy Economics	12/22/2016	11810	3,267
19	DE 15-296	Grid Mod	Raab Associates	01/03/2017	11815	7,319
20	DE 15-296	Grid Mod	Synapse Energy Economics	01/20/2017	11823	4,253
21	DE 15-296	Grid Mod	Raab Associates	02/08/2017	11827	6,310
22	DE 15-296	Grid Mod	Synapse Energy Economics	02/27/2017	11844	3,858
23	DE 15-296	Grid Mod	Synapse Energy Economics	04/05/2017	11859	4,932
24	DE 15-296	Grid Mod	Synapse Energy Economics	04/21/2017	11875	3,179
25	DE 15-296	Grid Mod	Raab Associates	05/04/2017	11883	9,892
26	DE 15-296	Grid Mod	Raab Associates	05/11/2017	11888	545
27	DE 16-576	Net Metering	DayMark Energy Advisors	09/19/2016	11754	22,648
28	DE 16-576	Net Metering	DayMark Energy Advisors	10/19/2016	11769	18,397
29	DE 16-576	Net Metering	Strategen Consulting	11/15/2016	11791	40,549
30	DE 16-576	Net Metering	DayMark Energy Advisors	11/28/2016	11796	20,061
31	DE 16-576	Net Metering	DayMark Energy Advisors	12/21/2016	11807	56,068
32	DE 16-576	Net Metering	DayMark Energy Advisors	01/19/2017	11820	43,162
33	DE 16-576	Net Metering	DayMark Energy Advisors	02/23/2017	11840	21,739
34	DE 16-576	Net Metering	DayMark Energy Advisors	03/10/2017	11849	9,455
35	DE 16-576	Net Metering	Strategen Consulting	03/22/2017	11855	12,910
36	DE 16-576	Net Metering	Strategen Consulting	04/21/2017	11872	4,866
37	DE 16-576	Net Metering	Strategen Consulting	05/12/2017	11891	1,577
38	DE 16-576	Net Metering	DayMark Energy Advisors	05/25/2017	11895	25,224
39	DE 16-576	Net Metering	Strategen Consulting	07/13/2017	11908	14,372
40	Total Grid Mod & Net Metering Proceeding Costs					\$ 430,569

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
TABLE OF CONTENTS - SUPPLEMENTAL EXHIBITS

- 1 Schedule EHC/TMD-1 (Temp) 2018 FERC Form 1 (Annual)
- 2 Schedule EHC/TMD-2 (Temp) PSNH d/b/a Eversource 2018 4Q NHPUC Form F-1
- 3 Schedule EHC/TMD-3 (Temp) NH & Federal Income Tax Factors
- 4 Schedule EHC/TMD-4 (Temp) Advertising - Above the Line \$2,500 or more
- 5 Schedule EHC/TMD-5 (Temp) Trial Balance as of 12/31/2018
- 6 Schedule EHC/TMD-6 (Temp) Membership Fees/Dues/Lobbying/Donations - Above the Line
- 7 Schedule EHC/TMD-7 (Temp) Contractual Services >\$100,000
- 8 Schedule EHC/TMD-8 (Temp) Quarterly Sales Volumes - 2013 -2018
- 9 Schedule EHC/TMD-9 (Temp) Outstanding Short-term Debt

Public Service Company of New Hampshire
d/b/a Eversource Energy
Docket No. DE 19-057
Attachment EHC/TMD-4 (Temp)
Schedule EHC/TMD-1 (Temp)
April 26, 2019 Filing

Attachment EHC/TMD-4 (Temp)Schedule EHC/TMD-1 (Temp)

2018 FERC Form 1 (Annual)

Public Service Company of New Hampshire

THIS FILING IS	
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission	OR <input type="checkbox"/> Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) Public Service Company of New Hampshire	Year/Period of Report End of <u>2018/Q4</u>
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INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Public Service Company of New Hampshire		02 Year/Period of Report End of <u>2018/Q4</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 780 North Commercial Street, Manchester, NH 03101		
05 Name of Contact Person Paul J. Parsons		06 Title of Contact Person Manager Rev & Reg Account
07 Address of Contact Person (Street, City, State, Zip Code) 107 Selden Street, Berlin, Connecticut 06037-1616		
08 Telephone of Contact Person, Including Area Code (860) 665-2740	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /
ANNUAL CORPORATE OFFICER CERTIFICATION		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Jay S. Buth	03 Signature Jay S. Buth	04 Date Signed (Mo, Da, Yr) 04/12/2019
02 Title Vice President, Controller & CAO		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
LIST OF SCHEDULES (Electric Utility)				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		
4	Officers	104		
5	Directors	105		
6	Information on Formula Rates	106(a)(b)		
7	Important Changes During the Year	108-109		
8	Comparative Balance Sheet	110-113		
9	Statement of Income for the Year	114-117		
10	Statement of Retained Earnings for the Year	118-119		
11	Statement of Cash Flows	120-121		
12	Notes to Financial Statements	122-123		
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)		
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201		
15	Nuclear Fuel Materials	202-203	Not Applicable	
16	Electric Plant in Service	204-207		
17	Electric Plant Leased to Others	213	Not Applicable	
18	Electric Plant Held for Future Use	214		
19	Construction Work in Progress-Electric	216		
20	Accumulated Provision for Depreciation of Electric Utility Plant	219		
21	Investment of Subsidiary Companies	224-225		
22	Materials and Supplies	227		
23	Allowances	228(ab)-229(ab)		
24	Extraordinary Property Losses	230	Not Applicable	
25	Unrecovered Plant and Regulatory Study Costs	230	Not Applicable	
26	Transmission Service and Generation Interconnection Study Costs	231		
27	Other Regulatory Assets	232		
28	Miscellaneous Deferred Debits	233		
29	Accumulated Deferred Income Taxes	234		
30	Capital Stock	250-251		
31	Other Paid-in Capital	253		
32	Capital Stock Expense	254	None	
33	Long-Term Debt	256-257		
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261		
35	Taxes Accrued, Prepaid and Charged During the Year	262-263		
36	Accumulated Deferred Investment Tax Credits	266-267		

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
<p>Stockholders' Reports Check appropriate box:</p> <p><input type="checkbox"/> Two copies will be submitted</p> <p><input checked="" type="checkbox"/> No annual report to stockholders is prepared</p>			

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Jay S. Buth, Vice President - Controller and Chief Accounting Officer
107 Selden Street
Berlin, CT 06037-1616

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Incorporated under the laws of the State of New Hampshire on August 16, 1926

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Manufacture (through August 26, 2018) and delivery of electricity in the State of New Hampshire

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Name of Controlling Organization: Eversource Energy, a Massachusetts business trust and voluntary association headquartered in Boston, Massachusetts and Hartford, Connecticut, is a public utility holding company subject to regulation by the FERC under the Public Utility Company Holding Act of 2005, which wholly and directly owns the respondent.

Manner in Which Control was Held: Ownership of Common Stock

Extent of Control: 100%

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1				
2	Properties, Inc.	Real Estate	100%	
3				
4				
5	Connecticut Yankee Electric Company	Nuclear Electric Generation	5.0%	
6		(Unit Permanently Closed)		
7				
8	Maine Yankee Atomic Power Company	Nuclear Electric Generation	5.0%	
9		(Unit Permanently Closed)		
10				
11	Yankee Atomic Electric Company	Nuclear Electric Generation	7.0%	
12		(Unit Permanently Closed)		
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Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman	James J. Judge	
2	Chief Executive Officer	Werner J. Schweiger	
3	President and Chief Operating Officer	William J. Quinlan	
4	Executive Vice President and General Counsel	Gregory B. Butler	
5	Executive Vice President and Chief Financial Officer	Philip J. Lembo	
6	Senior Vice President-Finance and Regulatory		
7	and Treasurer	John M. Moreira	
8	Senior Vice President-Transmission	Kathleen A. Shea	
9	Vice President-Supply Chain, Environmental Affairs		
10	and Property Management	Ellen K. Anglely	
11	Vice President, Controller and Chief Accounting Officer	Jay S. Buth	
12	Vice President-Energy Supply	James G. Daly	
13	Vice President-Electric Operations	Joseph A. Purington	208,259
14	Vice President-Operations	Paul E. Ramsey	
15	Vice President-Generation	William H. Smagula	
16	Vice President-Rates and Regulatory Requirements		
17	and Treasurer	Christine L. Vaughan	
18	Secretary	Richard J. Morrison	
19	Assistant Treasurer-Corporate Finance		
20	and Cash Management	Emilie G. O'Neil	
21			
22	Salaries are reported in officially filed copies only.		
23			
24	All salaries disclosed are paid by the respondent.		
25	Those salaries not disclosed are either less than the		
26	reporting threshold or are paid by Eversource Energy		
27	Service Company.		
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Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 7 Column: b

John M. Moreira was elected Senior Vice President-Finance and Regulatory and Treasurer, effective September 12, 2018.

Schedule Page: 104 Line No.: 8 Column: b

Kathleen A. Shea resigned as Senior Vice President-Transmission, effective May 4, 2018.

Schedule Page: 104 Line No.: 14 Column: b

Paul E. Ramsey resigned as Vice President-Operations, effective July 31, 2018.

Schedule Page: 104 Line No.: 15 Column: b

William H. Smagula resigned as Vice President-Generation, effective September 1, 2018.

Schedule Page: 104 Line No.: 17 Column: b

Christine L. Vaughan, formerly Vice President-Rates and Regulatory Requirements and Treasurer, resigned effective July 27, 2018.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q4</u>
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Gregory B. Butler	56 Prospect Street, Hartford, CT 06103
2	(Executive Vice President and General Counsel)	
3		
4	James J. Judge (Chairman)	800 Boylston Street, Boston, MA 02199
5		
6	Philip J. Lembo	800 Boylston Street, Boston, MA 02199
7	(Executive Vice President and Chief Financial Officer)	
8		
9	Werner J. Schweiger (Chief Executive Officer)	107 Selden Street, Berlin, CT 06037
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15	The Company does not have an Executive Committee.	
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Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding				
Does the respondent have formula rates?			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.				
Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding		
1	ISO-NE Transmission, Markets and Services Tariff, Section II, Schedule 21-ES	ER03-1247, ER05-1117, ER19-122, ER19-123		
2				
3				
4	ISO-NE Transmission, Markets and Services Tariff, Section II, Schedule 20A-ES	ER05-754, ER18-132		
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6				
7	ISO-NE Transmission, Markets and Services Tariff, Section II, Attachment F	RT04-2, ER04-116, ER05-374, ER18-1722		
8				
9				
10	Public Service Company of New Hampshire (New England Hydro Lease Corporation)	EL86-19		
11				
12				
13	Public Service Company of New Hampshire, Rate Schedule FERC No. 127 (Hudson Light and Power Department)	ER09-1764		
14				
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16				
17	Public Service Company of New Hampshire, Rate Schedule FERC No. 127 (Massachusetts Municipal Wholesale Electric Company)	ER09-1764		
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21	Public Service Company of New Hampshire, Rate Schedule FERC No. 127 (New Hampshire Transmission LLC)	ER09-1764		
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25	Public Service Company of New Hampshire, Rate Schedule FERC No. 127 (Taunton Municipal Lighting Plant)	ER09-1764		
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Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20170728-5230	07/28/2017	RT04-2-000	Annual New England Participating	ISO New England Inc. Transmission
2		07/28/2017	ER09-1532-000	Transmission Owners Administrative	Markets and Services Tariff
3				Regional Network Service	Attachment F
4				Information Filing	
5					
6	20180731-5221	07/31/2018	RT04-2-000	Annual New England Participating	ISO New England Inc. Transmission
7		07/31/2018	ER09-1532-000	Transmission Owners Administrative	Markets and Services Tariff
8				Regional Network Service	Attachment F
9				Information Filing	
10					
11	20180917-5054	09/17/2018	RT04-2-000	Supplement to July 31, 2018	ISO New England Inc. Transmission
12		09/17/2018	ER09-1532-000	Annual New England Participating	Markets and Services Tariff
13				Transmission Owners Administrative	Attachment F
14				Regional Network Service	
15				Information Filing	
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Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1	110-111	Comp Balance Sheet (Assets and Other Debt)		c 3
2	204-207	Electric Plant In Service (Acct 101 - 103 and 106)		b,g 58
3	219	Accum Provision for Depr of Electric (Account 108)		b 25
4	227	Materials and Supplies		c 8
5	234	Accumulated Deferred Income Taxes		b,c 18
6	262-263	Taxes Accrued, Prepaid and Charged During Year		i 20
7	266	Accum Deferred Investment Tax Credit (Account 255)		h 8
8	320-323	Electric Operation and Maintenance Expenses		b 112
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Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2018/Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None
2. None
3. 1. On December 27, 2017, the FERC granted authorization for the sale of Public Service Company of New Hampshire's ("PSNH") thermal-fired generating assets to Granite Shore Power LLC ("Granite Shore") in FERC Docket EC18-12-000. *Public Service Company of New Hampshire*, 161 FERC ¶ 62,231. On January 10, 2018, PSNH completed the sale to Granite Shore Power, a Delaware limited liability company that is a 50-50 joint venture between Atlas Holdings LLC and CCI Power Asset Holdings LLC of real property, leasehold interests, machinery, equipment and tools comprising PSNH's thermal-fired electric generating assets at the following stations:

<u>Station Name</u>	<u>Description</u>
Newington Station	400 MW fuel oil- and natural gas-fired electric generation facility located in Newington, New Hampshire
Merrimack Station	481 MW coal- and kerosene-fired electric generation facility located in Bow, New Hampshire
Schiller Station	155 MW coal-, fuel oil-, kerosene-, natural gas- and biomass-fired electric generation facility located in Portsmouth, New Hampshire
Lost Nation Facility	19 MW fuel oil-fired electric generation facility located in Northumberland, New Hampshire
White Lake Facility	23 MW kerosene-fired electric generation facility located in Tamworth, New Hampshire

The assets were sold pursuant to a Purchase and Sale Agreement, dated as of October 11, 2017, by and between PSNH and Granite Shore. In accordance with the Purchase and Sale Agreement, the original purchase price of \$175 million was adjusted to reflect working capital adjustments, closing date adjustments and proration of taxes and fees prior to closing, totaling \$58.2 million, resulting in net sale proceeds to PSNH of \$116.8 million. Final journal entries were filed with the Commission in Docket No. AC18-181 on July 30, 2018, were supplemented on September 13, 2018 and October 15, 2018, and were approved on December 4, 2018.

2. On February 28, 2018, the FERC granted authorization for the sale of PSNH's hydro generating

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

assets to HSE Hydro NH AC, LLC, a Delaware limited liability company ("HSE Hydro") in FERC Docket EC18-42-000, (*Public Service Company of New Hampshire, et al.*, 162 FERC ¶62,122). On July 16, 2018, the FERC approved required license transfers (*Public Service Company of New Hampshire, et al.*, 164 FERC ¶62,028). On August 26, 2018, PSNH completed the sale to HSE Hydro all properties, rights and assets owned by PSNH constituting, or used in and necessary for the operation of, the hydroelectric facilities listed below:

<u>Station Name</u>	<u>Description</u>
Amoskeag Station P-1893	18 MW hydroelectric generation facility located in Manchester, New Hampshire
Ayers Island Station P-2456	9 MW hydroelectric generation facility located in New Hampton, New Hampshire
Canaan Station P-7528	1 MW hydroelectric generation facility located in Canaan, Vermont
Eastman Falls Station P-2457	7 MW hydroelectric generation facility located in Franklin, New Hampshire
Garvins Falls Station P-1893	12 MW hydroelectric generation facility located in Bow, New Hampshire
Gorham Station P-2288	2 MW hydroelectric generation facility located in Gorham, New Hampshire
Hooksett Station P-1893	2 MW hydroelectric generation facility located in Hooksett, New Hampshire
Jackman Station Unlicensed	4 MW hydroelectric generation facility located in Hillsborough, New Hampshire
Smith Station P-2287	18 MW hydroelectric generation facility located in Berlin, New Hampshire

The assets were sold pursuant to a Purchase and Sale Agreement, dated as of October 11, 2017, by and between PSNH and HSE Hydro. In accordance with the Purchase and Sale Agreement, the original purchase price of \$83 million was adjusted to reflect contractual adjustments totaling \$5.8 million, resulting in net proceeds of \$77.2 million. The difference between the carrying value of the hydroelectric generation assets and the sale proceeds resulted in a gain of \$17.3 million. Final journal entries were filed with the FERC in Docket No.

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

AC19-70 on February 21, 2019 with a supplement filed on February 28, 2019.

4. None
5. None
6. During 2018, the Company did not assume any obligations as a guarantor of another's performance.

The amount of short-term borrowings that may be incurred by PSNH is subject to periodic approval by the New Hampshire Public Utilities Commission ("NHPUC"). Under applicable provisions issued by the NHPUC on December 17, 2010, PSNH is allowed to incur short-term debt not to exceed \$330.9 million, which reflects 10 percent of Net Plant of approximately \$2.7 billion as of December 31, 2018, plus \$60 million.

PSNH, Eversource parent, CL&P, NSTAR Gas and Yankee Gas are parties to a five-year \$1.45 billion revolving credit facility. The revolving credit facility terminates on December 8, 2023. The revolving credit facility serves to backstop Eversource parent's \$1.45 billion commercial paper program. The facility is governed by borrowing sub-limits such that PSNH, Yankee Gas and NSTAR Gas each may draw up to \$300 million, CL&P may draw up to \$600 million and Eversource parent may draw up to \$1.45 billion, subject to the \$1.45 billion maximum borrowing limit. As of December 31, 2018, PSNH had no borrowings outstanding under this facility.

As of December 31, 2018, PSNH had \$57.0 million in inter-company borrowings outstanding from Eversource parent.

On May 1, 2018, PSNH repaid at maturity the \$110 million 6.00 percent 2008 Series O First Mortgage Bonds.

On May 8, 2018, PSNH Funding LLC 3, a consolidated special purpose entity, issued approximately \$636 million of securitized rate reduction bonds in multiple tranches with a weighted average interest rate of 3.66 percent.

On November 28, 2018, PSNH redeemed at par the \$89.3 million 2001 Series A Pollution Control Revenue Bonds.

7. None

Estimated Annual Effect and Nature of Important Wage Scale Changes

Company	Group	Effective Date	2018 Number of Employees	General Wage Increase Percent	Estimated Annualized Cost of Increase
Public Service of New Hampshire	IBEW & USWA	05/31/18	305	3.00%	\$ 735,644

- 8.
9. For a discussion of materially important legal proceedings, see Page 123, Notes to Financial Statements, Note 12, Commitments and Contingencies.
10. None

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2018/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

11. (Reserved)

12. N/A

13. Changes in the officers and directors of the respondent during the period have been reported on pages 104 and 105 and the corresponding footnotes thereto.

There were no changes in the major security holders and voting powers during the period.

14. Public Service Company of New Hampshire proprietary capital ratio is greater than 30%.

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	End of <u>2018/Q4</u>
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	3,513,072,799	4,413,116,069
3	Construction Work in Progress (107)	200-201	133,629,093	152,450,625
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,646,701,892	4,565,566,694
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	793,817,094	1,364,045,762
6	Net Utility Plant (Enter Total of line 4 less 5)		2,852,884,798	3,201,520,932
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,852,884,798	3,201,520,932
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		2,290,364	1,153,626
19	(Less) Accum. Prov. for Depr. and Amort. (122)		185,171	119,078
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	3,362,342	823,491
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	17,498,789
24	Other Investments (124)		5,062,504	5,748,378
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		10,530,039	25,105,206
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		1,213,944	0
36	Special Deposits (132-134)		5,007	1,638,687
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		79,894,503	74,468,403
41	Other Accounts Receivable (143)		35,142,237	27,917,682
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		11,065,497	10,480,923
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		8,700,443	5,652,682
45	Fuel Stock (151)	227	0	84,913,740
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	23,983,769	48,512,219
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	13,494,667	40,876,823

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q4</u>
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	17,498,789
54	Stores Expense Undistributed (163)	227	25,994	30,777
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		43,548,920	30,329,981
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		862,322	823,064
60	Rents Receivable (172)		20,423	45,161
61	Accrued Utility Revenues (173)		47,145,012	49,448,391
62	Miscellaneous Current and Accrued Assets (174)		9,375,448	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		252,347,192	336,677,898
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		1,825,596	4,043,279
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	861,804,708	384,407,034
73	Prelim. Survey and Investigation Charges (Electric) (183)		358,953	330,115
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		214,087	1,003,530
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	117,436,896	156,805,141
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		3,362,614	5,895,038
82	Accumulated Deferred Income Taxes (190)	234	189,145,688	215,012,432
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,174,148,542	767,496,569
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		4,289,910,571	4,330,800,605

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 2 Column: c

In the third quarter of 2018, management identified and corrected a \$4.8 million error related to retirements that resulted in a misclassification as of December 31, 2017 between accounts 101 and 108.

Schedule Page: 110 Line No.: 3 Column: c

Information on Formula Rates:

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.

Reference Page 106 line 1.

Schedule Page: 110 Line No.: 3 Column: d

Information on Formula Rates:

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.

Reference Page 106 line 1.

Schedule Page: 110 Line No.: 57 Column: c

Note that at December 31, 2018, the total Prepayments balance in Account 165 includes transmission related prepayments of the following amounts:

Prepaid Federal Income Tax	\$4,523,165	dr.
Prepaid Insurance	188,838	dr.
Prepaid Other	4,616	dr.
Prepaid Lease	167	dr.
Prepaid Agency Fees	43,415	dr.
Prepaid Property Tax	5,930,999	dr.
TOTAL	\$10,691,200	dr.

Schedule Page: 110 Line No.: 57 Column: d

Note that at December 31, 2017, the total Prepayments balance in Account 165 includes transmission related prepayments of the following amounts:

Prepaid Federal Income Tax	\$3,440,955	dr.
Prepaid Insurance	167,997	dr.
Prepaid Other	5,822	dr.
Prepaid Lease	833	cr.
Prepaid Agency Fees	50,003	dr.
Prepaid Property Tax	6,749,588	dr.
Prepaid State Tax	1,007,886	dr.
TOTAL	\$11,421,418	dr.

Schedule Page: 110 Line No.: 72 Column: c

For Form 1 reporting purposes, the following reclassification of debit or credit balance accounts at December 31, 2018 are being included with Account 182.3 - Other Regulatory Assets. The balances are as follows:

Balance in Account 182.3	\$ 861,717,581	dr.
Reclass of balances to Account 254:		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire		/ /	2018/Q4
FOOTNOTE DATA			

MedVantage APBO 87,127 dr.

Account 182.3 Being Reported \$ 861,804,708 dr.

Schedule Page: 110 Line No.: 72 Column: d

For Form 1 reporting purposes, the following reclassification of debit or credit balance accounts at December 31, 2017 are being included with Account 182.3 - Other Regulatory Assets. The balances are as follows:

Balance in Account 182.3 \$ 374,276,853 dr.

Reclass of balances from
Account 254:
Transmission Tariff Deferral 9,961,971 dr.

Reclass of balances to
Account 254:
MedVantage APBO 107,225 dr.

Reclass of balances from
Account 254:
Reliability Enhancement
Program Deferral 60,985 dr.

Account 182.3 Being Reported \$ 384,407,034 dr.

Schedule Page: 110 Line No.: 81 Column: c

Note that at December 31, 2018, the total Unamortized Loss on Reacquired Debt balance in Account 189 includes a transmission related component of \$1,070,197.

Schedule Page: 110 Line No.: 81 Column: d

Note that at December 31, 2017, the total Unamortized Loss on Reacquired Debt balance in Account 189 includes a transmission related component of \$1,243,853.

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2018/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	301	301
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		127,999,706	127,999,706
7	Other Paid-In Capital (208-211)	253	550,134,144	715,134,144
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	628,942,777	507,728,580
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-1,685,122	3,653,286
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-2,851,150	-3,922,214
16	Total Proprietary Capital (lines 2 through 15)		1,302,540,656	1,350,593,803
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	807,000,000	917,000,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	608,350,380	0
21	Other Long-Term Debt (224)	256-257	0	89,250,000
22	Unamortized Premium on Long-Term Debt (225)		651,063	1,309,610
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		652,462	1,078,442
24	Total Long-Term Debt (lines 18 through 23)		1,415,348,981	1,006,481,168
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		890,331	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		10,350,039	10,036,225
29	Accumulated Provision for Pensions and Benefits (228.3)		130,486,598	131,135,195
30	Accumulated Miscellaneous Operating Provisions (228.4)		51,552,245	83,697,437
31	Accumulated Provision for Rate Refunds (229)		12,388,978	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		3,951,926	25,015,794
35	Total Other Noncurrent Liabilities (lines 26 through 34)		209,620,117	249,884,651
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		111,270,495	128,670,593
39	Notes Payable to Associated Companies (233)		57,000,000	262,900,000
40	Accounts Payable to Associated Companies (234)		25,995,990	174,677,279
41	Customer Deposits (235)		7,630,455	7,678,043
42	Taxes Accrued (236)	262-263	1,609,189	869,467
43	Interest Accrued (237)		5,582,934	6,721,657
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2018/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		1,520,926	1,765,386
48	Miscellaneous Current and Accrued Liabilities (242)		32,712,569	50,254,632
49	Obligations Under Capital Leases-Current (243)		78,221	112,500
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		243,400,779	633,649,557
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		3,585,641	2,249,645
57	Accumulated Deferred Investment Tax Credits (255)	266-267	98,599	120,626
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	7,291,905	10,079,399
60	Other Regulatory Liabilities (254)	278	438,991,697	419,925,335
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	47,512,306
63	Accum. Deferred Income Taxes-Other Property (282)		402,683,244	444,107,014
64	Accum. Deferred Income Taxes-Other (283)		266,348,952	166,197,101
65	Total Deferred Credits (lines 56 through 64)		1,119,000,038	1,090,191,426
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		4,289,910,571	4,330,800,605

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 12 Column: c

In the fourth quarter of 2018, management identified and corrected a \$5.4 million classification error related to retained earnings. Management recorded an increase to account 216 and a reduction to account 216.1 as a result of subsidiary dividends that were improperly included as a reduction to PSNH's Unappropriated Retained Earnings as of December 31, 2017.

Schedule Page: 112 Line No.: 60 Column: c

For Form 1 reporting purposes, certain accounts which have debit or credit balances at December 31, 2018, are reclassified to Account 254 - Other Regulatory Liabilities. The balances are as follows:

Balance in Account 254	\$ <u>438,904,570</u> cr.
Reclass of balances to Account 254: MedVantage APBO	<u>87,127</u> cr.
Account 254 Being Reported	\$ <u>438,991,697</u> cr.

Schedule Page: 112 Line No.: 60 Column: d

For Form 1 reporting purposes, certain accounts which have debit or credit balances at December 31, 2017, are reclassified to Account 254 - Other Regulatory Liabilities. The balances are as follows:

Balance in Account 254	\$ <u>409,795,154</u> cr.
Reclass of balances to Account 254: MedVantage APBO	<u>107,225</u> cr.
Reclass of balances from Account 254: Transmission Tariff Deferral	<u>9,961,971</u> cr.
Reclass of balances from Account 254: Reliability Enhancement Program Deferral	<u>60,985</u> cr.
Account 254 Being Reported	\$ <u>419,925,335</u> cr.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,047,009,412	994,211,409		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	529,279,355	432,850,568		
5	Maintenance Expenses (402)	320-323	58,959,913	88,987,779		
6	Depreciation Expense (403)	336-337	86,138,596	121,920,158		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	6,378,063	7,198,612		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		80,977,627	-16,577,015		
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	77,190,707	89,629,431		
15	Income Taxes - Federal (409.1)	262-263	12,771,233	18,049,576		
16	- Other (409.1)	262-263	-211,487	6,109,107		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	106,552,273	111,643,764		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	70,885,762	46,871,333		
19	Investment Tax Credit Adj. - Net (411.4)	266	-22,027	-6,118		
20	(Less) Gains from Disp. of Utility Plant (411.6)			453,407		
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		887,128,491	812,481,122		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		159,880,921	181,730,287		

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
1,047,009,412	994,211,409					2
						3
529,279,355	432,850,568					4
58,959,913	88,987,779					5
86,138,596	121,920,158					6
						7
6,378,063	7,198,612					8
						9
						10
						11
80,977,627	-16,577,015					12
						13
77,190,707	89,629,431					14
12,771,233	18,049,576					15
-211,487	6,109,107					16
106,552,273	111,643,764					17
70,885,762	46,871,333					18
-22,027	-6,118					19
	453,407					20
						21
						22
						23
						24
887,128,491	812,481,122					25
159,880,921	181,730,287					26

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		159,880,921	181,730,287			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)						
34	(Less) Expenses of Nonutility Operations (417.1)		23,683	41,638			
35	Nonoperating Rental Income (418)		83,098	45,209			
36	Equity in Earnings of Subsidiary Companies (418.1)	119	94,872	1,216,981			
37	Interest and Dividend Income (419)		14,026,083	2,212,832			
38	Allowance for Other Funds Used During Construction (419.1)		-16,082	-2,532			
39	Miscellaneous Nonoperating Income (421)		851,236	4,065,627			
40	Gain on Disposition of Property (421.1)		4,383,931	269,690			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		19,399,455	7,766,169			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		1,760	7,955			
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		116,424	396,053			
46	Life Insurance (426.2)						
47	Penalties (426.3)						
48	Exp. for Certain Civic, Political & Related Activities (426.4)		739,945	707,966			
49	Other Deductions (426.5)		2,665,955	1,590,101			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		3,524,084	2,702,075			
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	4,375	11,941			
53	Income Taxes-Federal (409.2)	262-263	-741,063	270,854			
54	Income Taxes-Other (409.2)	262-263	-302,506	69,902			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	1,973,397	5,778			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	1,685,734	563,909			
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-751,531	-205,434			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		16,626,902	5,269,528			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		35,487,297	41,848,867			
63	Amort. of Debt Disc. and Expense (428)		2,872,503	3,288,042			
64	Amortization of Loss on Required Debt (428.1)		921,506	1,170,053			
65	(Less) Amort. of Premium on Debt-Credit (429)		164,637	224,505			
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)		17,493,650	2,163,848			
68	Other Interest Expense (431)		5,285,658	3,486,016			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,263,943	728,590			
70	Net Interest Charges (Total of lines 62 thru 69)		60,632,034	51,003,731			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		115,875,789	135,996,084			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		115,875,789	135,996,084			

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 38 Column: c
Note that for the year ended December 31, 2018, the total amount of Allowance for Other Funds Used During Construction in Account 419.1, includes a transmission related component of (\$15,564).

Schedule Page: 114 Line No.: 38 Column: d
Note that for the year ended December 31, 2017, the total amount of Allowance for Other Funds Used During Construction in Account 419.1, includes a transmission related component of (\$1,915).

Schedule Page: 114 Line No.: 49 Column: c
Note that for the year ended December 31, 2018, the total amount of Public Education expenses in account 426.5 includes a transmission related component of \$0.

Schedule Page: 114 Line No.: 49 Column: d
Note that for the year ended December 31, 2017, the total amount of Public Education expenses in account 426.5 includes a transmission related component of \$0.

Schedule Page: 114 Line No.: 64 Column: c
Note that for the year ended December 31, 2018, the total amount of Amortization of Loss on Reacquired Debt in Account 428.1 includes a transmission related component of \$232,981.

Schedule Page: 114 Line No.: 64 Column: d
Note that for the year ended December 31, 2017, the total amount of Amortization of Loss on Reacquired Debt in Account 428.1 includes a transmission related component of \$246,881.

Schedule Page: 114 Line No.: 69 Column: c
Note that for the year ended December 31, 2018, the total amount of Allowance for Borrowed Funds Used During Construction in Account 432 includes a transmission related component of \$697,595.

Schedule Page: 114 Line No.: 69 Column: d
Note that for the year ended December 31, 2017, the total amount of Allowance for Borrowed Funds Used During Construction in Account 432 includes a transmission related component of \$398,827.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		493,453,698	533,040,532
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6	Adjustment due to sale of Hydro-Generation		14,274,882	
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)		14,274,882	
10				
11	Adjustment to Amortization Reserve-Federal			(465,937)
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			(465,937)
16	Balance Transferred from Income (Account 433 less Account 418.1)		115,780,917	134,779,103
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32	301 Shares (Dividends to Parent Company)			(173,900,000)
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			(173,900,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		5,433,280	
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		628,942,777	493,453,698
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			14,274,882
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			14,274,882
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		628,942,777	507,728,580
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		3,653,286	2,436,305
50	Equity in Earnings for Year (Credit) (Account 418.1)		94,872	1,216,981
51	(Less) Dividends Received (Debit)		5,433,280	
52				
53	Balance-End of Year (Total lines 49 thru 52)		-1,685,122	3,653,286

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 37 Column: c

In the fourth quarter of 2018, management identified and corrected a \$5.4 million classification error related to retained earnings. Management recorded an increase to account 216 and a reduction to account 216.1 as a result of subsidiary dividends that were improperly included as a reduction to PSNH's Unappropriated Retained Earnings as of December 31, 2017.

Schedule Page: 118 Line No.: 51 Column: c

In the fourth quarter of 2018, management identified and corrected a \$5.4 million classification error related to retained earnings. Management recorded an increase to account 216 and a reduction to account 216.1 as a result of subsidiary dividends that were improperly included as a reduction to PSNH's Unappropriated Retained Earnings as of December 31, 2017.

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
STATEMENT OF CASH FLOWS				
<p>(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>				
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
1	Net Cash Flow from Operating Activities:			
2	Net Income (Line 78(c) on page 117)	115,875,789	135,996,084	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	92,516,659	129,118,770	
5	Amortization of Debt Discount and Expense	3,629,372	4,233,590	
6	Uncollectible Expense	6,383,432	6,704,418	
7	Amortization of Regulatory (Liabilities)/Assets, Net	80,977,627	-16,577,015	
8	Deferred Income Taxes (Net)	35,954,174	64,214,300	
9	Investment Tax Credit Adjustment (Net)	-22,027	-6,118	
10	Net (Increase) Decrease in Receivables	-19,208,415	-18,898,823	
11	Net (Increase) Decrease in Inventory	7,044,433	13,634,417	
12	Net (Increase) Decrease in Allowances Inventory	9,883,368	-8,115,650	
13	Net Increase (Decrease) in Payables and Accrued Expenses	-97,208,870	41,829,447	
14	Net (Increase) Decrease in Other Regulatory Assets	-38,232,230	14,794,749	
15	Net Increase (Decrease) in Other Regulatory Liabilities	41,498,395	-11,770,887	
16	(Less) Allowance for Other Funds Used During Construction	-16,082	-2,532	
17	(Less) Undistributed Earnings from Subsidiary Companies	94,872	1,216,981	
18	Pension and PBOP Expense, Net of Contributions	348,307	512,564	
19	Other, Net	-46,494,416	-55,659,136	
20				
21				
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	192,866,808	298,796,261	
23				
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including land):			
26	Gross Additions to Utility Plant (less nuclear fuel)	-277,343,284	-312,267,761	
27	Gross Additions to Nuclear Fuel			
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant			
30	(Less) Allowance for Other Funds Used During Construction	16,082	2,532	
31	Other (provide details in footnote):			
32				
33				
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-277,359,366	-312,270,293	
35				
36	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d)	198,705,978		
38				
39	Investments in and Advances to Assoc. and Subsidiary Companies	-3,178,316		
40	Contributions and Advances from Assoc. and Subsidiary Companies		5,400,000	
41	Disposition of Investments in (and Advances to)			
42	Associated and Subsidiary Companies			
43				
44	Purchase of Investment Securities (a)	-7,908,229	-23,854,527	
45	Proceeds from Sales of Investment Securities (a)	8,267,756	24,258,568	

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
STATEMENT OF CASH FLOWS				
<p>(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>				
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
46	Loans Made or Purchased			
47	Collections on Loans			
48				
49	Net (Increase) Decrease in Receivables			
50	Net (Increase) Decrease in Inventory			
51	Net (Increase) Decrease in Allowances Held for Speculation			
52	Net Increase (Decrease) in Payables and Accrued Expenses			
53	Other (provide details in footnote):			
54	Other Investments, Net	1,025,497	-205,309	
55				
56	Net Cash Provided by (Used in) Investing Activities			
57	Total of lines 34 thru 55)	-80,446,680	-306,671,561	
58				
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Long-Term Debt (b)			
62	Preferred Stock			
63	Common Stock			
64	Other (provide details in footnote):			
65	Increase in Notes Payable to Associated Companies		102,000,000	
66	Net Increase in Short-Term Debt (c)			
67	Other (provide details in footnote):			
68	Advances from Associated Companies	608,350,380		
69	Capital Contributions from Parent	365,000,000		
70	Cash Provided by Outside Sources (Total 61 thru 69)	973,350,380	102,000,000	
71				
72	Payments for Retirement of:			
73	Long-term Debt (b)	-199,250,000	-70,000,000	
74	Preferred Stock			
75	Common Stock			
76	Decrease in Notes Payable to Associated Companies	-205,900,000		
77	Financing Expenses	-89,147	-224,700	
78	Net Decrease in Short-Term Debt (c)			
79	Return of Capital to Parent	-530,000,000		
80	Dividends on Preferred Stock			
81	Dividends on Common Stock	-150,000,000	-23,900,000	
82	Net Cash Provided by (Used in) Financing Activities			
83	(Total of lines 70 thru 81)	-111,888,767	7,875,300	
84				
85	Net Increase (Decrease) in Cash and Cash Equivalents			
86	(Total of lines 22,57 and 83)	531,361		
87				
88	Cash and Cash Equivalents at Beginning of Period	1,290,626		
89				
90	Cash and Cash Equivalents at End of period	1,821,987		

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 88 Column: b

FERC PAGE NUMBER	LINE #	TITLE OF ACCOUNT	BALANCE
110	35	Cash (131)	\$ -
		Restricted Cash	1,290,626
		Total	<u>\$ 1,290,626</u>

See Notes to Financial Statements, Footnotes 1C and 1P.

Schedule Page: 120 Line No.: 90 Column: b

FERC PAGE NUMBER	LINE #	TITLE OF ACCOUNT	BALANCE
110	35	Cash (131)	\$ 1,213,944
		Restricted Cash	608,043
		Total	<u>\$ 1,821,987</u>

See Notes to Financial Statements, Footnotes 1C and 1P.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2018/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The financial statements have been prepared in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than GAAP. PSNH's Combined Notes to Financial Statements relate to all of Eversource Energy's subsidiaries, including CL&P and NSTAR Electric, and are prepared in conformity with GAAP. Accordingly, certain footnotes are not reflective of PSNH's financial statements contained herein. Refer to the Glossary of Terms for abbreviations and acronyms used throughout the Combined Notes to Financial Statements. The following areas represent the significant differences between the Uniform System of Accounts and GAAP:

Investments in subsidiaries are unconsolidated and are reported on the equity basis in FERC account 123.1 on page 110 in the FERC Form 1 in accordance with the Uniform System of Accounts prescribed by the FERC. Other general purpose financial statements are prepared on a consolidated basis in accordance with GAAP.

Certain regulatory assets and liabilities, and other associated deferrals, are reported on a gross basis in FERC accounts 182, 186, 228 and 254 on pages 111 to 113 in the FERC Form 1 and are reported on a net basis and separated into their current and long-term portions in other general purpose financial statements prepared in accordance with GAAP.

Storm costs recorded as miscellaneous deferred debits in FERC account 186 on page 111 in the FERC Form 1 and the storm reserve provision recorded in FERC account 228.4 on page 112 in the FERC Form 1 are reported net as a regulatory asset in other general purpose financial statements prepared in accordance with GAAP.

Certain amounts recorded as materials and supplies in FERC account 154, other investments in FERC account 124, and special deposits in FERC account 134 are reported in aggregate as a current or long-term asset on page 110 in the FERC Form 1 and are separated into their current and long-term portions in other general purpose financial statements prepared in accordance with GAAP.

Unamortized debt expenses recorded in FERC account 181 are reported as a long-term asset on page 111 in the FERC Form 1 and are reported as a direct deduction from the carrying amount of long-term debt in other general purpose financial statements prepared in accordance with GAAP.

Cost of removal obligations are included in the accumulated provision for depreciation in FERC account 108 on page 110 in the FERC Form 1 and are reported as a regulatory liability in other general purpose financial statements prepared in accordance with GAAP.

Accumulated deferred income taxes are reported on a gross basis in FERC accounts 190, 282 and 283 on pages 111 and 113 in the FERC Form 1 and are reported on a net basis in other general purpose financial statements prepared in accordance with GAAP.

Taxes receivable and payable are reported on a gross basis in FERC accounts 143 and 236 on pages 110 and 112 in the FERC Form 1 and tax prepayments are reported in FERC account 165 on page 111 in the FERC Form 1. These amounts are shown on a net basis by taxing jurisdiction as a current asset or liability in other general purpose financial statements prepared in accordance with GAAP.

Long-term debt is reported in aggregate in the FERC Form 1 and is segregated between current and long-term in other general purpose financial statements prepared in accordance with GAAP.

Certain revenues and expenses are reported on a gross basis in FERC accounts 400, 401, 403, 408.1, 409, 410 and 411 on pages 114 and 117 in the FERC Form 1 and are reported on a net basis in other general purpose financial statements prepared in accordance with GAAP.

Certain items that are recorded in other income and deductions reported in FERC accounts 408.2, 417, 418, 421 and 426 on page 117 in the FERC Form 1 are reported in operating revenues or operating expenses in other general purpose financial statements prepared in accordance with GAAP.

The nonservice components of pension, SERP and PBOP costs are reported in FERC account 926 within Operating Expenses on page 114 in the FERC Form 1 and are presented as non-operating income/(loss) in other general purpose financial statements prepared in accordance with GAAP. The capitalized portion of these nonservice components are recorded within Utility Plant on page 110 in the FERC Form 1 and are reported as a regulatory asset or liability in other general purpose financial statements prepared in accordance with GAAP.

GAAP requires that public entities report certain information about operating segments in complete sets of financial statements of the entity and certain information about their products and services. GAAP requires disclosure of a measure of segment profit or loss, certain specific revenue and expense items, and segment assets along with reconciliations of amounts disclosed for segments to corresponding amounts in the entity's general purpose financial statements. These disclosures are not required for FERC reporting purposes.

PSNH has evaluated events subsequent to December 31, 2018 through the issuance of the GAAP financial statements on February 26, 2019, and has updated such evaluation for disclosure purposes through April 16, 2019 and did not identify any such events that required disclosure under this guidance.

See "Index to the Combined Notes to Financial Statements" for a listing of applicable notes for PSNH.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Index to the Combined Notes to Financial Statements

The notes to the financial statements that follow are a combined presentation. The following list indicates the registrants to which the footnotes apply:

Registrant	Applicable Notes
The Connecticut Light and Power Company	1 (A - C, E - K, M - Q), 2, 3, 4, 6, 7, 8, 9, 10 (A - D), 11, 12 (A - E, G), 14, 15, 16, 17, 18, 19, 22, 25
NSTAR Electric Company	1 (A - C, E, F, H, I, K, M, N, P, Q), 2, 3, 6, 7, 8, 9, 10 (A - D), 11, 12 (A - G), 14, 15, 16, 17, 18, 19, 22, 25
Public Service Company of New Hampshire	1 (A - C, E, F, H, I, K - N, P, Q), 2, 3, 6, 7, 8, 9, 10 (A - D), 11, 12 (A - E, G), 13, 14, 15, 16, 17, 18, 22, 25

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

**EVERSOURCE ENERGY AND SUBSIDIARIES
THE CONNECTICUT LIGHT AND POWER COMPANY
NSTAR ELECTRIC COMPANY AND SUBSIDIARY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE AND SUBSIDIARIES**

COMBINED NOTES TO FINANCIAL STATEMENTS

Refer to the Glossary of Terms included in this combined Annual Report on Form 10-K for abbreviations and acronyms used throughout the combined notes to the financial statements.

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

A. About Eversource, CL&P, NSTAR Electric and PSNH

Eversource Energy is a public utility holding company primarily engaged, through its wholly-owned regulated utility subsidiaries, in the energy delivery business. Eversource Energy's wholly-owned regulated utility subsidiaries consist of CL&P, NSTAR Electric and PSNH (electric utilities), Yankee Gas and NSTAR Gas (natural gas utilities) and Aquarion (water utilities). Eversource provides energy delivery and/or water service to approximately four million electric, natural gas and water customers through eight regulated utilities in Connecticut, Massachusetts and New Hampshire.

Eversource, CL&P, NSTAR Electric and PSNH are reporting companies under the Securities Exchange Act of 1934. Eversource Energy is a public utility holding company under the Public Utility Holding Company Act of 2005. Arrangements among the regulated electric companies and other Eversource companies, outside agencies and other utilities covering interconnections, interchange of electric power and sales of utility property are subject to regulation by the FERC. Eversource's regulated companies are subject to regulation of rates, accounting and other matters by the FERC and/or applicable state regulatory commissions (the PURA for CL&P, Yankee Gas and Aquarion, the DPU for NSTAR Electric, NSTAR Gas and Aquarion, and the NHPUC for PSNH and Aquarion).

CL&P, NSTAR Electric and PSNH furnish franchised retail electric service in Connecticut, Massachusetts and New Hampshire. Yankee Gas and NSTAR Gas are engaged in the distribution and sale of natural gas to customers within Connecticut and Massachusetts, respectively. Aquarion is engaged in the collection, treatment and distribution of water in Connecticut, Massachusetts and New Hampshire. CL&P, NSTAR Electric and PSNH's results include the operations of their respective distribution and transmission businesses. The distribution business also includes the results of NSTAR Electric's solar power facilities and PSNH's generation facilities prior to sale in 2018. PSNH completed the sales of its thermal generation assets on January 10, 2018 and its hydroelectric generation assets on August 26, 2018. As of December 31, 2018, PSNH does not own any electric generation facilities. See Note 13, "Generation Asset Sale," for further information.

Eversource also has a regulated subsidiary, NPT, which was formed to construct, own and operate the Northern Pass line, a HVDC transmission line from Québec to New Hampshire under development that will interconnect with a new HVDC transmission line being developed by a transmission subsidiary of HQ.

Eversource Service, Eversource's service company, and several wholly-owned real estate subsidiaries of Eversource, provide support services to Eversource, including its regulated companies. Eversource holds several equity ownership interests, which are accounted for under the equity method. Eversource also consolidates the operations of CYAPC and YAEC, both of which are inactive regional nuclear generation companies engaged in the long-term storage of their spent nuclear fuel.

B. Basis of Presentation

The consolidated financial statements of Eversource, NSTAR Electric and PSNH include the accounts of each of their respective subsidiaries. Intercompany transactions have been eliminated in consolidation. The accompanying consolidated financial statements of Eversource, NSTAR Electric and PSNH and the financial statements of CL&P are herein collectively referred to as the "financial statements."

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The preparation of the financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and the disclosure of contingent liabilities as of the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Eversource consolidates CYAPC and YAEC because CL&P's, NSTAR Electric's and PSNH's combined ownership and voting interests in each of these entities is greater than 50 percent. Intercompany transactions between CL&P, NSTAR Electric, PSNH and the CYAPC and YAEC companies have been eliminated in consolidation of the Eversource financial statements.

Eversource's utility subsidiaries' electric, natural gas and water distribution and transmission businesses, are subject to rate-regulation that is based on cost recovery and meets the criteria for application of accounting guidance for entities with rate-regulated operations, which considers the effect of regulation on the differences in the timing of the recognition of certain revenues and expenses from those of other businesses and industries. See Note 2, "Regulatory Accounting," for further information.

Eversource's consolidated financial information includes the results of Aquarion and its subsidiaries beginning from the date of the acquisition on December 4, 2017.

Certain reclassifications of prior year data were made in the accompanying financial statements to conform to the current year presentation.

In accordance with accounting guidance on noncontrolling interests in consolidated financial statements, the Preferred Stock of CL&P and the Preferred Stock of NSTAR Electric, which are not owned by Eversource or its consolidated subsidiaries and are not subject to mandatory redemption, have been presented as noncontrolling interests in the financial statements of Eversource. The Preferred Stock of CL&P and the Preferred Stock of NSTAR Electric are considered to be temporary equity and have been classified between liabilities and permanent shareholders' equity on the balance sheets of Eversource, CL&P and NSTAR Electric due to a provision in the preferred stock agreements of both CL&P and NSTAR Electric that grant preferred stockholders the right to elect a majority of the CL&P and NSTAR Electric Boards of Directors, respectively, should certain conditions exist, such as if preferred dividends are in arrears for a specified amount of time. The Net Income reported in the statements of income and cash flows represents net income prior to apportionment to noncontrolling interests, which is represented by dividends on preferred stock of CL&P and NSTAR Electric.

As of both December 31, 2018 and 2017, Eversource's carrying amount of goodwill was approximately \$4.4 billion. Eversource performs an assessment for possible impairment of its goodwill at least annually. Eversource completed its annual goodwill impairment test for each of its reporting units as of October 1, 2018 and determined that no impairment exists. See Note 24B, "Acquisition of Aquarion and Goodwill - Goodwill," for further information.

C. Accounting Standards

Accounting Standards Issued but Not Yet Effective: In February 2016, the FASB issued Accounting Standards Update ("ASU") 2016-02, *Leases (Topic 842)*, which changes existing lease accounting guidance and is required to be applied in the first quarter of 2019. The requirements of the new leases standard include balance sheet recognition of leases deemed to be operating leases and additional disclosure requirements. The recognition, measurement and presentation of expenses and cash flows are not significantly changed. The Company implemented the new leases standard in the first quarter of 2019 and applied the Topic 842 lease criteria to new leases and lease renewals entered into effective on or after January 1, 2019.

In July 2018, the FASB issued ASU 2018-11, *Leases (Topic 842) - Targeted Improvements*, allowing a transition method to adopt the new leases standard on a prospective basis as of the adoption date, with prior periods presented in the financial statements continuing to follow existing lease accounting guidance under Topic 840 (Leases) in the accounting literature. The Company adopted the prospective transition method allowed in ASU 2018-11.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The Company has decided to elect the practical expedient package whereby it does not need to reassess whether or not an existing contract is or contains a lease or whether a lease is an operating or capital lease, and it does not need to reassess initial direct costs for leases. The Company has also elected the practical expedient to not reevaluate land easements existing at adoption if they were not previously accounted for as leases.

The Company determined the impact the ASUs will have on its financial statements by reviewing its lease population and identifying lease data needed for the disclosure requirements. The Company implemented a new lease accounting system in 2019 to ensure ongoing compliance with the ASU's requirements. Eversource recognized approximately \$60 million, which includes approximately \$25 million at NSTAR Electric, approximately \$1 million at CL&P and approximately \$1 million at PSNH, of operating lease liabilities and right-of-use assets on their respective balance sheets upon transition at January 1, 2019. Implementation of the new guidance will not have an impact on each company's results of operations and cash flows.

Accounting Standards Recently Adopted: On January 1, 2018, Eversource, CL&P, NSTAR Electric and PSNH adopted ASU 2014-09, *Revenue from Contracts with Customers*, which amended existing revenue recognition guidance, using the modified retrospective method (cumulatively at the date of initial application) applying it only to contracts that were not complete at January 1, 2018. Under this method of adoption, prior year reported results were not restated. Implementation of the ASU did not have a material effect on the results of operations, financial position or cash flows of Eversource, CL&P, NSTAR Electric or PSNH. See Note 22, "Revenues," for further information.

The Company identified an item that was accounted for differently under the new revenue guidance, as compared to the previously existing guidance. As a result of applying guidance on the unit of account under the new standard, purchases of power from and sales of power to ISO-New England are now accounted for net by the hour, rather than net by the month. This change increased Operating Revenues and Purchased Power, Fuel and Transmission by \$22.8 million for the year ended December 31, 2018, with no impact on net income.

On January 1, 2018, Eversource adopted ASU 2016-01, *Financial Instruments - Overall: Recognition and Measurement of Financial Assets and Liabilities*. The ASU removed the available-for-sale designation for equity securities, whereby changes in fair value were previously recorded in accumulated other comprehensive income within shareholders' equity, and required changes in fair value of all equity securities to be recorded in earnings effective January 1, 2018. There was no cumulative effect of adoption. Unrealized losses recorded in Other Income, Net were \$4.3 million for the year ended December 31, 2018. For further information, see Note 5, "Marketable Securities," to the financial statements.

On January 1, 2018, Eversource, CL&P, NSTAR Electric and PSNH adopted ASU 2017-07, *Compensation - Retirement Benefits: Improving the Presentation of Net Periodic Pension Cost and Net Periodic Postretirement Benefit Cost*. The ASU required separate presentation of service cost from other components of net pension, SERP and PBOP costs, with the other components presented as non-operating income and not subject to capitalization. The ASU has been applied retrospectively for the separate presentation in the income statement of service costs and other components and prospectively in the balance sheet for the capitalization of only the service cost component. As of December 31, 2018, the non-service cost components of net pension, SERP and PBOP costs that were not capitalized in plant were recorded as an increase to regulatory liabilities of \$39.8 million, as these amounts continue to be included in rates. See Note 1N, "Summary of Significant Accounting Policies - Other Income, Net," to the financial statements for the portion of pension, SERP and PBOP costs that are presented as non-operating income for the years ended December 31, 2018, 2017 and 2016. For the year ended December 31, 2017, the amounts, which were previously presented within Operations and Maintenance expense on the statements of income, totaled \$29.9 million at Eversource, \$1.8 million at CL&P, \$19.2 million at NSTAR Electric and \$5.9 million at PSNH, and have been retrospectively presented within Other Income, Net. For the year ended December 31, 2016, these amounts were \$18.6 million at Eversource, \$0.7 million at CL&P, \$10.5 million at NSTAR Electric and \$6.2 million at PSNH.

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Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

On January 1, 2018, Eversource, CL&P, NSTAR Electric and PSNH adopted two accounting standards relating to the statement of cash flows; ASU 2016-15, *Classification of Certain Cash Receipts and Cash Payments*, and ASU 2016-18, *Restricted Cash*. As a result of implementing ASU 2016-15, dividends from equity method investments of \$19.1 million, \$20.0 million, and \$0.7 million for the years ended December 31, 2018, 2017, and 2016, respectively, are presented in operating activities at Eversource, for which the 2017 and 2016 amounts were previously classified in investing activities. ASU 2016-18 required that the statement of cash flows explain the change during the period in the total of cash, cash equivalents, and amounts generally described as restricted cash and restricted cash equivalents. Both standards were applied retrospectively, as required, and neither had a material impact on Eversource's, CL&P's, NSTAR Electric's or PSNH's statements of cash flows. See Note 1P, "Summary of Significant Accounting Policies - Supplemental Cash Flow Information," to the financial statements for a reconciliation of cash and cash equivalents as reported on the balance sheet to the statement of cash flows, which includes amounts described as restricted cash and restricted cash equivalents.

D. Northern Pass

Northern Pass is Eversource's planned 1,090 MW HVDC transmission line that will interconnect from the Québec-New Hampshire border to Franklin, New Hampshire and an associated alternating current radial transmission line between Franklin and Deerfield, New Hampshire. As of December 31, 2018, our capitalized Northern Pass project costs were approximately \$307 million.

In March 2018, the New Hampshire Site Evaluation Committee ("NHSEC") issued a written decision denying Northern Pass' siting application after which the Massachusetts EDCs terminated the selection of, and subsequent contract negotiations with, Northern Pass under the Massachusetts Clean Energy RFP. On April 27, 2018, NPT filed a motion for rehearing with the NHSEC, and on July 12, 2018, the NHSEC issued its written decision denying Northern Pass' motion for rehearing. On August 10, 2018, NPT filed an appeal to the New Hampshire Supreme Court, alleging that the NHSEC failed to follow applicable law in its review of the project. On October 12, 2018, the New Hampshire Supreme Court accepted this appeal. Subsequently, the NHSEC transmitted the record of its proceedings to the New Hampshire Supreme Court on December 11, 2018. Briefing of the appeal began on February 4, 2019. The New Hampshire Supreme Court has not set a date for oral argument. NPT intends to continue to pursue NHSEC approval to construct this project.

The March 2018 NHSEC decision denying Northern Pass' siting application caused us to review the recoverability of our Northern Pass project costs in the first quarter of 2018. In this recoverability review, we estimated undiscounted expected project cash flows and compared the result to our estimated project costs to determine whether the recorded amount was recoverable. Our undiscounted cash flows were substantially in excess of our estimated project costs. We completed this analysis and concluded that our project costs were recoverable as of March 31, 2018, based on our expectation that the Northern Pass project remains probable of being placed in service.

Consistent with Eversource's and HQ's long-term relationship to bring clean energy into New England, Eversource and HQ remain committed to Northern Pass and the many benefits this project will bring to our customers and the region. If as a result of future events and changes in circumstances a new recoverability review were to conclude that our project costs are not recoverable, then we would reduce Northern Pass' project costs to the estimated fair value, which could result in most of our \$307 million of capitalized project costs being impaired. Such an impairment could have a material adverse effect on our financial position and results of operations.

E. Cash and Cash Equivalents

Cash and cash equivalents include cash on hand and short-term cash investments that are highly liquid in nature and have original maturities of three months or less. At the end of each reporting period, any overdraft amounts are reclassified from Cash and Cash Equivalents to Accounts Payable on the balance sheets.

F. Provision for Uncollectible Accounts

Eversource, including CL&P, NSTAR Electric and PSNH, presents its receivables at estimated net realizable value by maintaining a provision for uncollectible accounts. This provision is determined based upon a variety of judgments and factors, including the application of an estimated uncollectible percentage to each receivable aging category. The estimate is based upon historical collection and write-off experience and management's assessment of collectability from customers. Management continuously assesses the collectability of receivables and adjusts collectability estimates based on actual experience. Receivable balances are written off against the provision for uncollectible accounts when the customer accounts are terminated and these balances are deemed to be uncollectible.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The PURA allows CL&P and Yankee Gas to accelerate the recovery of accounts receivable balances attributable to qualified customers under financial or medical duress (uncollectible hardship accounts receivable) outstanding for greater than 180 days and 90 days, respectively. The DPU allows NSTAR Electric and NSTAR Gas to recover in rates, amounts associated with certain uncollectible hardship accounts receivable. These uncollectible hardship customer account balances are included in Regulatory Assets or Other Long-Term Assets on the balance sheets.

The total provision for both uncollectible accounts and for uncollectible hardship accounts (the uncollectible hardship balance is included in the total provision) is included in Receivables, Net on the balance sheets, and is as follows:

	Total Provision for Uncollectible Accounts		Uncollectible Hardship	
	As of December 31,		As of December 31,	
	2018	2017	2018	2017
<i>(Millions of Dollars)</i>				
Eversource	\$ 212.7	\$ 195.7	\$ 131.5	\$ 122.5
CL&P	88.0	78.9	71.9	65.5
NSTAR Electric	74.5	69.7	42.5	40.3
PSNH	11.1	10.5	—	—

In accordance with new revenue accounting guidance, uncollectible expense associated with customers' accounts receivable included in Operations and Maintenance expense on the statements of income is as follows:

	For the Years Ended December 31,		
	2018	2017	2016
<i>(Millions of Dollars)</i>			
Eversource	\$ 61.3	\$ 44.5	\$ 69.5
CL&P	15.8	5.3	17.6
NSTAR Electric	22.3	21.3	31.7
PSNH	6.4	6.7	7.3

G. CL&P Energy Efficiency Loans

In December 2018, CL&P transferred \$41.3 million of its energy efficiency customer loan portfolio to two outside lenders in order to make additional loans to customers. CL&P remains the servicer of the loans and will transmit customer payments to the lenders. Under a three-year agreement with the lenders, additional energy efficiency loans will also be transferred with a maximum amount outstanding under this program of \$55 million. The transaction did not qualify as a sale for accounting purposes, and the amounts of the loans (\$18.5 million and \$22.8 million as of December 31, 2018 in current and long-term, respectively), included in Accounts Receivable, Net and Other Long-Term Assets, are offset by Other Current Liabilities and Other Long-Term Liabilities on CL&P's balance sheet.

H. Fuel, Materials, Supplies and Inventory

Fuel, Materials, Supplies and Inventory include natural gas inventory, materials and supplies purchased primarily for construction or operation and maintenance purposes, and RECs. Inventory is valued at the lower of cost or net realizable value. RECs are purchased from suppliers of renewable sources of generation and are used to meet state mandated Renewable Portfolio Standards requirements. The carrying amounts of fuel, materials and supplies, and RECs, which are included in Current Assets on the balance sheets, were as follows:

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(Millions of Dollars)	As of December 31,							
	2018				2017			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
Fuel	\$ 33.1	\$ —	\$ —	\$ —	\$ 29.7	\$ —	\$ —	\$ —
Materials and Supplies	126.1	44.5	48.6	24.3	117.1	44.4	45.1	18.5
RECs	78.8	—	65.6	13.2	76.3	4.0	50.4	21.8
Total - Current	\$ 238.0	\$ 44.5	\$ 114.2	\$ 37.5	\$ 223.1	\$ 48.4	\$ 95.5	\$ 40.3

I. Fair Value Measurements

Fair value measurement guidance is applied to derivative contracts that are not elected or designated as "normal purchases" or "normal sales" ("normal") and to the marketable securities held in trusts. Fair value measurement guidance is also applied to valuations of the investments used to calculate the funded status of pension and PBOP plans, the nonrecurring fair value measurements of nonfinancial assets such as goodwill and AROs, and the estimated fair value of preferred stock, long-term debt and RRBs.

Fair Value Hierarchy: In measuring fair value, Eversource uses observable market data when available in order to minimize the use of unobservable inputs. Inputs used in fair value measurements are categorized into three fair value hierarchy levels for disclosure purposes. The entire fair value measurement is categorized based on the lowest level of input that is significant to the fair value measurement. Eversource evaluates the classification of assets and liabilities measured at fair value on a quarterly basis, and Eversource's policy is to recognize transfers between levels of the fair value hierarchy as of the end of the reporting period. The three levels of the fair value hierarchy are described below:

Level 1 - Inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis.

Level 2 - Inputs are quoted prices for similar instruments in active markets, quoted prices for identical or similar instruments in markets that are not active, and model-derived valuations in which all significant inputs are observable.

Level 3 - Quoted market prices are not available. Fair value is derived from valuation techniques in which one or more significant inputs or assumptions are unobservable. Where possible, valuation techniques incorporate observable market inputs that can be validated to external sources such as industry exchanges, including prices of energy and energy-related products.

Uncategorized - Investments that are measured at net asset value are not categorized within the fair value hierarchy.

Determination of Fair Value: The valuation techniques and inputs used in Eversource's fair value measurements are described in Note 4, "Derivative Instruments," Note 5, "Marketable Securities," Note 6, "Asset Retirement Obligations," Note 10A, "Employee Benefits – Pension Benefits and Postretirement Benefits Other Than Pension," Note 15, "Fair Value of Financial Instruments" and Note 24B, "Acquisition of Aquarion and Goodwill - Goodwill" to the financial statements.

J. Derivative Accounting

Many of the electric and natural gas companies' contracts for the purchase and sale of energy or energy-related products are derivatives. The accounting treatment for energy contracts entered into varies and depends on the intended use of the particular contract and on whether or not the contract is a derivative. For the regulated companies, regulatory assets or regulatory liabilities are recorded to offset the fair values of derivative contracts related to energy and energy-related products, as contract settlements are recovered from, or refunded to, customers in future rates.

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The application of derivative accounting is complex and requires management judgment in the following respects: identification of derivatives and embedded derivatives, election and designation of a contract as normal, and determination of the fair value of derivative contracts. All of these judgments can have a significant impact on the financial statements.

The judgment applied in the election of a contract as normal (and resulting accrual accounting) includes the conclusion that it is probable at the inception of the contract and throughout its term that it will result in physical delivery of the underlying product and that the quantities will be used or sold by the business in the normal course of business. If facts and circumstances change and management can no longer support this conclusion, then a contract cannot be considered normal, accrual accounting is terminated, and fair value accounting is applied prospectively.

The fair value of derivative contracts is based upon the contract terms and conditions and the underlying market price or fair value per unit. When quantities are not specified in the contract, the Company determines whether the contract has a determinable quantity by using amounts referenced in default provisions and other relevant sections of the contract. The fair value of derivative assets and liabilities with the same counterparty are offset and recorded as a net derivative asset or liability on the balance sheets.

All changes in the fair value of derivative contracts are recorded as regulatory assets or liabilities and do not impact net income.

For further information regarding derivative contracts, see Note 4, "Derivative Instruments," to the financial statements.

K. Investments

Investments are included in Other Long-Term Assets on the balance sheets and earnings impacts from these equity investments are included in Other Income, Net on the statements of income.

Strategic, Infrastructure and Other Investments: As of December 31, 2018 and 2017, Eversource had investments totaling \$463.7 million and \$277.6 million, respectively. As of December 31, 2018 and 2017, Eversource's investments included a 50 percent ownership in Bay State Wind, an offshore wind project of \$234.3 million and \$30.2 million, respectively, a 15 percent ownership interest in a FERC-regulated natural gas transmission business of \$155.0 million and \$159.6 million, respectively, a 37.2 percent (14.5 percent of which related to NSTAR Electric) ownership interest in two companies that transmit hydro-electricity imported from the Hydro-Quebec system in Canada of \$19.5 million and \$17.7 million, respectively, other investments totaling \$54.9 million and \$38.8 million, respectively, and a 40 percent ownership interest in Access Northeast of \$31.3 million as of December 31, 2017. NSTAR Electric's investments totaled \$7.6 million and \$6.9 million, respectively, as of December 31, 2018 and 2017.

Impairment of Access Northeast: Access Northeast is a natural gas pipeline and storage project jointly owned by Eversource, Enbridge, Inc. ("Enbridge") and National Grid plc ("National Grid"), through Algonquin Gas Transmission, LLC ("AGT"). Equity method investments are assessed for impairment when conditions exist that indicate that the fair value of the investment is less than book value. If the decline in value is considered to be other-than-temporary, the investment is written down to its estimated fair value, which establishes a new cost basis in the investment. Impairment evaluations involve a significant degree of judgment and estimation, including identifying circumstances that indicate an impairment may exist and developing undiscounted future cash flows.

In 2015 and 2016, AGT sought to secure long-term natural gas pipeline capacity contracts with EDCs in Massachusetts, Connecticut, New Hampshire, Maine, and Rhode Island. Subsequently, in 2016, the Massachusetts Supreme Judicial Court and the NHPUC each ruled that state statutes precluded the state regulatory agencies from approving those contracts in Massachusetts and New Hampshire, respectively. The New Hampshire Supreme Court overruled the NHPUC decision in May 2018. Legislative changes are needed in Massachusetts to allow the DPU to approve natural gas pipeline capacity contracts. No such changes have occurred during any legislative session to date.

In September 2018, a series of non-Eversource natural gas explosions in eastern Massachusetts resulted in widespread property and system damage, personal injuries, and a fatality. As a result of these events, compounded by the failure to secure Massachusetts legislation to date, we believe there is significant uncertainty around the future timing of, and ability to secure, needed legislative change affecting the natural gas industry and pipeline expansion, which may significantly delay the completion of the Access Northeast project.

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Eversource identified the September 2018 natural gas series of explosions, compounded by the adverse legislative environment, as negative evidence that indicated potential impairment. Our impairment assessment used a discounted cash flow approach, including consideration of the severity and duration of any decline in fair value of our investment in the project, and involved significant management judgment and estimation, including projections of the project's discounted cash flows and assumptions about exit price. In the third quarter of 2018, management determined that the future cash flows of the Access Northeast project were uncertain and could no longer be reasonably estimated and that the book value of our equity method investment was not recoverable. As a result, Eversource recorded an other-than-temporary impairment of \$32.9 million within Other Income, Net on our statement of income in 2018, which represented the full carrying value of our equity method investment.

Regional Decommissioned Nuclear Companies: CL&P, NSTAR Electric and PSNH own common stock in three regional nuclear generation companies (CYAPC, YAEC and MYAPC, collectively referred to as the "Yankee Companies"), each of which owned a single nuclear generating facility that has been decommissioned. For CL&P, NSTAR Electric and PSNH, the respective investments in CYAPC, YAEC and MYAPC are accounted for under the equity method and are included in Other Long-Term Assets on their respective balance sheets. For CL&P, NSTAR Electric and PSNH, these investments totaled \$1.3 million, \$0.9 million and \$0.3 million as of both December 31, 2018 and 2017. Eversource consolidates CYAPC and YAEC because CL&P's, NSTAR Electric's and PSNH's combined ownership and voting interests in each of these entities is greater than 50 percent. For further information on the Yankee Companies, see Note 12C, "Commitments and Contingencies – Spent Nuclear Fuel Obligations – Yankee Companies," to the financial statements.

Equity in Earnings and Dividends from Equity Method Investments: For the years ended December 31, 2018, 2017 and 2016, Eversource had equity in earnings, net of impairment, of unconsolidated affiliates of \$3.8 million, \$27.4 million, and \$0.2 million, respectively. Eversource received dividends from its equity method investees of \$22.3 million, \$20.0 million and \$0.1 million, respectively, for the years ended December 31, 2018, 2017 and 2016.

2019 Investment - Revolution Wind and South Fork Wind: On February 8, 2019, Eversource and Ørsted entered into a 50-50 partnership for key offshore wind assets in the Northeast. Eversource paid approximately \$225 million for a 50 percent interest in Ørsted's Revolution Wind and South Fork Wind power projects, as well as the 257-square-mile tract off the coasts of Massachusetts and Rhode Island, owned by North East Offshore LLC. Upon execution of the transaction, Eversource parent issued a guaranty on behalf of its subsidiary, Eversource Investment LLC. Eversource parent will guarantee, as a primary obligor, the financial obligations, primarily all post-Closing payment obligations of Eversource Investment LLC, under the Sale and Purchase Agreement and an Irrevocable Equity Commitment Letter with Ørsted in an amount not to exceed \$127.6 million. Eversource parent's obligations under the guaranty expire upon the full, final and indefeasible payment of the guaranteed obligations.

L. Operating Expenses

Costs related to fuel and natural gas included in Purchased Power, Fuel and Transmission on the statements of income were as follows:

	For the Years Ended December 31,		
	2018	2017	2016
<i>(Millions of Dollars)</i>			
Eversource - Natural Gas and Fuel	\$ 442.6	\$ 432.5	\$ 372.2
PSNH - Fuel	7.9	43.4	45.0

PSNH completed the sale of its generation assets in 2018.

M. Allowance for Funds Used During Construction

AFUDC represents the cost of borrowed and equity funds used to finance construction and is included in the cost of the electric, natural gas and water companies' utility plant on the balance sheet. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of Interest Expense, and the AFUDC related to equity funds is recorded as Other Income, Net on the statements of income. AFUDC costs are recovered from customers over the service life of the related plant in the form of increased revenue collected as a result of higher depreciation expense.

The average AFUDC rate is based on a FERC-prescribed formula using the cost of a company's short-term financings and capitalization (preferred stock, long-term debt and common equity), as appropriate. The average rate is applied to average eligible CWIP amounts to calculate AFUDC.

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AFUDC costs and the weighted-average AFUDC rates were as follows:

Eversource <i>(Millions of Dollars, except percentages)</i>	For the Years Ended December 31,		
	2018	2017	2016
Borrowed Funds	\$ 19.7	\$ 12.5	\$ 10.8
Equity Funds	44.0	34.4	26.2
Total AFUDC	\$ 63.7	\$ 46.9	\$ 37.0
Average AFUDC Rate	4.9%	5.1%	4.4%

<i>(Millions of Dollars except percentages)</i>	For the Years Ended December 31,								
	2018			2017			2016		
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
Borrowed Funds	\$ 6.3	\$ 7.8	\$ 1.3	\$ 5.1	\$ 4.8	\$ 0.7	\$ 3.3	\$ 5.3	\$ 0.8
Equity Funds	12.2	15.6	—	12.1	10.2	—	6.3	10.2	0.3
Total AFUDC	\$ 18.5	\$ 23.4	\$ 1.3	\$ 17.2	\$ 15.0	\$ 0.7	\$ 9.6	\$ 15.5	\$ 1.1
Average AFUDC Rate	5.8%	5.0%	0.7%	6.2%	5.0%	0.7%	4.7%	3.2%	1.0%

N. Other Income, Net

The components of Other Income, Net on the statements of income were as follows:

Eversource <i>(Millions of Dollars)</i>	For the Years Ended December 31,		
	2018	2017	2016
Pension, SERP and PBOP Non-Service Income Components ⁽¹⁾	\$ 60.8	\$ 29.9	\$ 18.6
AFUDC Equity	44.0	34.4	26.2
Equity in Earnings, Net of Impairment ⁽²⁾	3.8	27.4	0.2
Investment Income/(Loss)	(4.0)	7.5	8.5
Interest Income ⁽³⁾	18.1	8.3	11.0
Gains on Sales of Property	5.1	—	—
Other	0.6	0.4	—
Total Other Income, Net ⁽¹⁾	\$ 128.4	\$ 107.9	\$ 64.5

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	For the Years Ended December 31,								
	2018			2017			2016		
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>									
Pension, SERP and PBOP Non-Service Income Components (1)	\$ 9.5	\$ 36.0	\$ 9.9	\$ 1.8	\$ 19.2	\$ 5.9	\$ 0.7	\$ 10.5	\$ 6.2
AFUDC Equity	12.2	15.6	—	12.1	10.2	—	6.3	10.2	0.3
Equity in Earnings	0.1	0.7	—	—	0.3	—	0.1	0.3	—
Investment Income/(Loss)	(3.0)	(0.5)	(0.8)	4.5	2.6	1.6	(1.5)	(0.3)	(0.7)
Interest Income (3)	3.7	0.8	14.1	4.6	1.8	2.2	8.6	0.6	1.8
Gain on Sale of Property	—	0.5	4.4	—	—	—	—	—	—
Other	0.2	—	0.1	—	—	0.1	—	—	—
Total Other Income, Net (1)	\$ 22.7	\$ 53.1	\$ 27.7	\$ 23.0	\$ 34.1	\$ 9.8	\$ 14.2	\$ 21.3	\$ 7.6

- (1) As a result of the adoption of new accounting guidance, the non-service related components of pension, SERP and PBOP benefit costs are presented as non-operating income and recorded in Other Income, Net on the statements of income. The 2017 and 2016 amounts, which were previously presented within Operations and Maintenance expense on the statements of income, have been retrospectively presented within Other Income, Net for the years ended December 31, 2017 and 2016. Eversource elected the practical expedient in the accounting guidance that allows the Company to use the amounts disclosed in its Pension Benefits and Postretirement Benefits Other Than Pension footnote for the prior period presentations as the estimation basis for applying the retrospective presentation requirements.
- (2) For the year ended December 31, 2018, equity in earnings, net of impairment, of unconsolidated affiliates includes an other-than-temporary impairment of \$32.9 million in the Access Northeast project investment. See Note 1K, "Summary of Significant Accounting Policies - Investments," for further information. Equity in earnings includes \$17.6 million and \$9.7 million of unrealized gains in 2018 and 2017, respectively, and \$1.7 million of unrealized losses in 2016 associated with an equity method investment in a renewable energy fund.
- (3) See Note 2, "Regulatory Accounting," for interest income recognized in 2018 for the equity return component of carrying charges on storm costs at PSNH.

O. Other Taxes

Eversource's companies that serve customers in Connecticut collect gross receipts taxes levied by the state of Connecticut from their customers. These gross receipts taxes are recorded separately with collections in Operating Revenues and with payments in Taxes Other Than Income Taxes on the statements of income as follows:

	For the Years Ended December 31,		
	2018	2017	2016
<i>(Millions of Dollars)</i>			
Eversource	\$ 161.9	\$ 157.4	\$ 162.7
CL&P	141.4	137.5	145.2

As agents for state and local governments, Eversource's companies that serve customers in Connecticut and Massachusetts collect certain sales taxes that are recorded on a net basis with no impact on the statements of income.

Separate from the amounts above are \$46.8 million and \$25.4 million of amounts recorded as Taxes Other than Income Taxes in 2018 and 2017, respectively, related to the future remittance to the State of Connecticut of energy efficiency funds collected from customers in Operating Revenues.

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These amounts are recorded separately with collections in Operating Revenues and expenses in Taxes Other than Income Taxes on the Eversource and CL&P statements of income.

P. Supplemental Cash Flow Information

Eversource

(Millions of Dollars)

As of and For the Years Ended December 31,

	As of and For the Years Ended December 31,		
	2018	2017	2016
Cash Paid/(Received) During the Year for:			
Interest, Net of Amounts Capitalized	\$ 503.2	\$ 419.1	\$ 398.1
Income Taxes	158.8	30.8	(135.5)
Non-Cash Investing Activities:			
Plant Additions Included in Accounts Payable (As of)	435.9	379.5	301.5

As of and For the Years Ended December 31,

	As of and For the Years Ended December 31,								
	2018			2017			2016		
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
(Millions of Dollars)									
Cash Paid/(Received) During the Year for:									
Interest, Net of Amounts Capitalized	\$ 149.7	\$ 122.1	\$ 40.5	\$ 144.6	\$ 124.6	\$ 45.9	\$ 143.3	\$ 112.9	\$ 46.5
Income Taxes	66.1	120.0	27.3	68.8	95.5	26.1	(73.9)	66.0	(36.0)
Non-Cash Investing Activities:									
Plant Additions Included in Accounts Payable (As of)	106.1	116.5	81.7	132.5	116.5	44.4	116.2	87.0	37.9

In December 2018, CYAPC paid \$145 million to the DOE to partially settle its pre-1983 spent nuclear fuel obligation. In 2016, as a result of damages awarded to the Yankee Companies for spent nuclear fuel lawsuits against the DOE described in Note 12C, "Commitments and Contingencies – Spent Nuclear Fuel Obligations – Yankee Companies," CYAPC and YAEC received total proceeds of \$52.2 million, which were classified as operating activities on the Eversource consolidated statements of cash flows. CYAPC returned \$6.8 million of these proceeds to its non-affiliated member companies. In addition, CL&P, NSTAR Electric and PSNH received a total distribution of \$14.4 million from MYAPC as a result of DOE Phase III proceeds and a distribution from its spent nuclear fuel trust.

The following table reconciles cash and cash equivalents as reported on the balance sheets to the cash, cash equivalents, and restricted cash as reported on the statements of cash flows:

	As of December 31,								
	2018				2017				
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH	
(Millions of Dollars)									
Cash and Cash Equivalents as reported on the Balance Sheets	\$ 108.1	\$ 87.7	\$ 1.6	\$ 1.4	\$ 38.2	\$ 6.0	\$ 1.8	\$ 0.9	
Restricted cash included in:									
Prepayments and Other Current Assets	72.1	3.5	13.0	47.5	24.4	3.1	12.8	0.5	
Marketable Securities	25.9	0.4	0.1	0.6	23.3	0.5	0.1	0.8	
Other Long-Term Assets	3.2	—	—	3.2	—	—	—	—	
Cash, Cash Equivalents, and Restricted Cash reported on the Statements of Cash Flows	\$ 209.3	\$ 91.6	\$ 14.7	\$ 52.7	\$ 85.9	\$ 9.6	\$ 14.7	\$ 2.2	

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Restricted cash included in Prepayments and Other Current Assets and Other Long-Term Assets, shown above, primarily represents cash collections related to the PSNH RRB customer charges that are held in trust and required ISO-NE cash deposits. Restricted cash included in Marketable Securities, shown above, represents money market funds held in trusts to fund certain non-qualified executive benefits and restricted trusts to fund CYAPC and YAEC's spent nuclear fuel storage facilities obligations.

As a result of implementing new accounting guidance for the statement of cash flows, the reclassification of the change in restricted cash balances, which was previously classified as operating activities, resulted in a decrease of \$28.8 million in the total cash and restricted cash change for the year ended December 31, 2017 and an increase of \$32.4 million in the total cash and restricted cash change for the year ended December 31, 2016.

Q. Related Parties

Eversource Service, Eversource's service company, provides centralized accounting, administrative, engineering, financial, information technology, legal, operational, planning, purchasing, and other services to Eversource's companies. The Rocky River Realty Company, Renewable Properties, Inc. and Properties, Inc., three other Eversource subsidiaries, construct, acquire or lease some of the property and facilities used by Eversource's companies.

As of both December 31, 2018 and 2017, CL&P, NSTAR Electric and PSNH had long-term receivables from Eversource Service in the amounts of \$25.0 million, \$5.5 million and \$3.8 million, respectively, which were included in Other Long-Term Assets on the balance sheets. These amounts related to the funding of investments held in trust by Eversource Service in connection with certain postretirement benefits for CL&P, NSTAR Electric and PSNH employees and have been eliminated in consolidation on the Eversource financial statements.

Included in the CL&P, NSTAR Electric and PSNH balance sheets as of December 31, 2018 and 2017 were Accounts Receivable from Affiliated Companies and Accounts Payable to Affiliated Companies relating to transactions between CL&P, NSTAR Electric and PSNH and other subsidiaries that are wholly-owned by Eversource. These amounts have been eliminated in consolidation on the Eversource financial statements.

2. REGULATORY ACCOUNTING

Eversource's utility companies are subject to rate regulation that is based on cost recovery and meets the criteria for application of accounting guidance for rate-regulated operations, which considers the effect of regulation on the timing of the recognition of certain revenues and expenses. The regulated companies' financial statements reflect the effects of the rate-making process. The rates charged to the customers of Eversource's regulated companies are designed to collect each company's costs to provide service, including a return on investment.

Management believes it is probable that each of the regulated companies will recover its respective investments in long-lived assets, including regulatory assets. If management were to determine that it could no longer apply the accounting guidance applicable to rate-regulated enterprises to any of the regulated companies' operations, or if management could not conclude it is probable that costs would be recovered from customers in future rates, the costs would be charged to net income in the period in which the determination is made.

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Regulatory Assets: The components of regulatory assets were as follows:

<i>(Millions of Dollars)</i>	As of December 31,							
	2018				2017			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
Benefit Costs	\$ 1,914.8	\$ 424.7	\$ 544.4	\$ 169.6	\$ 2,068.8	\$ 469.2	\$ 560.7	\$ 212.3
Income Taxes, Net	728.6	454.4	105.9	8.3	768.9	453.8	113.2	21.7
Securitized Stranded Costs	608.4	—	—	608.4	—	—	—	—
Deferred Costs from Generation Asset Sale	—	—	—	—	516.1	—	—	516.1
Storm Restoration Costs, Net	576.0	302.6	212.9	60.5	404.8	216.7	146.6	41.5
Regulatory Tracker Mechanisms	316.0	33.2	169.1	67.3	509.9	85.3	273.0	116.4
Derivative Liabilities	356.5	356.5	—	—	367.2	362.3	—	—
Goodwill-related	348.4	—	299.1	—	365.2	—	313.6	—
Asset Retirement Obligations	89.2	32.3	42.2	3.3	101.0	30.3	39.0	17.0
Other Regulatory Assets	208.0	27.0	64.6	12.1	137.4	27.6	78.4	15.8
Total Regulatory Assets	5,145.9	1,630.7	1,438.2	929.5	5,239.3	1,645.2	1,524.5	940.8
Less: Current Portion	514.8	125.2	241.7	67.2	741.9	200.3	333.9	130.1
Total Long-Term Regulatory Assets	\$ 4,631.1	\$ 1,505.5	\$ 1,196.5	\$ 862.3	\$ 4,497.4	\$ 1,444.9	\$ 1,190.6	\$ 810.7

Benefit Costs: Eversource's Pension, SERP and PBOP Plans are accounted for in accordance with accounting guidance on defined benefit pension and other PBOP plans. The liability (or asset) recorded by the regulated companies to recognize the funded status of their retiree benefit plans is offset by a regulatory asset (or offset by a regulatory liability in the case of a benefit plan asset) in lieu of a charge to Accumulated Other Comprehensive Income/(Loss), reflecting ultimate recovery from customers through rates. The regulatory asset (or regulatory liability) is amortized as the actuarial gains and losses and prior service cost are amortized to net periodic benefit cost for the pension and PBOP plans. All amounts are remeasured annually. Regulatory accounting is also applied to the portions of Eversource's service company costs that support the regulated companies, as these amounts are also recoverable. As these regulatory assets or regulatory liabilities do not represent a cash outlay for the regulated companies, no carrying charge is recovered from customers. The decrease in the regulatory asset balance at PSNH as of December 31, 2018 was due in part to the generation divestiture and the securitization of remaining generation costs.

CL&P, NSTAR Electric and PSNH recover benefit costs related to their distribution and transmission operations from customers in rates as allowed by their applicable regulatory commissions. NSTAR Electric recovers qualified pension and PBOP expenses related to its distribution operations through a rate reconciling mechanism that fully tracks the change in net pension and PBOP expenses each year.

Income Taxes, Net: The tax effect of temporary book-tax differences (differences between the periods in which transactions affect income in the financial statements and the periods in which they affect the determination of taxable income, including those differences relating to uncertain tax positions) is accounted for in accordance with the rate-making treatment of the applicable regulatory commissions and accounting guidance for income taxes. Differences in income taxes between the accounting guidance and the rate-making treatment of the applicable regulatory commissions are recorded as regulatory assets. As these assets are offset by deferred income tax liabilities, no carrying charge is collected. The amortization period of these assets varies depending on the nature and/or remaining life of the underlying assets and liabilities. For further information regarding income taxes, see Note 11, "Income Taxes," to the financial statements.

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Securitized Stranded Costs and Deferred Costs from Generation Asset Sale: On May 8, 2018, a subsidiary of PSNH issued \$635.7 million of securitized RRBs to finance PSNH's unrecovered remaining costs associated with the divestiture of its generation assets. Securitized regulatory assets, which are not earning an equity return, are being recovered over the amortization period of the associated RRBs. The PSNH RRBs are expected to be repaid by February 1, 2033. The unrecovered costs related to the difference between the carrying value and the fair value less costs to sell PSNH's thermal generation assets, and were reflected as Deferred Costs from Generation Asset Sale in the table above as of December 31, 2017. As of December 31, 2018, these costs are reflected in the Securitized Stranded Costs balance. For further information, see Note 13, "Generation Asset Sale."

Storm Restoration Costs, Net: The storm restoration cost deferrals relate to costs incurred for storm events at CL&P, NSTAR Electric and PSNH that each company expects to recover from customers. A storm must meet certain criteria to qualify for deferral and recovery with the criteria specific to each state jurisdiction and utility company. Once a storm qualifies for recovery, all qualifying expenses incurred during storm restoration efforts are deferred and recovered from customers. Costs for storms that do not meet the specific criteria are expensed as incurred. In addition to storm restoration costs, CL&P and PSNH are each allowed to recover pre-staging storm costs. Management believes storm restoration costs deferred were prudently incurred and meet the criteria for specific cost recovery in Connecticut, Massachusetts and New Hampshire, and that recovery from customers is probable through the applicable regulatory recovery processes. Each electric utility company either recovers a carrying charge on its deferred storm restoration cost regulatory asset balance or the regulatory asset balance is included in rate base.

In 2018, several significant storms caused extensive damage to our electric distribution systems and significant customer outages across all three states. These storms resulted in deferred storm restoration costs of approximately \$266 million (\$148 million for CL&P, \$94 million for NSTAR Electric, and \$24 million for PSNH), which were reflected in Storm Restoration Costs, Net in the table above as of December 31, 2018.

On September 17, 2018, the NHPUC approved the recovery of \$49 million, plus carrying charges, in storm costs incurred from August 2011 through March 2013 and the transfer of funding from PSNH's major storm reserve to offset those costs. The costs of these storms (excluding the equity return component of the carrying charges) were deferred as regulatory assets, and the funding reserve collected from customers was accrued as a regulatory liability. The storm cost deferral is separate from the major storm funding reserve that is being collected from customers. As a result of the duration of time between incurring storm costs in August 2011 through March 2013 and final approval from the NHPUC in 2018, PSNH recognized \$8.7 million (pre-tax) for the equity return component of the carrying charges, which have been collected from customers, within Other Income, Net on our statement of income in 2018. Storm costs incurred from December 2013 through April 2016 have been audited by the NHPUC staff and are pending NHPUC approval.

Regulatory Tracker Mechanisms: The regulated companies' approved rates are designed to recover costs incurred to provide service to customers. The regulated companies recover certain of their costs on a fully-reconciling basis through regulatory commission-approved tracking mechanisms. The differences between the costs incurred (or the rate recovery allowed) and the actual revenues are recorded as regulatory assets (for undercollections) or as regulatory liabilities (for overcollections) to be included in future customer rates each year. Carrying charges are recovered in rates on all material regulatory tracker mechanisms.

CL&P, NSTAR Electric and PSNH each recover, on a fully reconciling basis, the costs associated with the procurement of energy, transmission related costs from FERC-approved transmission tariffs, energy efficiency programs, low income assistance programs, certain uncollectible accounts receivable for hardship customers, and restructuring and stranded costs as a result of deregulation, and additionally for the Massachusetts utilities, pension and PBOP benefits and net metering for distributed generation. Energy procurement costs at NSTAR Electric include the costs related to its solar power facilities.

CL&P, NSTAR Electric (effective February 1, 2018 as a result of a DPU-approved rate case decision), Yankee Gas (effective November 15, 2018 as a result of a PURA-approved rate case settlement agreement) and NSTAR Gas each have a regulatory commission approved revenue decoupling mechanism. Distribution revenues are decoupled from customer sales volumes, where applicable, which breaks the relationship between sales volumes and revenues recognized. Each company reconciles its annual base distribution rate recovery amount to the pre-established levels of baseline distribution delivery service revenues. Any difference between the allowed level of distribution revenue and the actual amount realized during a 12-month period is adjusted through rates in the following period.

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Derivative Liabilities: Regulatory assets are recorded as an offset to derivative liabilities and relate to the fair value of contracts used to purchase energy and energy-related products that will be recovered from customers in future rates. These assets are excluded from rate base and are being recovered as the actual settlements occur over the duration of the contracts. See Note 4, "Derivative Instruments," to the financial statements for further information on these contracts.

Goodwill-related: The goodwill regulatory asset originated from a 1999 transaction, and the DPU allowed its recovery in NSTAR Electric and NSTAR Gas rates. This regulatory asset is currently being amortized and recovered from customers in rates without a carrying charge over a 40-year period, and as of December 31, 2018, there were 21 years of amortization remaining.

Asset Retirement Obligations: The costs associated with the depreciation of the regulated companies' ARO assets and accretion of the ARO liabilities are recorded as regulatory assets in accordance with regulatory accounting guidance. The regulated companies' ARO assets, regulatory assets and liabilities offset and are excluded from rate base. These costs are being recovered over the life of the underlying property, plant and equipment.

Other Regulatory Assets: Other Regulatory Assets primarily include contractual obligations associated with the remaining nuclear fuel storage costs of the CYAPC, YAEC and MYAPC nuclear facilities, environmental remediation costs, losses associated with the reacquisition or redemption of long-term debt, certain uncollectible accounts receivable for hardship customers, certain merger-related costs allowed for recovery, water tank painting costs, and various other items.

Regulatory Costs in Long-Term Assets: Eversource's regulated companies had \$122.9 million (including \$42.1 million for CL&P, \$49.3 million for NSTAR Electric and \$12.2 million for PSNH) and \$105.8 million (including \$18.2 million for CL&P, \$42.7 million for NSTAR Electric and \$27.2 million for PSNH) of additional regulatory costs as of December 31, 2018 and 2017, respectively, that were included in long-term assets on the balance sheets. These amounts represent incurred costs for which recovery has not yet been specifically approved by the applicable regulatory agency. However, based on regulatory policies or past precedent on similar costs, management believes it is probable that these costs will ultimately be approved and recovered from customers in rates.

Equity Return on Regulatory Assets: For rate-making purposes, the regulated companies recover the carrying costs related to their regulatory assets. For certain regulatory assets, the carrying cost recovered includes an equity return component. This equity return, which is not recorded on the balance sheets, totaled \$0.7 million and \$1.0 million for CL&P as of December 31, 2018 and 2017, respectively. These carrying costs will be recovered from customers in future rates. As of December 31, 2018 and 2017, this equity return, which is not recorded on the balance sheets, totaled \$12.0 million and \$42.0 million, respectively, for PSNH. The 2017 amount included \$25 million of equity return on the Clean Air Project costs that PSNH had agreed not to bill customers as part of the generation divestiture settlement agreement. PSNH sold its generation assets in 2018.

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Regulatory Liabilities: The components of regulatory liabilities were as follows:

	As of December 31,							
	2018				2017			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>								
EDIT due to Tax Cuts and Jobs Act	\$ 2,883.0	\$ 1,031.0	\$ 1,103.7	\$ 396.4	\$ 2,882.0	\$ 1,031.6	\$ 1,087.9	\$ 405.1
Cost of Removal	521.0	39.9	307.1	22.1	502.1	23.2	293.8	37.9
Benefit Costs	91.2	—	76.9	—	132.3	—	112.6	—
Regulatory Tracker Mechanisms	309.0	89.5	163.7	48.3	136.7	34.6	77.8	5.0
AFUDC - Transmission	70.7	47.4	23.3	—	67.1	48.8	18.3	—
Revenue Subject to Refund due to Tax Cuts and Jobs Act	24.6	—	—	12.6	—	—	—	—
Other Regulatory Liabilities	80.2	24.0	29.2	4.2	45.2	12.9	3.7	2.7
Total Regulatory Liabilities	3,979.7	1,231.8	1,703.9	483.6	3,765.4	1,151.1	1,594.1	450.7
Less: Current Portion	370.2	109.6	190.6	55.5	128.1	39.0	79.6	6.3
Total Long-Term Regulatory Liabilities	\$ 3,609.5	\$ 1,122.2	\$ 1,513.3	\$ 428.1	\$ 3,637.3	\$ 1,112.1	\$ 1,514.5	\$ 444.4

EDIT due to Tax Cuts and Jobs Act: Pursuant to the "Tax Cuts and Jobs Act" (the "Act"), which became law on December 22, 2017, Eversource remeasured its existing deferred federal income tax balances as of December 31, 2017 to reflect the decrease in the U.S. federal corporate income tax rate from 35 percent to 21 percent. The remeasurement resulted in provisional regulated excess accumulated deferred income tax (excess ADIT or EDIT) liabilities that will benefit our customers in future periods and were recognized as regulatory liabilities on the balance sheet. We estimate that approximately 85 percent of the provisional regulated EDIT liabilities relate to property, plant, and equipment with remaining useful lives estimated to be in excess of 35 years. These amounts are subject to IRS normalization rules and will be returned to customers using the same timing as the remaining useful lives of the underlying assets that gave rise to the ADIT liabilities.

Eversource's regulated companies are in the process of, or will be, refunding the EDIT liabilities to customers based on orders issued by applicable state regulatory commissions. For CL&P, amounts related to the EDIT liabilities will be incorporated as refunds to customers in May 1, 2019 base distribution rates. For NSTAR Electric (effective January 1, 2019) and NSTAR Gas (effective February 1, 2019), refunds related to EDIT will occur in rates through a new reconciling factor. Effective November 15, 2018, Yankee Gas' distribution rates charged to customers began to reflect the refund of EDIT. For PSNH, EDIT refunds will be addressed as part of the next distribution rate case filing. The EDIT balance related to PSNH's divested generation assets has been included as a component of the securitization of the stranded generation assets and has started to be refunded to customers via the Stranded Cost Recovery Charge effective August 1, 2018. For our transmission companies, the refund of excess ADIT to customers will be made based on future guidance from FERC.

Cost of Removal: Eversource's regulated companies currently recover amounts in rates for future costs of removal of plant assets over the lives of the assets. The estimated cost to remove utility assets from service is recognized as a component of depreciation expense, and the cumulative amount collected from customers but not yet expended is recognized as a regulatory liability.

AFUDC - Transmission: Regulatory liabilities were recorded by CL&P and NSTAR Electric for AFUDC accrued on certain reliability-related transmission projects to reflect local rate base recovery. These regulatory liabilities will be amortized over the depreciable life of the related transmission assets.

Revenue Subject to Refund due to Tax Cuts and Jobs Act: Eversource established a regulatory liability, recorded as a reduction to revenue, to reflect the difference between the 35 percent federal corporate income tax rate included in rates charged to customers and the 21 percent federal corporate income tax rate, effective January 1, 2018 as a result of the Tax Cuts and Jobs Act, until rates billed to customers reflect the lower federal tax rate. Effective May 1, 2018, CL&P adjusted rates billed to customers to reflect the lower federal income tax rate prospectively and, as of December 31,

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2018, fully refunded its regulatory liability associated with the higher federal corporate income tax rate billed to customers in the period between January 1, 2018 through April 30, 2018. Effective November 15, 2018, Yankee Gas adjusted distribution rates to reflect the lower federal income tax rate prospectively and to refund its regulatory liability associated with the higher federal corporate income tax rate billed to customers in the period between January 1, 2018 through November 14, 2018. Although Yankee Gas' new rates were effective January 1, 2019, the provisions of the settlement agreement took effect November 15, 2018. For NSTAR Electric and NSTAR Gas, a December 2018 DPU order indicated that the DPU will not require a revision to base rates for any potential refunds associated with the higher federal corporate income tax rate billed to customers in the period between January 1, 2018 to the effective dates of each company's rate changes (effective February 1, 2018 for NSTAR Electric and July 1, 2018 for NSTAR Gas). PSNH and Aquarion will refund the overcollection in distribution rates from January 1, 2018 to customers in a future period. PSNH will adjust distribution rates to reflect the prospective lower federal income tax rate effective July 1, 2019, or earlier if a rate case is filed for rates effective prior to July 1, 2019.

Effective January 1, 2018, local transmission service rates were updated to reflect the lower U.S. federal corporate income tax rate that resulted from the act. On June 28, 2018, FERC granted a one-time tariff waiver related to the federal corporate income tax rate so that effective June 1, 2018, the regional transmission service rates reflect the reduced federal corporate income tax rate at 21 percent. The refund of excess ADIT to customers will be made based on future guidance from FERC.

FERC ROE Complaints: As of December 31, 2018, Eversource has a reserve established for the second ROE complaint in the pending FERC ROE complaint proceedings, which was recorded as a regulatory liability and is reflected within Regulatory Tracker Mechanisms in the table above. The cumulative pre-tax reserve (excluding interest) as of December 31, 2018 totaled \$39.1 million for Eversource (including \$21.4 million for CL&P, \$14.6 million for NSTAR Electric and \$3.1 million for PSNH). See Note 12E, "Commitments and Contingencies – FERC ROE Complaints," for further information on developments in the pending ROE complaint proceedings.

3. PROPERTY, PLANT AND EQUIPMENT AND ACCUMULATED DEPRECIATION

Utility property, plant and equipment is recorded at original cost. Original cost includes materials, labor, construction overheads and AFUDC for regulated property. The cost of repairs and maintenance is charged to Operations and Maintenance expense as incurred.

The following tables summarize property, plant and equipment by asset category:

Eversource <i>(Millions of Dollars)</i>	As of December 31,	
	2018	2017
Distribution - Electric	\$ 15,071.1	\$ 14,410.5
Distribution - Natural Gas	3,546.2	3,244.2
Transmission - Electric	10,153.9	9,270.9
Distribution - Water	1,639.8	1,558.4
Solar	164.1	36.2
Utility	30,575.1	28,520.2
Other (1)	778.6	693.7
Property, Plant and Equipment, Gross	31,353.7	29,213.9
Less: Accumulated Depreciation		
Utility	(7,126.2)	(6,846.9)
Other	(336.7)	(286.9)
Total Accumulated Depreciation	(7,462.9)	(7,133.8)
Property, Plant and Equipment, Net	23,890.8	22,080.1
Construction Work in Progress	1,719.6	1,537.4
Total Property, Plant and Equipment, Net	\$ 25,610.4	\$ 23,617.5

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	As of December 31,					
	2018			2017		
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>						
Distribution - Electric	\$ 6,176.4	\$ 6,756.4	\$ 2,178.6	\$ 5,888.3	\$ 6,479.0	\$ 2,083.4
Transmission - Electric	4,700.5	4,065.9	1,338.7	4,239.9	3,821.2	1,161.3
Solar	—	164.1	—	—	36.2	—
Property, Plant and Equipment, Gross	10,876.9	10,986.4	3,517.3	10,128.2	10,336.4	3,244.7
Less: Accumulated Depreciation	(2,302.6)	(2,702.0)	(772.9)	(2,239.0)	(2,550.2)	(751.8)
Property, Plant and Equipment, Net	8,574.3	8,284.4	2,744.4	7,889.2	7,786.2	2,492.9
Construction Work in Progress	335.4	510.3	135.7	381.8	460.3	149.4
Total Property, Plant and Equipment, Net	\$ 8,909.7	\$ 8,794.7	\$ 2,880.1	\$ 8,271.0	\$ 8,246.5	\$ 2,642.3

(1) These assets are primarily comprised of building improvements, computer software, hardware and equipment at Eversource Service.

Depreciation of utility assets is calculated on a straight-line basis using composite rates based on the estimated remaining useful lives of the various classes of property (estimated useful life for PSNH distribution and the water utilities). The composite rates, which are subject to approval by the appropriate state regulatory agency, include a cost of removal component, which is collected from customers over the lives of the plant assets and is recognized as a regulatory liability. Depreciation rates are applied to property from the time it is placed in service.

Upon retirement from service, the cost of the utility asset is charged to the accumulated provision for depreciation. The actual incurred removal costs are applied against the related regulatory liability.

The depreciation rates for the various classes of utility property, plant and equipment aggregate to composite rates as follows:

	2018	2017	2016
<i>(Percent)</i>			
Eversource	2.9%	3.0%	3.0%
CL&P	2.8%	2.8%	2.7%
NSTAR Electric	2.8%	2.9%	2.9%
PSNH	2.8%	3.1%	3.1%

The following table summarizes average remaining useful lives of depreciable assets:

	As of December 31, 2018			
	Eversource	CL&P	NSTAR Electric	PSNH
<i>(Years)</i>				
Distribution - Electric	34.1	35.4	33.7	32.3
Distribution - Natural Gas	43.8	—	—	—
Transmission - Electric	41.3	38.0	45.3	42.9
Distribution - Water	33.3	—	—	—
Solar	24.9	—	24.9	—
Other	12.9	—	—	—

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4. DERIVATIVE INSTRUMENTS

The electric and natural gas companies purchase and procure energy and energy-related products, which are subject to price volatility, for their customers. The costs associated with supplying energy to customers are recoverable from customers in future rates. These regulated companies manage the risks associated with the price volatility of energy and energy-related products through the use of derivative and non-derivative contracts.

Many of the derivative contracts meet the definition of, and are designated as, normal and qualify for accrual accounting under the applicable accounting guidance. The costs and benefits of derivative contracts that meet the definition of normal are recognized in Operating Expenses on the statements of income, as applicable, as electricity or natural gas is delivered.

Derivative contracts that are not designated as normal are recorded at fair value as current or long-term Derivative Assets or Derivative Liabilities on the balance sheets. For the electric and natural gas companies, regulatory assets or regulatory liabilities are recorded to offset the fair values of derivatives, as contract settlement amounts are recovered from, or refunded to, customers in their respective energy supply rates.

The gross fair values of derivative assets and liabilities with the same counterparty are offset and reported as net Derivative Assets or Derivative Liabilities, with current and long-term portions, on the balance sheets. The following table presents the gross fair values of contracts, categorized by risk type, and the net amounts recorded as current or long-term derivative assets or liabilities:

		As of December 31,						
		2018			2017			
(Millions of Dollars)	Fair Value Hierarchy	Commodity Supply and Price Risk Management	Netting (1)	Net Amount Recorded as a Derivative	Commodity Supply and Price Risk Management	Netting (1)	Net Amount Recorded as a Derivative	
<u>Current Derivative Assets:</u>								
	CL&P	Level 3	9.6	(3.4)	6.2	9.5	(7.1)	2.4
	Other	Level 2	\$ 1.5	\$ (0.9)	\$ 0.6	\$ —	\$ —	—
<u>Long-Term Derivative Assets:</u>								
	CL&P	Level 3	74.2	(2.3)	71.9	71.9	(5.3)	66.6
<u>Current Derivative Liabilities:</u>								
	CL&P	Level 3	(55.1)	—	(55.1)	(54.4)	—	(54.4)
	Other	Level 2	—	—	—	(4.5)	—	(4.5)
<u>Long-Term Derivative Liabilities:</u>								
	CL&P	Level 3	(379.5)	—	(379.5)	(376.9)	—	(376.9)
	Other	Level 2	—	—	—	(0.4)	—	(0.4)

(1) Amounts represent derivative assets and liabilities that Eversource elected to record net on the balance sheets. These amounts are subject to master netting agreements or similar agreements for which the right of offset exists.

The business activities that result in the recognition of derivative assets also create exposure to various counterparties. As of December 31, 2018, Eversource's and CL&P's derivative assets were exposed to counterparty credit risk and contracted with investment grade entities.

For further information on the fair value of derivative contracts, see Note II, "Summary of Significant Accounting Policies – Fair Value Measurements," and Note 1J, "Summary of Significant Accounting Policies – Derivative Accounting," to the financial statements.

Derivative Contracts at Fair Value with Offsetting Regulatory Amounts

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Commodity Supply and Price Risk Management: As required by regulation, CL&P, along with UI, has capacity-related contracts with generation facilities. CL&P has a sharing agreement with UI, with 80 percent of the costs or benefits of each contract borne by or allocated to CL&P and 20 percent borne by or allocated to UI. The combined capacity of these contracts is 787 MW. The capacity contracts extend through 2026 and obligate both CL&P and UI to make or receive payments on a monthly basis to or from the generation facilities based on the difference between a set capacity price and the capacity market price received in the ISO-NE capacity markets. In addition, CL&P has a contract to purchase 0.1 million MWh of energy per year through 2020.

As of December 31, 2018 and 2017, Eversource had New York Mercantile Exchange ("NYMEX") financial contracts for natural gas futures in order to reduce variability associated with the price of 12.5 million and 9.5 million MMBtu of natural gas, respectively.

For the years ended December 31, 2018, 2017 and 2016, there were losses of \$25.0 million, \$29.0 million and \$125.5 million, respectively, deferred as regulatory costs, which reflect the change in fair value associated with Eversource's derivative contracts.

Fair Value Measurements of Derivative Instruments

Derivative contracts classified as Level 2 in the fair value hierarchy relate to the financial contracts for natural gas futures. Prices are obtained from broker quotes and are based on actual market activity. The contracts are valued using NYMEX natural gas prices. Valuations of these contracts also incorporate discount rates using the yield curve approach.

The fair value of derivative contracts classified as Level 3 utilizes significant unobservable inputs. The fair value is modeled using income techniques, such as discounted cash flow valuations adjusted for assumptions related to exit price. Significant observable inputs for valuations of these contracts include energy and energy-related product prices in future years for which quoted prices in an active market exist. Fair value measurements categorized in Level 3 of the fair value hierarchy are prepared by individuals with expertise in valuation techniques, pricing of energy and energy-related products, and accounting requirements. The future power and capacity prices for periods that are not quoted in an active market or established at auction are based on available market data and are escalated based on estimates of inflation in order to address the full term of the contract.

Valuations of derivative contracts using a discounted cash flow methodology include assumptions regarding the timing and likelihood of scheduled payments and also reflect non-performance risk, including credit, using the default probability approach based on the counterparty's credit rating for assets and the Company's credit rating for liabilities. Valuations incorporate estimates of premiums or discounts that would be required by a market participant to arrive at an exit price, using historical market transactions adjusted for the terms of the contract.

The following is a summary of CL&P's Level 3 derivative contracts and the range of the significant unobservable inputs utilized in the valuations over the duration of the contracts:

CL&P	As of December 31,							
	2018				2017			
	Range		Period Covered		Range		Period Covered	
Capacity Prices	\$ 4.30	— 7.44	per kW-Month	2022 - 2026	\$ 5.00	— 8.70	per kW-Month	2021 - 2026
Forward Reserve	0.75	— 1.78	per kW-Month	2019 - 2024	1.00	— 2.00	per kW-Month	2018 - 2024

Exit price premiums of 4.2 percent through 15.7 percent are also applied to these contracts and reflect the uncertainty and illiquidity premiums that would be required based on the most recent market activity available for similar type contracts.

Significant increases or decreases in future capacity or forward reserve prices in isolation would decrease or increase, respectively, the fair value of the derivative liability. Any increases in risk premiums would increase the fair value of the derivative liability. Changes in these fair values are recorded as a regulatory asset or liability and do not impact net income.

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Valuations using significant unobservable inputs: The following table presents changes in the Level 3 category of derivative assets and derivative liabilities measured at fair value on a recurring basis. The derivative assets and liabilities are presented on a net basis.

<i>CL&P (Millions of Dollars)</i>	For the Years Ended December 31,	
	2018	2017
<u>Derivatives, Net:</u>		
Fair Value as of Beginning of Period	\$ (362.3)	\$ (420.5)
Net Realized/Unrealized Losses Included in Regulatory Assets and Liabilities	(32.0)	(9.5)
Settlements	37.8	67.7
Fair Value as of End of Period	<u>\$ (356.5)</u>	<u>\$ (362.3)</u>

5. MARKETABLE SECURITIES

Eversource holds marketable securities that are primarily used to fund certain non-qualified executive benefits. The trusts that hold marketable securities are not subject to regulatory oversight by state or federal agencies. CYAPC and YAEC maintain legally restricted trusts, each of which holds marketable securities, to fund the spent nuclear fuel removal obligations of their nuclear fuel storage facilities. In December 2018, CYAPC paid \$145 million from its trust to the DOE to partially settle the pre-1983 spent nuclear fuel obligation.

Equity Securities: In accordance with new accounting guidance, unrealized gains and losses on equity securities are recorded in Other Income, Net on the statements of income. The fair value of equity securities subject to this guidance as of December 31, 2018 and 2017 was \$44.0 million and \$52.5 million, respectively. For the year ended December 31, 2018, there were unrealized losses of \$4.3 million recorded in Other Income, Net related to these equity securities. For the year ended December 31, 2017, the unrealized gains and losses on these equity securities were recorded in Accumulated Other Comprehensive Income on the balance sheet. Dividend income is recorded in Other Income, Net when dividends are declared.

Eversource's equity securities also include CYAPC's and YAEC's marketable securities held in spent nuclear fuel trusts, which had fair values of \$200.0 million and \$261.3 million as of December 31, 2018 and 2017, respectively. Unrealized gains and losses for these spent nuclear fuel trusts are subject to regulatory accounting treatment and are recorded in Marketable Securities with the corresponding offset to Other Long-Term Liabilities on the balance sheets, with no impact on the statements of income.

Available-for-Sale Debt Securities: The following is a summary of the available-for-sale debt securities, which are recorded at fair value and are included in current and long-term Marketable Securities on the balance sheets.

	As of December 31,							
	2018				2017			
	Amortized Cost	Pre-Tax Unrealized Gains	Pre-Tax Unrealized Losses	Fair Value	Amortized Cost	Pre-Tax Unrealized Gains	Pre-Tax Unrealized Losses	Fair Value
<i>Eversource (Millions of Dollars)</i>								
Debt Securities	\$ 190.0	\$ 0.4	\$ (4.0)	\$ 186.4	\$ 284.9	\$ 3.2	\$ (1.1)	\$ 287.0

Eversource's debt securities include CYAPC's and YAEC's marketable securities held in spent nuclear fuel trusts in the amounts of \$143.9 million and \$242.3 million as of December 31, 2018 and 2017, respectively.

Unrealized gains and losses on available-for-sale debt securities held in Eversource's non-qualified benefit trust are recorded in Accumulated Other Comprehensive Income. There have been no significant unrealized losses, other-than-temporary impairments, or credit losses for the years ended December 31, 2018 or 2017. Factors considered in determining whether a credit loss exists include the duration and severity of the impairment, adverse conditions specifically affecting the issuer, and the payment history, ratings and rating changes of the security. For asset-backed debt securities, underlying collateral and expected future cash flows are also evaluated.

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As of December 31, 2018, the contractual maturities of available-for-sale debt securities were as follows:

Eversource (Millions of Dollars)	Amortized Cost	Fair Value
Less than one year ⁽¹⁾	\$ 30.5	\$ 30.3
One to five years	29.2	28.9
Six to ten years	43.6	42.9
Greater than ten years	86.7	84.3
Total Debt Securities	<u>\$ 190.0</u>	<u>\$ 186.4</u>

(1) Amounts in the Less than one year category include securities in the CYAPC and YAEC spent nuclear fuel trusts, which are restricted and are classified in long-term Marketable Securities on the balance sheets.

Realized Gains and Losses: Realized gains and losses are recorded in Other Income, Net for Eversource's benefit trust and are offset in Other Long-Term Liabilities for CYAPC and YAEC. Eversource utilizes the specific identification basis method for the Eversource non-qualified benefit trust, and the average cost basis method for the CYAPC and YAEC spent nuclear fuel trusts to compute the realized gains and losses on the sale of marketable securities. For the year ended December 31, 2017, Eversource recognized net realized gains of \$9.8 million on the sales of available-for-sale securities held in the benefit trust. The proceeds of the sales were re-invested in the Eversource benefit trust. There were no similar sales for the year ended December 31, 2018.

Fair Value Measurements: The following table presents the marketable securities recorded at fair value on a recurring basis by the level in which they are classified within the fair value hierarchy:

Eversource (Millions of Dollars)	As of December 31,	
	2018	2017
Level 1:		
Mutual Funds and Equities	\$ 244.0	\$ 313.8
Money Market Funds	25.9	23.3
Total Level 1	<u>\$ 269.9</u>	<u>\$ 337.1</u>
Level 2:		
U.S. Government Issued Debt Securities (Agency and Treasury)	\$ 79.6	\$ 70.2
Corporate Debt Securities	39.5	50.9
Asset-Backed Debt Securities	14.0	21.2
Municipal Bonds	19.2	110.7
Other Fixed Income Securities	8.2	10.7
Total Level 2	<u>\$ 160.5</u>	<u>\$ 263.7</u>
Total Marketable Securities	<u>\$ 430.4</u>	<u>\$ 600.8</u>

U.S. government issued debt securities are valued using market approaches that incorporate transactions for the same or similar bonds and adjustments for yields and maturity dates. Corporate debt securities are valued using a market approach, utilizing recent trades of the same or similar instruments and also incorporating yield curves, credit spreads and specific bond terms and conditions. Asset-backed debt securities include collateralized mortgage obligations, commercial mortgage backed securities, and securities collateralized by auto loans, credit card loans or receivables. Asset-backed debt securities are valued using recent trades of similar instruments, prepayment assumptions, yield curves, issuance and

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maturity dates, and tranche information. Municipal bonds are valued using a market approach that incorporates reported trades and benchmark yields. Other fixed income securities are valued using pricing models, quoted prices of securities with similar characteristics, and discounted cash flows.

6. ASSET RETIREMENT OBLIGATIONS

Eversource, including CL&P, NSTAR Electric and PSNH, recognizes a liability for the fair value of an ARO on the obligation date if the liability's fair value can be reasonably estimated, even if it is conditional on a future event. Settlement dates and future costs are reasonably estimated when sufficient information becomes available. Management has identified various categories of AROs, primarily CYAPC's and YAEC's obligation to dispose of spent nuclear fuel and high level waste, and also certain assets containing asbestos and hazardous contamination. Management has performed fair value calculations reflecting expected probabilities for settlement scenarios.

The fair value of an ARO is recorded as a liability in Other Long-Term Liabilities with a corresponding amount included in Property, Plant and Equipment, Net on the balance sheets. The ARO assets are depreciated, and the ARO liabilities are accreted over the estimated life of the obligation and the corresponding credits are recorded as accumulated depreciation and ARO liabilities, respectively. As the electric and natural gas companies are rate-regulated on a cost-of-service basis, these companies apply regulatory accounting guidance and both the depreciation and accretion costs associated with these companies' AROs are recorded as increases to Regulatory Assets on the balance sheets.

A reconciliation of the beginning and ending carrying amounts of ARO liabilities is as follows:

	As of December 31,							
	2018				2017			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>								
Balance as of Beginning of Year	\$ 419.1	\$ 31.5	\$ 44.6	\$ 25.0	\$ 426.4	\$ 36.0	\$ 42.6	\$ 23.5
Liabilities Incurred During the Year	11.3	—	11.3	—	0.2	0.1	0.1	—
Liabilities Settled During the Year	(36.6)	—	—	(21.5)	(19.3)	(1.0)	(0.2)	—
Accretion	25.5	2.0	2.2	0.5	26.3	2.3	2.1	1.5
Revisions in Estimated Cash Flows	46.9	—	14.3	—	(14.5)	(5.9)	—	—
Balance as of End of Year	\$ 466.2	\$ 33.5	\$ 72.4	\$ 4.0	\$ 419.1	\$ 31.5	\$ 44.6	\$ 25.0

Eversource's amounts include CYAPC and YAEC's AROs of \$339.9 million and \$301.5 million as of December 31, 2018 and 2017, respectively. The fair value of the ARO for CYAPC and YAEC includes uncertainties of the fuel off-load dates related to the DOE's timing of performance regarding its obligation to dispose of the spent nuclear fuel and high level waste and other assumptions, including discount rates. The incremental asset recorded as an offset to the ARO liability was fully depreciated since the plants have no remaining useful life. Any changes in the ARO liability are recorded with a corresponding offset to the related regulatory asset. The assets held in the CYAPC and YAEC spent nuclear fuel trusts are restricted for settling the ARO and all other nuclear fuel storage obligations. For further information on the assets held in the spent nuclear fuel trusts, see Note 5, "Marketable Securities," to the financial statements.

The increase in the ARO balance at NSTAR Electric for the year ended December 31, 2018 was due to the recording of new liabilities associated with new solar sites placed into service and the replacement of certain distribution cables, and revised remediation costs for existing AROs related to asbestos and hazardous contamination. The decrease in the ARO balance at PSNH for the year ended December 31, 2018 was a result of the generation divestiture and the securitization of remaining generation costs. See Note 13, "Generation Asset Sale," to the financial statements for further information on the PSNH generation divestiture.

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7. SHORT-TERM DEBT

Short-Term Debt Borrowing Limits: The amount of short-term borrowings that may be incurred by CL&P, NSTAR Electric and NPT is subject to periodic approval by the FERC. Because the NHPUC has jurisdiction over PSNH's short-term debt, PSNH is not currently required to obtain FERC approval for its short-term borrowings. On November 30, 2017, the FERC granted authorization that allows CL&P to issue total short-term borrowings in an aggregate principal amount not to exceed \$600 million outstanding at any one time, through December 31, 2019. On November 30, 2017, the FERC granted authorization that allows NSTAR Electric to issue total short-term borrowings in an aggregate principal amount not to exceed \$655 million outstanding at any one time, through December 30, 2019. On December 3, 2018, FERC authorized NPT to issue up to an aggregate of \$800 million in short-term debt and long-term debt through December 31, 2020.

PSNH is authorized by regulation of the NHPUC to incur short-term borrowings up to 10 percent of net fixed plant plus an additional \$60 million until further ordered by the NHPUC. As of December 31, 2018, PSNH's short-term debt authorization under the 10 percent of net fixed plant test plus \$60 million totaled approximately \$331 million.

CL&P's certificate of incorporation contains preferred stock provisions restricting the amount of unsecured debt that CL&P may incur, including limiting unsecured indebtedness with a maturity of less than 10 years to 10 percent of total capitalization. As of December 31, 2018, CL&P had \$758.1 million of unsecured debt capacity available under this authorization.

Yankee Gas and NSTAR Gas are not required to obtain approval from any state or federal authority to incur short-term debt.

Commercial Paper Programs and Credit Agreements: Eversource parent has a \$1.45 billion commercial paper program allowing Eversource parent to issue commercial paper as a form of short-term debt. Eversource parent, CL&P, PSNH, NSTAR Gas and Yankee Gas are also parties to a five-year \$1.45 billion revolving credit facility. Effective December 10, 2018, the revolving credit facility's termination date was extended for one additional year to December 8, 2023. The revolving credit facility serves to backstop Eversource parent's \$1.45 billion commercial paper program.

NSTAR Electric has a \$650 million commercial paper program allowing NSTAR Electric to issue commercial paper as a form of short-term debt. NSTAR Electric is also a party to a five-year \$650 million revolving credit facility. Effective December 10, 2018, the revolving credit facility's termination date was extended for one additional year to December 8, 2023. The revolving credit facility serves to backstop NSTAR Electric's \$650 million commercial paper program.

The amount of borrowings outstanding and available under the commercial paper programs were as follows:

	Borrowings Outstanding as of December 31,		Available Borrowing Capacity as of December 31,		Weighted-Average Interest Rate as of December 31,	
	2018	2017	2018	2017	2018	2017
(Millions of Dollars)						
Eversource Parent Commercial Paper Program	\$ 631.5	\$ 979.3	\$ 818.5	\$ 470.7	2.77%	1.86%
NSTAR Electric Commercial Paper Program	278.5	234.0	371.5	416.0	2.50%	1.55%

There were no borrowings outstanding on either the Eversource parent or NSTAR Electric revolving credit facilities as of December 31, 2018 or 2017. Eversource's water distribution segment has a \$100.0 million revolving credit facility, which expires on August 19, 2019, and there were no amounts outstanding as of December 31, 2018 and \$76.0 million outstanding as of December 31, 2017.

Amounts outstanding under the commercial paper programs and revolving credit facility are included in Notes Payable and classified in current liabilities on the Eversource and NSTAR Electric balance sheets as all borrowings are outstanding for no more than 364 days at one time. As a result of the Eversource parent long-term debt issuances on January 8, 2018, the net proceeds of which were used to repay short-term borrowings outstanding under its commercial paper program, \$201.2 million of commercial paper borrowings under the Eversource parent commercial paper program were reclassified as Long-Term Debt as of December 31, 2017.

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Under the credit facilities described above, Eversource and its subsidiaries must comply with certain financial and non-financial covenants, including a consolidated debt to total capitalization ratio. As of December 31, 2018 and 2017, Eversource and its subsidiaries were in compliance with these covenants. If Eversource or its subsidiaries were not in compliance with these covenants, an event of default would occur requiring all outstanding borrowings by such borrower to be repaid, and additional borrowings by such borrower would not be permitted under its respective credit facility.

We believe the future operating cash flows of Eversource, CL&P, NSTAR Electric and PSNH, along with our existing borrowing availability and access to financial markets for the issuance of new long-term debt, will be sufficient to meet any working capital and future operating requirements, and capital investment forecast opportunities.

Intercompany Borrowings: Eversource parent uses its available capital resources to provide loans to its subsidiaries to assist in meeting their short-term borrowing needs. In addition, growth in Eversource's key business initiatives requires cash infusion to those subsidiaries. Eversource parent records intercompany interest income from its loans to subsidiaries, which is eliminated in consolidation. Intercompany loans from Eversource parent to its subsidiaries are eliminated in consolidation on Eversource's balance sheets. As of December 31, 2018, there were intercompany loans from Eversource parent to PSNH of \$57.0 million. As of December 31, 2017, there were intercompany loans from Eversource parent of \$69.5 million to CL&P and \$262.9 million to PSNH. Intercompany loans from Eversource parent are included in Notes Payable to Eversource Parent and are classified in current liabilities on the respective subsidiary's balance sheets.

8. LONG-TERM DEBT

Details of long-term debt outstanding are as follows:

CL&P (Millions of Dollars)	As of December 31,	
	2018	2017
First Mortgage Bonds:		
7.875% 1994 Series D due 2024	\$ 139.8	\$ 139.8
5.750% 2004 Series B due 2034	130.0	130.0
5.625% 2005 Series B due 2035	100.0	100.0
6.350% 2006 Series A due 2036	250.0	250.0
5.750% 2007 Series B due 2037	150.0	150.0
6.375% 2007 Series D due 2037	100.0	100.0
5.650% 2008 Series A due 2018	—	300.0
5.500% 2009 Series A due 2019	250.0	250.0
2.500% 2013 Series A due 2023	400.0	400.0
4.300% 2014 Series A due 2044	475.0	475.0
4.150% 2015 Series A due 2045	350.0	350.0
3.200% 2017 Series A due 2027	300.0	300.0
4.000% 2018 Series A due 2048	500.0	—
Total First Mortgage Bonds	3,144.8	2,944.8
Pollution Control Revenue Bonds:		
4.375% Fixed Rate Tax Exempt due 2028	120.5	120.5
Less Amounts due Within One Year	(250.0)	(300.0)
Unamortized Premiums and Discounts, Net	10.2	11.5
Unamortized Debt Issuance Costs	(21.5)	(17.7)
CL&P Long-Term Debt	\$ 3,004.0	\$ 2,759.1

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NSTAR Electric (Millions of Dollars)

	As of December 31,	
	2018	2017
Debtentures:		
5.750% due 2036	\$ 200.0	\$ 200.0
5.500% due 2040	300.0	300.0
2.375% due 2022	400.0	400.0
4.400% due 2044	300.0	300.0
3.250% due 2025	250.0	250.0
2.700% due 2026	250.0	250.0
3.200% due 2027	700.0	700.0
Total Debtentures	<u>2,400.0</u>	<u>2,400.0</u>

Notes:

5.900% Senior Notes Series B due 2034	50.0	50.0
6.700% Senior Notes Series D due 2037	40.0	40.0
5.100% Senior Notes Series E due 2020	95.0	95.0
3.500% Senior Notes Series F due 2021	250.0	250.0
3.880% Senior Notes Series G due 2023	80.0	80.0
2.750% Senior Notes Series H due 2026	50.0	50.0
Total Notes	<u>565.0</u>	<u>565.0</u>
Less Amounts due Within One Year	—	—
Unamortized Premiums and Discounts, Net	(2.5)	(1.8)
Unamortized Debt Issuance Costs	(17.7)	(19.4)
NSTAR Electric Long-Term Debt	<u>\$ 2,944.8</u>	<u>\$ 2,943.8</u>

PSNH (Millions of Dollars)

	As of December 31,	
	2018	2017
First Mortgage Bonds:		
5.600% Series M due 2035	\$ 50.0	\$ 50.0
6.000% Series O due 2018	—	110.0
4.500% Series P due 2019	150.0	150.0
4.050% Series Q due 2021	122.0	122.0
3.200% Series R due 2021	160.0	160.0
3.500% Series S due 2023	325.0	325.0
Total First Mortgage Bonds	<u>807.0</u>	<u>917.0</u>
Pollution Control Revenue Bonds:		
Adjustable Rate Tax Exempt Series A due 2021	—	89.3
Less Amounts due Within One Year	(150.0)	(110.0)
Unamortized Premiums and Discounts, Net	—	0.2
Unamortized Debt Issuance Costs	(1.8)	(4.1)
PSNH Long-Term Debt	<u>\$ 655.2</u>	<u>\$ 892.4</u>

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OTHER (Millions of Dollars)

	As of December 31,	
	2018	2017
Yankee Gas - First Mortgage Bonds: 3.020% - 8.480% due 2019 - 2048	\$ 470.0	\$ 520.0
NSTAR Gas - First Mortgage Bonds: 4.09% - 9.950% due 2020 - 2048	385.0	285.0
Eversource Parent and Other - Notes and Debentures:		
4.500% Debentures due 2019	350.0	350.0
2.500% - 4.250% Senior Notes due 2021 - 2029	4,360.0	3,260.0
Unsecured Notes 3.570% - 6.430% due 2021 - 2037	289.5	290.9
Secured Debt 4.100% - 9.640% due 2021 - 2035	70.7	70.4
Pre-1983 Spent Nuclear Fuel Obligation (CYAPC)	39.5	181.4
Fair Value Adjustment ⁽¹⁾	144.7	172.6
Less Fair Value Adjustment - Current Portion ⁽¹⁾	(36.2)	(35.4)
Less Amounts due in One Year	(401.1)	(104.2)
Commercial Paper Classified as Long-Term Debt	—	201.2
Unamortized Premiums and Discounts, Net	(4.2)	1.5
Unamortized Debt Issuance Costs	(23.2)	(12.8)
Total Other Long-Term Debt	<u>\$ 5,644.7</u>	<u>\$ 5,180.6</u>
Total Eversource Long-Term Debt	<u>\$ 12,248.7</u>	<u>\$ 11,775.9</u>

(1) The fair value adjustment amount is the purchase price adjustments, net of amortization, required to record the NSTAR long-term debt at fair value on the date of the 2012 merger and to record the Aquarion long-term debt at fair value on the date of the 2017 acquisition.

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Long-Term Debt Issuances and Repayments: The following table summarizes long-term debt issuances and repayments:

<i>(Millions of Dollars)</i>	Issue Date	Issuances/(Repayments)	Maturity Date	Use of Proceeds for Issuances/ Repayment Information
CL&P:				
4.00% 2018 Series A First Mortgage Bonds	March 2018	\$ 500.0	April 2048	Repaid long-term debt that matured in 2018 and repaid short-term borrowings
5.65% 2008 Series A First Mortgage Bonds	May 2008	(300.0)	May 2018	Repaid at maturity on May 1, 2018
PSNH:				
6.00% 2008 Series O First Mortgage Bonds	May 2008	(110.0)	May 2018	Repaid at maturity on May 1, 2018
2001 Series A Pollution Control Revenue Bonds	December 2001	(89.3)	May 2021	Redeemed on November 28, 2018 at a redemption price of \$89.3 million
Other:				
Eversource Parent 2.50% Series I Senior Notes ⁽¹⁾	January 2018	200.0	March 2021	Repaid short-term borrowings
Eversource Parent 3.30% Series M Senior Notes	January 2018	450.0	January 2028	Repaid long-term debt that matured in 2018
Eversource Parent 3.80% Series N Senior Notes	December 2018	400.0	December 2023	Repaid short-term borrowings
Eversource Parent 4.25% Series O Senior Notes	December 2018	500.0	April 2029	Repaid short-term borrowings
Eversource Parent 1.60% Series G Senior Notes	January 2015	(150.0)	January 2018	Repaid at maturity on January 15, 2018
Eversource Parent 1.45% Series E Senior Notes	May 2013	(300.0)	May 2018	Repaid at maturity on May 1, 2018
Yankee Gas 4.13% Series O First Mortgage Bonds	September 2018	50.0	October 2048	Repaid long-term debt that matured in 2018
Yankee Gas 6.90% Series J First Mortgage Bonds	October 2008	(100.0)	October 2018	Repaid at maturity on October 1, 2018
NSTAR Gas 4.09% Series P First Mortgage Bonds	September 2018	100.0	October 2048	Repaid short-term borrowings

(1) These notes are part of the same series issued by Eversource parent in March 2016. The aggregate outstanding principal amount of these notes is now \$450 million.

As a result of the Eversource parent debt issuances in January 2018, \$446.8 million of current portion of long-term debt related to two Eversource parent issuances maturing in 2018 and \$201.2 million of commercial paper borrowings were reclassified to Long-Term Debt as of December 31, 2017.

Long-Term Debt Issuance Authorizations: On August 1, 2018, the DPU approved NSTAR Gas' request for authorization to issue up to \$200 million in long-term debt through December 31, 2019. On December 3, 2018, FERC authorized NPT to issue up to an aggregate of \$800 million in short-term debt and long-term debt through December 31, 2020.

Long-Term Debt Provisions: The utility plant of CL&P, PSNH, Yankee Gas, NSTAR Gas and a portion of Aquarion is subject to the lien of each company's respective first mortgage bond indenture. The Eversource parent, NSTAR Electric and certain Aquarion debt is unsecured. Additionally, the long-term debt agreements provide that Eversource and certain of its subsidiaries must comply with certain covenants as are customarily included in such agreements, including equity requirements for NSTAR Electric and NSTAR Gas. Under the equity requirements, NSTAR Electric's and Aquarion's senior notes must maintain a certain consolidated indebtedness to capitalization ratio as of the end of any fiscal quarter and NSTAR Gas' outstanding long-term debt must not exceed equity.

CL&P's obligation to repay the PCRBs is secured by first mortgage bonds. The first mortgage bonds contain similar terms and provisions as the applicable series of PCRBs. If CL&P fails to meet its obligations under the first mortgage bonds, then the holder of the first mortgage bonds (the issuer of the PCRBs) would have rights under the first mortgage bonds. CL&P's tax-exempt PCRBs will be subject to redemption at par on or after September 1, 2021.

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Certain secured and unsecured long-term debt securities are callable at redemption price or are subject to make-whole provisions.

Eversource, NSTAR Electric, Yankee Gas and Aquarion have certain long-term debt agreements that contain cross-default provisions. No other debt issuances contain cross-default provisions as of December 31, 2018.

Pre-1983 Spent Nuclear Fuel Obligation: Under the Nuclear Waste Policy Act of 1982, the DOE is responsible for the selection and development of repositories for, and the disposal of, spent nuclear fuel and high-level radioactive waste. CYAPC is obligated to pay the DOE for the costs to dispose of spent nuclear fuel and high-level radioactive waste generated prior to April 7, 1983 (pre-1983 Spent Nuclear Fuel) and recorded an accrual for the full liability thereof to the DOE. This liability accrues interest costs at the 3-month Treasury bill yield rate. For nuclear fuel used to generate electricity prior to April 7, 1983, payment may be made any time prior to the first delivery of spent fuel to the DOE. Fees for disposal of nuclear fuel burned on or after April 7, 1983 were billed to member companies and paid to the DOE.

As of December 31, 2018 and 2017, as a result of consolidating CYAPC, Eversource has consolidated \$39.5 million and \$181.4 million, respectively, in pre-1983 spent nuclear fuel obligations to the DOE. In December 2018, CYAPC paid \$145 million to the DOE to partially settle this obligation. The obligation includes accumulated interest costs of \$29.0 million and \$132.6 million as of December 31, 2018 and 2017, respectively. CYAPC maintains a trust to fund amounts due to the DOE for the disposal of pre-1983 spent nuclear fuel. For further information, see Note 5, "Marketable Securities," to the financial statements.

Long-Term Debt Maturities: Long-term debt maturities on debt outstanding for the years 2019 through 2023 and thereafter are shown below. These amounts exclude the CYAPC pre-1983 spent nuclear fuel obligation, net unamortized premiums, discounts and debt issuance costs, and other fair value adjustments as of December 31, 2018:

(Millions of Dollars)	Eversource	CL&P	NSTAR Electric	PSNH
2019	\$ 801.1	\$ 250.0	\$ —	\$ 150.0
2020	296.1	—	95.0	—
2021	1,033.5	—	250.0	282.0
2022	1,188.9	—	400.0	—
2023	1,665.2	400.0	80.0	325.0
Thereafter	7,977.7	2,615.3	2,140.0	50.0
Total	\$ 12,962.5	\$ 3,265.3	\$ 2,965.0	\$ 807.0

9. RATE REDUCTION BONDS AND VARIABLE INTEREST ENTITIES

Rate Reduction Bonds: PSNH Funding LLC 3 (PSNH Funding) is a bankruptcy remote, special purpose, wholly-owned subsidiary of PSNH. PSNH Funding was formed solely to issue rate reduction bonds (RRBs) to finance PSNH's unrecovered remaining costs associated with the divestiture of its generation assets.

On May 8, 2018, PSNH Funding issued \$635.7 million of securitized RRBs in multiple tranches with a weighted average interest rate of 3.66 percent, and final maturity dates ranging from 2026 to 2035. The RRBs are expected to be repaid by February 1, 2033. RRB payments consist of principal and interest and will be paid semi-annually, beginning on February 1, 2019. The RRBs were issued pursuant to a finance order issued by the NHPUC on January 30, 2018 to recover remaining costs resulting from the divestiture of PSNH's generation assets.

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The proceeds were used by PSNH Funding to purchase PSNH's stranded cost asset-recovery property, including its vested property right to bill, collect and adjust a non-bypassable stranded cost recovery charge from PSNH's retail customers. The collections will be used to pay principal, interest and other costs in connection with the RRBs. The RRBs are secured by the stranded cost asset-recovery property. Cash collections from the stranded cost recovery charges and funds on deposit in trust accounts are the sole source of funds to satisfy the debt obligation. PSNH is not the owner of the RRBs, and PSNH Funding's assets and revenues are not available to pay PSNH's creditors. The RRBs are non-recourse senior secured obligations of PSNH Funding and are not insured or guaranteed by PSNH or Eversource Energy.

PSNH Funding is considered a variable interest entity (VIE) primarily because the equity capitalization is insufficient to support its operations. PSNH has the power to direct the significant activities of the VIE and is most closely associated with the VIE as compared to other interest holders. Therefore, PSNH is considered the primary beneficiary and consolidates PSNH Funding in its consolidated financial statements. The following tables summarize the impact of PSNH Funding on PSNH's balance sheet and income statement:

(Millions of Dollars)

Balance Sheet:

	<u>As of December 31, 2018</u>
Restricted Cash - Current Portion (included in Prepayments and Other Current Assets)	\$ 47.5
Restricted Cash - Long-Term Portion (included in Other Long-Term Assets)	3.2
Securitized Stranded Cost (included in Regulatory Assets)	608.4
Other Regulatory Liabilities (included in Regulatory Liabilities)	5.8
Accrued Interest (included in Other Current Liabilities)	14.4
Rate Reduction Bonds - Current Portion	52.3
Rate Reduction Bonds - Long-Term Portion	583.3

(Millions of Dollars)

Income Statement:

	<u>For the Year Ended December 31, 2018</u>
Amortization of RRB Principal (included in Amortization of Regulatory Assets, Net)	\$ 27.3
Interest Expense on RRB Principal (included in Interest Expense)	14.4

Variable Interest Entities - Other: The Company's variable interests outside of the consolidated group include contracts that are required by regulation and provide for regulatory recovery of contract costs and benefits through customer rates. Eversource, CL&P and NSTAR Electric hold variable interests in VIEs through agreements with certain entities that own single renewable energy or peaking generation power plants, with other independent power producers and with transmission businesses. Eversource, CL&P and NSTAR Electric do not control the activities that are economically significant to these VIEs or provide financial or other support to these VIEs. Therefore, Eversource, CL&P and NSTAR Electric do not consolidate these VIEs.

10. EMPLOYEE BENEFITS

A. Pension Benefits and Postretirement Benefits Other Than Pension

Eversource provides defined benefit retirement plans ("Pension Plans") that cover eligible employees and are subject to the provisions of ERISA, as amended by the PPA of 2006. Eversource's policy is to annually fund the Pension Plans in an amount at least equal to an amount that will satisfy all federal funding requirements. In addition to the Pension Plans, Eversource maintains non-qualified defined benefit retirement plans ("SERP Plans") which provide benefits in excess of Internal Revenue Code limitations to eligible participants consisting of current and retired employees.

Eversource also provides defined benefit postretirement plans ("PBOP Plans") that provide life insurance and a health reimbursement arrangement created for the purpose of reimbursing retirees and dependents for health insurance premiums and certain medical expenses to eligible employees that met certain age and service eligibility requirements. The benefits provided under the PBOP Plans are not vested, and the Company has the right to modify any benefit provision subject to applicable laws at that time. Eversource annually funds postretirement costs through tax deductible contributions to external trusts.

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The Pension, SERP and PBOP Plans cover eligible employees, including, among others, employees of the regulated companies. Because the regulated companies recover retiree benefit costs from customers through rates, regulatory assets are recorded in lieu of recording an adjustment to Accumulated Other Comprehensive Income/(Loss) for the funded status of the Pension, SERP and PBOP Plans. Regulatory accounting is also applied to the portions of the Eversource Service retiree benefit costs that support the regulated companies, as these costs are also recovered from customers. Adjustments to the Pension and PBOP Plans funded status for the unregulated companies are recorded on an after-tax basis to Accumulated Other Comprehensive Income/(Loss). For further information, see Note 2, "Regulatory Accounting," and Note 16, "Accumulated Other Comprehensive Income/(Loss)," to the financial statements.

The difference between the actual return and calculated expected return on plan assets for the Pension and PBOP Plans is reflected as a component of unamortized actuarial gains or losses, which are recorded in Regulatory Assets or Accumulated Other Comprehensive Income/(Loss). Unamortized actuarial gains or losses are amortized as a component of pension and PBOP expense over the estimated average future employee service period.

Pension and SERP Plans: The Pension and SERP Plans are accounted for under the multiple-employer approach, with each operating company's balance sheet reflecting its share of the funded status of the plans. Although Eversource maintains marketable securities in a benefit trust, the SERP Plans do not contain any assets. For further information, see Note 5, "Marketable Securities," to the financial statements. The following table provides information on the Pension and SERP Plan benefit obligations, fair values of Pension Plan assets, and funded status:

	Pension and SERP							
	As of December 31, 2018				As of December 31, 2017			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>								
<u>Change in Benefit Obligation:</u>								
Benefit Obligation as of Beginning of Year	\$ (5,936.5)	\$ (1,275.2)	\$ (1,351.0)	\$ (642.2)	\$ (5,242.3)	\$ (1,170.2)	\$ (1,217.3)	\$ (572.2)
Service Cost	(84.8)	(21.4)	(17.4)	(11.2)	(71.3)	(18.5)	(15.5)	(9.7)
Interest Cost	(196.4)	(41.8)	(43.5)	(22.0)	(188.0)	(41.6)	(42.7)	(21.2)
Actuarial Gain/(Loss)	414.9	106.1	98.6	39.2	(548.7)	(116.9)	(143.5)	(65.1)
Benefits Paid - Pension	261.8	59.6	66.9	26.2	243.7	63.5	55.4	26.4
Benefits Paid - Lump Sum	14.2	—	7.1	—	18.4	—	6.8	—
Benefits Paid - SERP	6.8	0.3	0.3	0.2	20.4	0.3	0.3	0.3
Employee Transfers	—	12.0	2.5	(0.9)	—	8.2	5.5	(0.7)
Increase due to acquisition of Aquarion	—	—	—	—	(168.7)	—	—	—
Benefit Obligation as of End of Year	<u>\$ (5,520.0)</u>	<u>\$ (1,160.4)</u>	<u>\$ (1,236.5)</u>	<u>\$ (610.7)</u>	<u>\$ (5,936.5)</u>	<u>\$ (1,275.2)</u>	<u>\$ (1,351.0)</u>	<u>\$ (642.2)</u>
<u>Change in Pension Plan Assets:</u>								
Fair Value of Pension Plan Assets as of Beginning of Year	\$ 4,739.5	\$ 963.0	\$ 1,260.8	\$ 539.5	\$ 4,076.0	\$ 905.5	\$ 1,088.3	\$ 494.0
Employer Contributions	185.6	41.2	56.5	—	235.2	2.5	85.4	0.8
Actual Return on Pension Plan Assets	(75.2)	(14.2)	(18.7)	(7.6)	589.7	126.7	154.8	70.4
Benefits Paid - Pension	(261.8)	(59.6)	(66.9)	(26.2)	(243.7)	(63.5)	(55.4)	(26.4)
Benefits Paid - Lump Sum	(14.2)	—	(7.1)	—	(18.4)	—	(6.8)	—
Employee Transfers	—	(12.0)	(2.5)	0.9	—	(8.2)	(5.5)	0.7
Increase due to acquisition of Aquarion	—	—	—	—	100.7	—	—	—
Fair Value of Pension Plan Assets as of End of Year	<u>\$ 4,573.9</u>	<u>\$ 918.4</u>	<u>\$ 1,222.1</u>	<u>\$ 506.6</u>	<u>\$ 4,739.5</u>	<u>\$ 963.0</u>	<u>\$ 1,260.8</u>	<u>\$ 539.5</u>
Funded Status as of December 31st	<u>\$ (946.1)</u>	<u>\$ (242.0)</u>	<u>\$ (14.4)</u>	<u>\$ (104.1)</u>	<u>\$ (1,197.0)</u>	<u>\$ (312.2)</u>	<u>\$ (90.2)</u>	<u>\$ (102.7)</u>

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In 2018, there was an increase to the discount rate used to calculate the funded status of the Eversource pension liability, which resulted in a decrease to Eversource's pension liability of approximately \$465 million as of December 31, 2018, which was partially offset by changes in actual plan experience and changes in other assumptions.

In 2017, there was a decrease to the discount rate used to calculate the funded status of the Eversource pension liability, which resulted in an increase to Eversource's pension liability of approximately \$390 million as of December 31, 2017.

The pension and SERP Plans' funded status includes the current portion of the SERP liability totaling \$8.9 million and \$8.4 million as of December 31, 2018 and 2017, respectively, which is included in Other Current Liabilities on the balance sheets.

As of December 31, 2018 and 2017, the accumulated benefit obligation for the Pension and SERP Plans is as follows:

<i>(Millions of Dollars)</i>	<u>Eversource</u>	<u>CL&P</u>	<u>NSTAR Electric</u>	<u>PSNH</u>
2018	\$ 5,070.8	\$ 1,031.0	\$ 1,144.7	\$ 543.1
2017	5,583.6	1,179.2	1,260.1	597.2

The following actuarial assumptions were used in calculating the Pension and SERP Plans' year end funded status:

	<u>Pension and SERP</u>			
	<u>As of December 31,</u>			
	<u>2018</u>		<u>2017</u>	
Discount Rate	4.22%	— 4.45%	3.43%	— 3.75%
Compensation/Progression Rate	3.50%		3.50%	

The compensation rate for the Aquarion Plans was 4 percent as of December 31, 2018 and 2017.

Pension and SERP Expense: Eversource charges net periodic pension expense to its subsidiaries based on the actual participant demographic data for each subsidiary's participants. The actual investment return in the trust is allocated to each of the subsidiaries annually in proportion to the investment return expected to be earned during the year. The Company utilizes the spot rate methodology to estimate the discount rate for the service and interest cost components of pension expense, which provides a more precise measurement by matching projected cash flows to the corresponding spot rates on the yield curve.

The components of net periodic benefit expense for the Pension and SERP Plans, prior to amounts capitalized as Property, Plant and Equipment or deferred as regulatory assets for future recovery, are shown below. The service cost component of net periodic benefit expense and the intercompany allocations, less the capitalized portions, are included in Operations and Maintenance expense on the statements of income. The remaining components of net periodic benefit costs are included in Other Income, Net on the statements of income. Pension and SERP expense reflected in the statements of cash flows for CL&P, NSTAR Electric and PSNH does not include the intercompany allocations or the corresponding capitalized and deferred portion, as these amounts are cash settled on a short-term basis.

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Pension and SERP				
For the Year Ended December 31, 2018				
<i>(Millions of Dollars)</i>	Eversource	CL&P	NSTAR Electric	PSNH
Service Cost	\$ 84.8	\$ 21.4	\$ 17.4	\$ 11.2
Interest Cost	196.4	41.8	43.5	22.0
Expected Return on Pension Plan Assets	(391.6)	(79.1)	(104.9)	(43.6)
Actuarial Loss	145.7	29.1	41.1	11.6
Prior Service Cost	4.3	1.1	0.2	0.4
Total Net Periodic Benefit Expense/(Income)	\$ 39.6	\$ 14.3	\$ (2.7)	\$ 1.6
Intercompany Allocations	N/A	\$ 6.1	\$ 6.5	\$ 1.9

Pension and SERP				
For the Year Ended December 31, 2017				
<i>(Millions of Dollars)</i>	Eversource	CL&P	NSTAR Electric	PSNH
Service Cost	\$ 71.3	\$ 18.5	\$ 15.5	\$ 9.7
Interest Cost	188.0	41.6	42.7	21.2
Expected Return on Pension Plan Assets	(334.1)	(71.7)	(87.6)	(40.0)
Actuarial Loss	135.2	27.7	41.1	11.6
Prior Service Cost	4.5	1.5	0.6	0.5
Total Net Periodic Benefit Expense	\$ 64.9	\$ 17.6	\$ 12.3	\$ 3.0
Intercompany Allocations	N/A	\$ 9.8	\$ 9.1	\$ 3.3

Pension and SERP				
For the Year Ended December 31, 2016				
<i>(Millions of Dollars)</i>	Eversource	CL&P	NSTAR Electric	PSNH
Service Cost	\$ 75.0	\$ 18.8	\$ 16.3	\$ 9.9
Interest Cost	185.5	41.6	42.2	20.7
Expected Return on Pension Plan Assets	(317.9)	(72.1)	(85.1)	(38.6)
Actuarial Loss	125.7	25.4	39.9	9.9
Prior Service Cost	3.6	1.5	0.3	0.5
Total Net Periodic Benefit Expense	\$ 71.9	\$ 15.2	\$ 13.6	\$ 2.4
Intercompany Allocations	N/A	\$ 13.8	\$ 11.4	\$ 4.0

The following actuarial assumptions were used to calculate Pension and SERP expense amounts:

Pension and SERP									
For the Years Ended December 31,									
	2018		2017		2016				
Discount Rate	3.85%	—	4.62%	3.20%	—	3.90%	3.27%	—	4.89%
Expected Long-Term Rate of Return	8.25%		8.25%		8.25%				
Compensation/Progression Rate	3.50%		3.50%		3.50%				

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For the Aquarion Plans, the long-term expected rate of return was 7 percent and the compensation rate was 4 percent for the year ended December 31, 2018.

The following is a summary of the changes in plan assets and benefit obligations recognized in Regulatory Assets and Other Comprehensive Income ("OCI") as well as amounts in Regulatory Assets and OCI that were reclassified as net periodic benefit expense during the years presented:

	Regulatory Assets		OCI	
	For the Years Ended December 31,		For the Years Ended December 31,	
	2018	2017	2018	2017
<i>(Millions of Dollars)</i>				
Actuarial Losses Arising During the Year	\$ 48.6	\$ 333.0	\$ 0.7	\$ 9.3
Actuarial Losses Reclassified as Net Periodic Benefit Expense	(140.1)	(129.5)	(5.6)	(5.7)
Actuarial Losses Securitized as Stranded Costs ⁽¹⁾	(36.7)	—	—	—
Prior Service Cost/(Credit) Arising During the Year	—	1.0	—	(0.4)
Prior Service Cost Reclassified as Net Periodic Benefit Expense	(3.9)	(4.1)	(0.4)	(0.4)
Prior Service Cost Securitized as Stranded Costs ⁽¹⁾	(0.1)	—	—	—

⁽¹⁾ These amounts were reclassified to securitized regulatory assets in connection with the divestiture of PSNH's generation business. For further information see Note 2, "Regulatory Accounting" to the financial statements.

The following is a summary of the remaining Regulatory Assets and Accumulated Other Comprehensive Income amounts that have not been recognized as components of net periodic benefit expense as of December 31, 2018 and 2017, as well as the amounts that are expected to be recognized as components in 2019:

	Regulatory Assets as of December 31,		Expected 2019 Expense	AOI as of December 31,		Expected 2019 Expense
	2018	2017		2018	2017	
	<i>(Millions of Dollars)</i>					
Actuarial Loss	\$ 1,807.6	\$ 1,935.8	\$ 140.6	\$ 80.8	\$ 85.7	\$ 5.6
Prior Service Cost	6.3	10.3	0.9	1.1	1.5	0.2

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PBOP Plans: The PBOP Plans are accounted for under the multiple-employer approach, with each operating company's balance sheet reflecting its share of the funded status of the plans. The following table provides information on the PBOP Plan benefit obligations, fair values of plan assets, and funded status:

	PBOP							
	As of December 31,							
	2018				2017			
<i>(Millions of Dollars)</i>	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
<u>Change in Benefit Obligation:</u>								
Benefit Obligation as of Beginning of Year	\$ (948.6)	\$ (178.4)	\$ (278.6)	\$ (101.1)	\$ (810.0)	\$ (165.0)	\$ (270.0)	\$ (89.7)
Service Cost	(10.0)	(1.9)	(2.0)	(1.1)	(9.5)	(1.9)	(1.7)	(1.3)
Interest Cost	(30.7)	(5.8)	(8.7)	(3.4)	(27.1)	(5.3)	(8.7)	(3.0)
Actuarial Gain/(Loss)	102.5	14.4	28.4	8.6	(81.8)	(18.5)	(13.2)	(11.9)
Benefits Paid	45.3	10.1	14.5	4.9	41.5	9.9	13.5	4.6
Employee Transfers	—	(0.1)	0.1	0.2	—	2.4	1.5	0.2
Increase due to acquisition of Aquarion	—	—	—	—	(61.7)	—	—	—
Benefit Obligation as of End of Year	\$ (841.5)	\$ (161.7)	\$ (246.3)	\$ (91.9)	\$ (948.6)	\$ (178.4)	\$ (278.6)	\$ (101.1)
<u>Change in Plan Assets:</u>								
Fair Value of Plan Assets as of Beginning of Year	\$ 922.2	\$ 135.9	\$ 405.5	\$ 79.0	\$ 815.8	\$ 129.2	\$ 361.6	\$ 73.2
Actual Return on Plan Assets	(36.6)	(5.2)	(17.4)	(2.9)	118.0	18.1	52.9	10.4
Employer Contributions	9.3	—	5.2	—	7.6	—	5.3	—
Benefits Paid	(45.3)	(10.1)	(14.5)	(4.9)	(41.5)	(9.9)	(13.5)	(4.6)
Employee Transfers	—	—	0.3	—	—	(1.5)	(0.8)	—
Increase due to acquisition of Aquarion	—	—	—	—	22.3	—	—	—
Fair Value of Plan Assets as of End of Year	\$ 849.6	\$ 120.6	\$ 379.1	\$ 71.2	\$ 922.2	\$ 135.9	\$ 405.5	\$ 79.0
Funded Status as of December 31st	\$ 8.1	\$ (41.1)	\$ 132.8	\$ (20.7)	\$ (26.4)	\$ (42.5)	\$ 126.9	\$ (22.1)

The Eversource funded status includes prepaid assets of \$33.4 million and \$13.1 million recorded in Other Long-Term Assets and liabilities of \$25.3 million and \$39.5 million included in Accrued Pension, SERP and PBOP on the balance sheets as of December 31, 2018 and 2017, respectively.

As of December 31, 2018, there was an increase in the discount rate used to calculate the funded status, resulting in a decrease in the Eversource PBOP liability of approximately \$88 million.

As of December 31, 2017, there was a decrease in the discount rate used to calculate the funded status, as compared to the discount rate as of December 31, 2016, resulting in an increase to the Eversource PBOP liability of approximately \$64 million.

The following actuarial assumptions were used in calculating the PBOP Plans' year end funded status:

	PBOP					
	As of December 31,					
	2018			2017		
Discount Rate	4.38%	—	4.41%	3.55%	—	3.70%

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For the Eversource Service PBOP Plan, effective with the plan amendment that standardized plan designs and made benefit changes in August 2016, the health care cost trend rate is no longer applicable. For the Aquarion PBOP Plan, the health care trend rate is a range of 3.5 percent to 6.75 percent, with an ultimate rate of 3.5 percent to 5 percent in 2019 and 2023, for post-65 and pre-65 retirees, respectively.

PBOP Expense: Eversource charges net periodic postretirement benefits expense to its subsidiaries based on the actual participant demographic data for each subsidiary's participants. The actual investment return in the trust each year is allocated to each of the subsidiaries annually in proportion to the investment return expected to be earned during the year. The Company utilizes the spot rate methodology to estimate the discount rate for the service and interest cost components of PBOP expense, which provides a more precise measurement by matching projected cash flows to the corresponding spot rates on the yield curve.

The components of net periodic benefit expense for the PBOP Plans, prior to amounts capitalized as Property, Plant and Equipment or deferred as regulatory assets on the balance sheets, are shown below. The service cost component of net periodic benefit expense and the intercompany allocations, less the capitalized portions, are included in Operations and Maintenance expense on the statements of income. The remaining components of net periodic benefit costs are included in Other Income, Net on the statements of income. PBOP expense reflected in the statements of cash flows for CL&P, NSTAR Electric and PSNH does not include the intercompany allocations or the corresponding capitalized portion, as these amounts are cash settled on a short-term basis.

PBOP				
For the Year Ended December 31, 2018				
<i>(Millions of Dollars)</i>	Eversource	CL&P	NSTAR Electric	PSNH
Service Cost	\$ 10.0	\$ 1.9	\$ 2.0	\$ 1.1
Interest Cost	30.7	5.8	8.7	3.4
Expected Return on Plan Assets	(72.4)	(10.4)	(32.5)	(6.0)
Actuarial Loss	10.3	1.6	2.3	0.7
Prior Service (Credit)/Cost	(23.6)	1.1	(16.9)	0.5
Total Net Periodic Benefit Income	\$ (45.0)	\$ —	\$ (36.4)	\$ (0.3)
Intercompany Allocations	N/A	\$ (1.0)	\$ (1.3)	\$ (0.4)

PBOP				
For the Year Ended December 31, 2017				
<i>(Millions of Dollars)</i>	Eversource	CL&P	NSTAR Electric	PSNH
Service Cost	\$ 9.5	\$ 1.9	\$ 1.7	\$ 1.3
Interest Cost	27.1	5.3	8.7	3.0
Expected Return on Plan Assets	(63.7)	(9.7)	(28.6)	(5.5)
Actuarial Loss	9.1	1.0	3.4	0.6
Prior Service (Credit)/Cost	(21.6)	1.1	(17.0)	0.6
Total Net Periodic Benefit Income	\$ (39.6)	\$ (0.4)	\$ (31.8)	\$ —
Intercompany Allocations	N/A	\$ (0.7)	\$ (1.1)	\$ (0.5)

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	PBOP			
	For the Year Ended December 31, 2016			
	Eversource	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>				
Service Cost	\$ 12.2	\$ 2.0	\$ 3.4	\$ 1.3
Interest Cost	32.9	5.3	13.3	2.9
Expected Return on Plan Assets	(62.9)	(10.1)	(28.1)	(5.5)
Actuarial Loss	9.0	1.5	3.3	0.7
Prior Service (Credit)/Cost	(9.1)	0.5	(7.1)	0.2
Total Net Periodic Benefit Income	\$ (17.9)	\$ (0.8)	\$ (15.2)	\$ (0.4)
Intercompany Allocations	N/A	\$ 0.3	\$ (0.1)	\$ (0.1)

The following actuarial assumptions were used to calculate PBOP expense amounts:

	PBOP								
	For the Years Ended December 31,								
	2018		2017		2016				
Discount Rate	3.28%	—	3.94%	3.48%	—	4.64%	2.88%	—	4.09%
Expected Long-Term Rate of Return	8.25%		8.25%		8.25%				

For the Aquarion Plan, the expected long-term rate of return was 7 percent and the health care trend rate was 7 percent for the year ended December 31, 2018.

The following is a summary of the changes in plan assets and benefit obligations recognized in Regulatory Assets and OCI as well as amounts recognized in Regulatory Assets and OCI that were reclassified as net periodic benefit (expense)/income during the years presented:

	Regulatory Assets		OCI	
	For the Years Ended December 31,		For the Years Ended December 31,	
	2018	2017	2018	2017
<i>(Millions of Dollars)</i>				
Actuarial Losses/(Gains) Arising During the Year	\$ 6.4	\$ 44.8	\$ (1.2)	\$ 2.6
Actuarial Losses Reclassified as Net Periodic Benefit Expense	(9.9)	(8.6)	(0.4)	(0.5)
Actuarial Losses Securitized as Stranded Costs ⁽¹⁾	(0.8)	—	—	—
Prior Service (Credit)/Cost Arising During the Year	1.3	(4.0)	—	(0.1)
Prior Service Credit/(Cost) Reclassified as Net Periodic Benefit Income/(Expense)	23.6	22.3	—	(0.7)
Prior Service Cost Securitized as Stranded Costs ⁽¹⁾	(1.3)	—	—	—

⁽¹⁾ These amounts were reclassified to securitized regulatory assets in connection with the divestiture of PSNH's generation business. For further information see Note 2, "Regulatory Accounting" to the financial statements.

The following is a summary of the remaining Regulatory Assets and Accumulated Other Comprehensive Income amounts that have not been recognized as components of net periodic benefit expense as of December 31, 2018 and 2017, as well as the amounts that are expected to be recognized as components in 2019:

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(Millions of Dollars)	Regulatory Assets as of December 31,		Expected 2019	AOI as of December 31,		Expected 2019
	2018	2017	Expense	2018	2017	Expense
Actuarial Loss	\$ 207.3	\$ 211.6	\$ 9.9	\$ 5.0	\$ 6.6	\$ 0.3
Prior Service (Credit)/Cost	(197.6)	(221.2)	(23.6)	2.6	2.6	0.2

Estimated Future Benefit Payments: The following benefit payments, which reflect expected future service, are expected to be paid by the Pension, SERP and PBOP Plans:

(Millions of Dollars)	2019	2020	2021	2022	2023	2024 - 2028
Pension and SERP	\$ 308.5	\$ 310.4	\$ 318.8	\$ 326.6	\$ 335.6	\$ 1,764.1
PBOP	58.4	58.5	58.6	58.3	57.8	277.4

Eversource Contributions: Based on the current status of the Pension Plans and federal pension funding requirements, Eversource currently expects to make contributions of approximately \$112 million in 2019, of which approximately \$44 million and \$10 million will be contributed by CL&P and PSNH, respectively. The remaining \$46 million is expected to be contributed by other Eversource subsidiaries, primarily Eversource Service. Eversource expects to make approximately \$11 million in contributions to the PBOP Plan in 2019, of which approximately \$6 million will be contributed by NSTAR Electric.

Fair Value of Pension and PBOP Plan Assets: Pension and PBOP funds are held in external trusts. Trust assets, including accumulated earnings, must be used exclusively for Pension and PBOP payments. Eversource's investment strategy for its Pension and PBOP Plans is to maximize the long-term rates of return on these plans' assets within an acceptable level of risk. The investment strategy for each asset category includes a diversification of asset types, fund strategies and fund managers and it establishes target asset allocations that are routinely reviewed and periodically rebalanced. PBOP assets are comprised of assets held in the PBOP Plan trust, as well as specific assets within the Pension Plan trust (401(h) assets). The investment policy and strategy of the 401(h) assets is consistent with that of the defined benefit pension plan. Eversource's expected long-term rates of return on Pension and PBOP Plan assets are based on target asset allocation assumptions and related expected long-term rates of return. In developing its expected long-term rate of return assumptions for the Pension and PBOP Plans, Eversource evaluated input from consultants, as well as long-term inflation assumptions and historical returns. For the year ended December 31, 2018, management has assumed long-term rates of return of 8.25 percent for the Eversource Service Pension and PBOP Plan assets. Management has assumed a 7 percent long-term rate of return for the Aquarion Plans.

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These long-term rates of return are based on the assumed rates of return for the target asset allocations as follows:

	As of December 31,			
	2018		2017	
	Eversource Pension Plan and Tax-Exempt Assets Within PBOP Plan		Eversource Pension Plan and Tax-Exempt Assets Within PBOP Plan	
	Target Asset Allocation	Assumed Rate of Return	Target Asset Allocation	Assumed Rate of Return
Equity Securities:				
United States	15.0%	8.5%	21.5%	8.5%
Global	10.0%	8.75%	—%	—%
Non-United States	8.0%	8.5%	11.0%	8.5%
Emerging Markets	4.0%	10.0%	4.5%	10.0%
Debt Securities:				
Fixed Income	13.0%	4.0%	11.0%	4.0%
Public High Yield Fixed Income	4.0%	6.5%	4.0%	6.5%
Private Debt	15.0%	9.0%	15.0%	9.0%
Emerging Markets Debt	—%	—%	2.0%	6.5%
Private Equity	15.0%	12.0%	15.0%	12.0%
Real Assets	16.0%	7.5%	12.0%	7.5%
Hedge Funds	—%	—%	4.0%	6.0%

The taxable assets within the Eversource PBOP Plan have a target asset allocation of 70 percent equity securities and 30 percent fixed income securities. The target asset allocation for the Aquarion Pension Plans is 59 percent equity, 36 percent debt and 5 percent other. The target asset allocation for the Aquarion PBOP Plan is 59 percent equity and 41 percent debt.

The following table presents, by asset category, the Pension and PBOP Plan assets recorded at fair value on a recurring basis by the level in which they are classified within the fair value hierarchy:

	Pension Plan							
	Fair Value Measurements as of December 31,							
	2018				2017			
Asset Category:	Level 1	Level 2	Uncategorized	Total	Level 1	Level 2	Uncategorized	Total
(Millions of Dollars)								
Equity Securities (1)	\$ 443.4	\$ —	\$ 1,377.8	\$ 1,821.2	\$ 535.4	\$ —	\$ 1,653.3	\$ 2,188.7
Fixed Income (2)	85.5	160.8	1,265.5	1,511.8	56.6	215.9	1,218.3	1,490.8
Private Equity	6.1	—	834.0	840.1	11.2	—	641.8	653.0
Real Assets (3)	62.9	—	569.1	632.0	101.6	—	539.9	641.5
Total	\$ 597.9	\$ 160.8	\$ 4,046.4	\$ 4,805.1	\$ 704.8	\$ 215.9	\$ 4,053.3	\$ 4,974.0
Less: 401(h) PBOP Assets (4)				(231.2)				(234.5)
Total Pension Assets				\$ 4,573.9				\$ 4,739.5

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<i>(Millions of Dollars)</i>	PBOP Plan							
	Fair Value Measurements as of December 31,							
	2018				2017			
Asset Category:	Level 1	Level 2	Uncategorized	Total	Level 1	Level 2	Uncategorized	Total
Equity Securities (1)	\$ 91.9	\$ —	\$ 210.5	\$ 302.4	\$ 115.3	\$ —	\$ 241.9	\$ 357.2
Fixed Income (2)	22.0	40.3	123.0	185.3	23.4	44.0	133.9	201.3
Private Equity	—	—	32.7	32.7	—	—	31.3	31.3
Real Assets (3)	27.5	—	70.5	98.0	22.4	—	75.5	97.9
Total	\$ 141.4	\$ 40.3	\$ 436.7	\$ 618.4	\$ 161.1	\$ 44.0	\$ 482.6	\$ 687.7
Add: 401(h) PBOP Assets (4)				231.2				234.5
Total PBOP Assets				\$ 849.6				\$ 922.2

- (1) United States, Global, Non-United States and Emerging Markets equity securities that are uncategorized include investments in commingled funds and hedge funds that are overlaid with equity index swaps and futures contracts.
- (2) Fixed Income investments that are uncategorized include investments in commingled funds, fixed income funds that invest in a variety of opportunistic and fixed income strategies, and hedge funds that are overlaid with fixed income futures.
- (3) Real assets include real estate funds and hedge funds.
- (4) The assets of the Pension Plan include a 401(h) account that has been allocated to provide health and welfare postretirement benefits under the PBOP Plan.

The Company values assets based on observable inputs when available. Equity securities, exchange traded funds and futures contracts classified as Level 1 in the fair value hierarchy are priced based on the closing price on the primary exchange as of the balance sheet date.

Fixed income securities, such as government issued securities, corporate bonds and high yield bond funds, are included in Level 2 and are valued using pricing models, quoted prices of securities with similar characteristics or discounted cash flows. The pricing models utilize observable inputs such as recent trades for the same or similar instruments, yield curves, discount margins and bond structures. Swaps are valued using pricing models that incorporate interest rates and equity and fixed income index closing prices to determine a net present value of the cash flows.

Certain investments, such as commingled funds, private equity investments, real estate funds and hedge funds are valued using the NAV as a practical expedient. These investments are structured as investment companies offering shares or units to multiple investors for the purpose of providing a return. Commingled funds are recorded at NAV provided by the asset manager, which is based on the market prices of the underlying equity securities. Private Equity investments, Fixed Income partnership funds and Real Assets are valued using the NAV provided by the partnerships, which are based on discounted cash flows of the underlying investments, real estate appraisals or public market comparables of the underlying investments, or the NAV of underlying assets held in hedge funds. Assets valued at NAV are uncategorized in the fair value hierarchy.

B. Defined Contribution Plans

Eversource maintains defined contribution plans on behalf of eligible participants. The Eversource 401k Plan provides for employee and employer contributions up to statutory limits. For eligible employees, the Eversource 401k Plan provides employer matching contributions of either 100 percent up to a maximum of three percent of eligible compensation or 50 percent up to a maximum of eight percent of eligible compensation. The Eversource 401k Plan also contains a K-Vantage feature for the benefit of eligible participants, which provides an additional annual employer contribution based on age and years of service. K-Vantage participants are not eligible to actively participate in the Eversource Pension Plan.

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The total Eversource 401k Plan employer matching contributions, including the K-Vantage contributions, were as follows:

<i>(Millions of Dollars)</i>	<u>Eversource</u>	<u>CL&P</u>	<u>NSTAR Electric</u>	<u>PSNH</u>
2018	\$ 38.4	\$ 5.0	\$ 9.7	\$ 3.3
2017	34.5	4.6	8.5	3.7
2016	31.8	4.5	8.1	3.4

C. Share-Based Payments

Share-based compensation awards are recorded using a fair-value based method at the date of grant. Eversource, CL&P, NSTAR Electric and PSNH record compensation expense related to these awards, as applicable, for shares issued or sold to their respective employees and officers, as well as for the allocation of costs associated with shares issued or sold to Eversource's service company employees and officers that support CL&P, NSTAR Electric and PSNH.

Eversource Incentive Plans: Eversource maintains long-term equity-based incentive plans in which Eversource, CL&P, NSTAR Electric and PSNH employees, officers and board members are eligible to participate. The incentive plans authorize Eversource to grant up to 6,700,000 new shares for various types of awards, including RSUs and performance shares, to eligible employees, officers, and board members. As of December 31, 2018 and 2017, Eversource had 3,720,650 and 2,445,110 common shares, respectively, available for issuance under these plans.

Eversource accounts for its various share-based plans as follows:

- RSUs - Eversource records compensation expense, net of estimated forfeitures, on a straight-line basis over the requisite service period based upon the fair value of Eversource's common shares at the date of grant. The par value of RSUs is reclassified to Common Stock from APIC as RSUs become issued as common shares.
- Performance Shares - Eversource records compensation expense, net of estimated forfeitures, on a straight-line basis over the requisite service period. Performance shares vest based upon the extent to which Company goals are achieved. Vesting of outstanding performance shares is based upon both the Company's EPS growth over the requisite service period and the total shareholder return as compared to the Edison Electric Institute ("EEI") Index during the requisite service period. The fair value of performance shares is determined at the date of grant using a lattice model.

RSUs: Eversource granted RSUs under the annual long-term incentive programs that are subject to three-year graded vesting schedules for employees, and one-year graded vesting schedules, or immediate vesting, for board members. RSUs are paid in shares, reduced by amounts sufficient to satisfy withholdings for income taxes, subsequent to vesting. A summary of RSU transactions is as follows:

	<u>RSUs (Units)</u>	<u>Weighted Average Grant-Date Fair Value</u>
Outstanding as of December 31, 2017	717,039	\$ 49.29
Granted	286,315	\$ 56.69
Shares Issued	(201,386)	\$ 55.35
Forfeited	(19,603)	\$ 56.78
Outstanding as of December 31, 2018	<u>782,365</u>	<u>\$ 50.25</u>

The weighted average grant-date fair value of RSUs granted for the years ended December 31, 2018, 2017 and 2016 was \$56.69, \$55.97 and \$54.67, respectively. As of December 31, 2018 and 2017, the number and weighted average grant-date fair value of unvested RSUs was 424,119 and \$56.57 per share, and 388,269 and \$56.15 per share, respectively. During 2018, there were 216,572 RSUs at a weighted average grant-date fair value of \$56.72 per share that vested during the year and were either paid or deferred. As of December 31, 2018, 358,246 RSUs were fully vested and deferred and an additional 402,913 are expected to vest.

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Performance Shares: Eversource granted performance shares under the annual long-term incentive programs that vest based upon the extent to which Company goals are achieved at the end of three-year performance measurement periods. Performance shares are paid in shares, after the performance measurement period. A summary of performance share transactions is as follows:

	Performance Shares (Units)	Weighted Average Grant-Date Fair Value
Outstanding as of December 31, 2017	510,565	\$ 55.45
Granted	184,355	\$ 56.77
Shares Issued	(178,258)	\$ 54.98
Forfeited	(17,098)	\$ 56.18
Outstanding as of December 31, 2018	499,564	\$ 56.08

The weighted average grant-date fair value of performance shares granted for the years ended December 31, 2018, 2017 and 2016 was \$56.77, \$55.70 and \$53.64, respectively. As of December 31, 2018 and 2017, the number and weighted average grant-date fair value of unvested performance shares was 366,995 and \$56.17 per share, and 331,207 and \$55.79 per share, respectively. During 2018, there were 131,349 performance shares at a weighted average grant-date fair value of \$56.08 per share that vested during the year and were either paid or deferred. As of December 31, 2018, 132,569 performance shares were fully vested and deferred.

Compensation Expense: The total compensation expense and associated future income tax benefits recognized by Eversource, CL&P, NSTAR Electric and PSNH for share-based compensation awards were as follows:

Eversource	For the Years Ended December 31,		
	2018	2017	2016
(Millions of Dollars)			
Compensation Expense	\$ 21.4	\$ 19.7	\$ 23.6
Future Income Tax Benefit	5.4	8.0	9.6

	For the Years Ended December 31,								
	2018			2017			2016		
(Millions of Dollars)	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
Compensation Expense	\$ 7.8	\$ 7.7	\$ 2.9	\$ 7.0	\$ 7.0	\$ 3.2	\$ 9.1	\$ 8.2	\$ 3.5
Future Income Tax Benefit	2.0	1.9	0.7	2.9	2.8	1.3	3.7	3.3	1.4

As of December 31, 2018, there was \$22.3 million of total unrecognized compensation expense related to nonvested share-based awards for Eversource, including \$8.1 million for CL&P, \$8.0 million for NSTAR Electric and \$2.8 million for PSNH. This cost is expected to be recognized ratably over a weighted-average period of 1.73 years for Eversource and CL&P, and 1.72 years for NSTAR Electric and PSNH.

An income tax rate of 25 percent was used to estimate the tax effect on total share-based payments determined under the fair-value based method for all awards. During both 2018 and 2017, the Company generally settled fully vested RSUs and performance shares with the issuance of common shares purchased in the open market.

For the years ended December 31, 2018, 2017 and 2016, excess tax benefits associated with the distribution of stock compensation awards reduced income tax expense by \$1.5 million, \$2.9 million, and \$19.1 million, respectively, which increased cash flows from operating activities on the statements of cash flows.

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D. Other Retirement Benefits

Eversource provides retirement and other benefits for certain current and past company officers. These benefits are accounted for on an accrual basis and expensed over a period equal to the service lives of the employees. The actuarially-determined liability for these benefits, which is included in Other Long-Term Liabilities on the balance sheets, as well as the related expense included in Operations and Maintenance Expense on the income statements, are as follows:

Eversource (Millions of Dollars)

	As of and For the Years Ended December 31,		
	2018	2017	2016
Actuarially-Determined Liability	\$ 49.1	\$ 53.4	\$ 54.2
Other Retirement Benefits Expense	2.7	2.8	2.9

	As of and For the Years Ended December 31,								
	2018			2017			2016		
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
(Millions of Dollars)									
Actuarially-Determined Liability	\$ 0.3	\$ 0.1	\$ 1.7	\$ 0.3	\$ 0.1	\$ 1.9	\$ 0.3	\$ 0.1	\$ 2.0
Other Retirement Benefits Expense	1.1	1.1	0.4	1.0	1.0	0.5	1.1	0.9	0.6

11. INCOME TAXES

The components of income tax expense are as follows:

Eversource (Millions of Dollars)

	For the Years Ended December 31,		
	2018	2017	2016
Current Income Taxes:			
Federal	\$ 106.5	\$ 58.9	\$ 38.9
State	10.6	31.6	53.0
Total Current	117.1	90.5	91.9
Deferred Income Taxes, Net:			
Federal	122.6	433.0	427.9
State	52.2	58.6	38.6
Total Deferred	174.8	491.6	466.5
Investment Tax Credits, Net	(2.9)	(3.2)	(3.4)
Income Tax Expense	\$ 289.0	\$ 578.9	\$ 555.0

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	For the Years Ended December 31,								
	2018			2017			2016		
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>									
Current Income Taxes:									
Federal	\$ 54.2	\$ 79.3	\$ 12.2	\$ 50.9	\$ 107.8	\$ 18.6	\$ 27.3	\$ 86.4	\$ (13.7)
State	20.9	30.0	(0.5)	17.4	25.6	6.2	13.3	39.5	8.8
Total Current	75.1	109.3	11.7	68.3	133.4	24.8	40.6	125.9	(4.9)
Deferred Income Taxes, Net:									
Federal	48.5	27.9	15.4	123.9	88.1	52.7	157.6	96.6	79.5
State	6.4	13.5	20.5	(4.6)	22.4	11.2	11.3	5.1	7.8
Total Deferred	54.9	41.4	35.9	119.3	110.5	63.9	168.9	101.7	87.3
Investment Tax Credits, Net	(0.9)	(1.8)	—	(1.0)	(1.8)	—	(1.2)	(1.8)	—
Income Tax Expense	\$ 129.1	\$ 148.9	\$ 47.6	\$ 186.6	\$ 242.1	\$ 88.7	\$ 208.3	\$ 225.8	\$ 82.4

A reconciliation between income tax expense and the expected tax expense at the statutory rate is as follows:

	For the Years Ended December 31,		
	2018	2017	2016
<i>Eversource (Millions of Dollars, except percentages)</i>			
Income Before Income Tax Expense	\$ 1,329.5	\$ 1,574.4	\$ 1,504.8
Statutory Federal Income Tax Expense at 21% in 2018 and 35% in 2017 and 2016	279.2	551.0	526.7
Tax Effect of Differences:			
Depreciation	(30.8)	(10.8)	(3.4)
Investment Tax Credit Amortization	(2.9)	(3.2)	(3.4)
Other Federal Tax Credits	—	—	(3.5)
State Income Taxes, Net of Federal Impact	44.4	47.7	56.2
Dividends on ESOP	(5.1)	(8.4)	(8.4)
Tax Asset Valuation Allowance/Reserve Adjustments	5.2	7.0	3.3
Excess Stock Benefit	(1.5)	(2.9)	(19.1)
Other, Net	0.5	(1.5)	6.6
Income Tax Expense	\$ 289.0	\$ 578.9	\$ 555.0
Effective Tax Rate	21.7%	36.8%	36.9%

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	For the Years Ended December 31,								
	2018			2017			2016		
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars, except percentages)</i>									
Income Before Income Tax Expense	\$ 506.8	\$ 532.0	\$ 163.5	\$ 563.4	\$ 616.8	\$ 224.7	\$ 542.6	\$ 576.6	\$ 214.3
Statutory Federal Income Tax Expense at 21% in 2018 and 35% in 2017 and 2016	106.4	111.7	34.3	197.2	215.9	78.6	189.9	201.8	75.0
Tax Effect of Differences:									
Depreciation	(1.2)	(2.8)	0.1	(5.2)	(3.0)	1.1	1.6	(3.1)	1.0
Investment Tax Credit Amortization	(0.9)	(1.8)	—	(1.0)	(1.8)	—	(1.2)	(1.8)	—
Other Federal Tax Credits	—	—	—	—	—	—	—	—	(3.5)
State Income Taxes, Net of Federal Impact	14.5	33.2	15.8	4.5	31.2	11.3	14.5	29.0	10.8
Tax Asset Valuation Allowance/Reserve Adjustments	7.1	1.2	—	(9.5)	—	—	1.5	—	—
Excess Stock Benefit	(0.1)	(0.1)	(0.1)	(0.7)	(0.7)	(0.3)	(0.9)	(1.2)	(0.4)
Other, Net	3.3	7.5	(2.5)	1.3	0.5	(2.0)	2.9	1.1	(0.5)
Income Tax Expense	\$ 129.1	\$ 148.9	\$ 47.6	\$ 186.6	\$ 242.1	\$ 88.7	\$ 208.3	\$ 225.8	\$ 82.4
Effective Tax Rate	25.5%	28.0%	29.1%	33.1%	39.2%	39.5%	38.4%	39.2%	38.4%

Eversource, CL&P, NSTAR Electric and PSNH file a consolidated federal income tax return and unitary, combined and separate state income tax returns. These entities are also parties to a tax allocation agreement under which taxable subsidiaries do not pay any more taxes than they would have otherwise paid had they filed a separate company tax return, and subsidiaries generating tax losses, if any, are paid for their losses when utilized.

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Deferred tax assets and liabilities are recognized for the future tax effects of temporary differences between the carrying amounts and the tax basis of assets and liabilities. The tax effect of temporary differences is accounted for in accordance with the rate-making treatment of the applicable regulatory commissions and relevant accounting authoritative literature. The tax effects of temporary differences that give rise to the net accumulated deferred income tax obligations are as follows:

	As of December 31,							
	2018				2017			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>								
Deferred Tax Assets:								
Employee Benefits	\$ 388.2	\$ 94.5	\$ 35.0	\$ 31.1	\$ 442.1	\$ 112.3	\$ 34.0	\$ 38.0
Derivative Liabilities	111.4	111.4	—	—	111.8	110.5	0.3	—
Regulatory Deferrals - Liabilities	299.3	38.6	195.5	16.1	205.6	12.0	139.8	17.9
Allowance for Uncollectible Accounts	54.0	23.1	17.8	3.0	50.1	20.6	17.3	2.9
Tax Effect - Tax Regulatory Liabilities	830.3	336.8	288.9	111.7	832.6	337.2	281.2	116.8
Net Operating Loss Carryforwards	28.5	—	—	0.6	47.8	—	—	—
Purchase Accounting Adjustment	64.2	—	—	—	69.9	—	—	—
Other	166.2	81.1	15.6	33.4	149.5	70.7	4.9	49.6
Total Deferred Tax Assets	1,942.1	685.5	552.8	195.9	1,909.4	663.3	477.5	225.2
Less: Valuation Allowance	19.5	10.7	—	—	14.6	6.3	—	—
Net Deferred Tax Assets	\$ 1,922.6	\$ 674.8	\$ 552.8	\$ 195.9	\$ 1,894.8	\$ 657.0	\$ 477.5	\$ 225.2
Deferred Tax Liabilities:								
Accelerated Depreciation and Other Plant-Related Differences	\$ 3,724.2	\$ 1,293.3	\$ 1,342.4	\$ 410.6	\$ 3,562.0	\$ 1,224.9	\$ 1,229.2	\$ 502.5
Property Tax Accruals	73.2	35.4	26.3	5.2	56.7	20.7	24.2	5.5
Regulatory Amounts:								
Regulatory Deferrals - Assets	1,025.9	320.1	277.4	213.8	924.9	310.6	267.1	103.6
Tax Effect - Tax Regulatory Assets	238.9	167.0	9.7	8.1	243.1	173.1	9.8	11.4
Goodwill Regulatory Asset - 1999 Merger	95.2	—	81.7	—	99.8	—	85.7	—
Derivative Assets	20.1	19.9	—	—	17.4	17.4	—	—
Other	251.1	5.9	109.8	39.4	288.4	13.7	137.3	45.7
Total Deferred Tax Liabilities	\$ 5,428.6	\$ 1,841.6	\$ 1,847.3	\$ 677.1	\$ 5,192.3	\$ 1,760.4	\$ 1,753.3	\$ 668.7

2017 Federal Legislation: On December 22, 2017, the Tax Cuts and Jobs Act became law, which amended existing federal tax rules and included numerous provisions that impacted corporations. In particular, the act reduced the U.S. federal corporate income tax rate from 35 percent to 21 percent effective January 1, 2018. For our regulated companies, the most significant changes are (1) the benefit of incurring a lower federal income tax expense and (2) the reduction in ADIT liabilities (now excess ADIT or EDIT), which were estimated to be approximately \$2.9 billion and included in regulatory liabilities as of December 31, 2018. In 2018, Eversource refunded \$5.0 million (\$4.4 million at PSNH and \$0.6 million at Yankee Gas) to customers. See Note 2, "Regulatory Accounting," to the financial statements for further information.

The Company assessed the applicable provisions in the act and recorded the associated impacts as of December 31, 2017. The Company recorded the provisional income tax amounts as of December 31, 2017 in accordance with SEC Staff Accounting Bulletin No. 118 ("SAB 118") issued by the SEC in December 2017, for changes pursuant to the act because the impacts could not be finalized upon issuance of the financial statements, but for which reasonable estimates could be determined. The Company has completed its evaluation of the impacts of the act as of December 31, 2018. The

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ultimate outcome was not materially different from the provisional estimates recorded as of December 31, 2017. While the Company has recorded the impacts of the act based on interpretation of the provisions as enacted, it is expected the U.S. Department of Treasury and the IRS will issue additional interpretative guidance in the future that could result in changes to previously finalized provisions. At this time, some of the states in which the Company does business have issued guidance regarding the act and the impact was not material.

Carryforwards: The following tables provide the amounts and expiration dates of state tax credit and loss carryforwards and federal tax credit and net operating loss carryforwards:

(Millions of Dollars)	As of December 31,									
	2018					2017				
	Eversource	CL&P	NSTAR Electric	PSNH	Expiration Range	Eversource	CL&P	NSTAR Electric	PSNH	Expiration Range
Federal Net Operating Loss	\$ 103.6	\$ —	\$ —	\$ —	2033 - 2037	\$ 197.3	\$ —	\$ —	\$ —	2027 - 2037
Federal Charitable Contribution	2.2	—	—	—	2020 - 2022	18.7	—	—	—	2017 - 2022
State Net Operating Loss	80.7	—	—	—	2019 - 2038	82.8	—	—	—	2028 - 2037
State Tax Credit	148.9	107.0	—	—	2018 - 2023	139.0	94.5	—	—	2017 - 2022
State Charitable Contribution	9.6	—	—	—	2019 - 2023	31.4	—	—	—	2017 - 2022

In 2018, the company increased its valuation allowance reserve for state credits by \$5.2 million (\$4.4 million for CL&P), net of tax, to reflect an update for expired tax credits. In 2017, the Company increased its valuation allowance reserve for state credits by \$9.9 million (\$1.8 million for CL&P), net of tax, to reflect an update for expired tax credits.

For 2018 and 2017, state credit and state loss carryforwards have been partially reserved by a valuation allowance of \$19.5 million and \$14.4 million (net of tax), respectively.

Unrecognized Tax Benefits: A reconciliation of the activity in unrecognized tax benefits, all of which would impact the effective tax rate if recognized, is as follows:

(Millions of Dollars)	Eversource	CL&P
Balance as of January 1, 2016	\$ 48.0	\$ 13.5
Gross Increases - Current Year	9.9	3.9
Gross Increases - Prior Year	0.2	0.2
Lapse of Statute of Limitations	(9.7)	(2.3)
Balance as of December 31, 2016	48.4	15.3
Gross Increases - Current Year	11.4	4.7
Gross Decreases - Prior Year	(0.9)	(0.5)
Lapse of Statute of Limitations	(7.2)	(1.4)
Balance as of December 31, 2017	51.7	18.1
Gross Increases - Current Year	9.2	3.2
Gross Decreases - Prior Year	(6.5)	(0.9)
Lapse of Statute of Limitations	(8.5)	(2.2)
Balance as of December 31, 2018	\$ 45.9	\$ 18.2

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Interest and Penalties: Interest on uncertain tax positions is recorded and generally classified as a component of Other Interest Expense on the statements of income. However, when resolution of uncertainties results in the Company receiving interest income, any related interest benefit is recorded in Other Income, Net on the statements of income. No penalties have been recorded. The amount of interest expense/(income) on uncertain tax positions recognized and the related accrued interest payable/(receivable) are as follows:

<i>(Millions of Dollars)</i>	Other Interest Expense/(Income)			Accrued Interest Expense	
	For the Years Ended December 31,			As of December 31,	
	2018	2017	2016	2018	2017
Eversource	\$ (1.7)	\$ —	\$ (0.2)	\$ 0.1	\$ 1.8

Tax Positions: During 2018 and 2017, Eversource did not resolve any of its uncertain tax positions.

Open Tax Years: The following table summarizes Eversource, CL&P, NSTAR Electric and PSNH's tax years that remain subject to examination by major tax jurisdictions as of December 31, 2018:

Description	Tax Years
Federal	2018
Connecticut	2015 - 2018
Massachusetts	2015 - 2018
New Hampshire	2016 - 2018

Eversource does not estimate to have an earnings impact related to unrecognized tax benefits during the next twelve months.

12. COMMITMENTS AND CONTINGENCIES

A. Environmental Matters

General: Eversource, CL&P, NSTAR Electric and PSNH are subject to environmental laws and regulations intended to mitigate or remove the effect of past operations and improve or maintain the quality of the environment. These laws and regulations require the removal or the remedy of the effect on the environment of the disposal or release of certain specified hazardous substances at current and former operating sites. Eversource, CL&P, NSTAR Electric and PSNH have an active environmental auditing and training program and each believes it is substantially in compliance with all enacted laws and regulations.

Environmental reserves are accrued when assessments indicate it is probable that a liability has been incurred and an amount can be reasonably estimated. The approach used estimates the liability based on the most likely action plan from a variety of available remediation options, including no action required or several different remedies ranging from establishing institutional controls to full site remediation and monitoring. These liabilities are estimated on an undiscounted basis and do not assume that the amounts are recoverable from insurance companies or other third parties. The environmental reserves include sites at different stages of discovery and remediation and do not include any unasserted claims.

These reserve estimates are subjective in nature as they take into consideration several different remediation options at each specific site. The reliability and precision of these estimates can be affected by several factors, including new information concerning either the level of contamination at the site, the extent of Eversource's, CL&P's, NSTAR Electric's and PSNH's responsibility for remediation or the extent of remediation required, recently enacted laws and regulations or changes in cost estimates due to certain economic factors. It is possible that new information or future developments could require a reassessment of the potential exposure to required environmental remediation. As this information becomes available, management will continue to assess the potential exposure and adjust the reserves accordingly.

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The amounts recorded as environmental reserves are included in Other Current Liabilities and Other Long-Term Liabilities on the balance sheets and represent management's best estimate of the liability for environmental costs, and take into consideration site assessment, remediation and long-term monitoring costs. The environmental reserves also take into account recurring costs of managing hazardous substances and pollutants, mandated expenditures to remediate contaminated sites and any other infrequent and non-recurring clean-up costs. A reconciliation of the activity in the environmental reserves is as follows:

<i>(Millions of Dollars)</i>	Eversource	CL&P	NSTAR Electric	PSNH
Balance as of January 1, 2017	\$ 65.8	\$ 4.9	\$ 3.8	\$ 5.3
Additions	6.2	0.5	1.8	1.0
Payments/Reductions	(17.1)	(0.7)	(2.9)	(0.6)
Balance as of December 31, 2017	54.9	4.7	2.7	5.7
Additions	23.5	1.9	9.7	—
Payments/Reductions	(13.7)	(1.2)	(1.5)	(0.3)
Balance as of December 31, 2018	\$ 64.7	\$ 5.4	\$ 10.9	\$ 5.4

The number of environmental sites for which remediation or long-term monitoring, preliminary site work or site assessment is being performed are as follows:

	Eversource	CL&P	NSTAR Electric	PSNH
2018	60	15	16	9
2017	59	14	15	10

The increase in the reserve balance was due primarily to the addition of environmental sites at NSTAR Electric and changes in cost estimates at certain MGP sites at our natural gas companies under investigation for which additional remediation will be required.

Included in the Eversource number of sites and reserve amounts above are former MGP sites that were operated several decades ago and manufactured gas from coal and other processes, which resulted in certain by-products remaining in the environment that may pose a potential risk to human health and the environment, for which Eversource may have potential liability. The reserve balances related to these former MGP sites were \$50.1 million and \$49.0 million as of December 31, 2018 and 2017, respectively, and related primarily to the natural gas business segment.

As of December 31, 2018, for 7 environmental sites (2 for CL&P) that are included in the Company's reserve for environmental costs, the information known and the nature of the remediation options allow for the Company to estimate the range of losses for environmental costs. As of December 31, 2018, \$23.8 million (including \$0.7 million for CL&P) had been accrued as a liability for these sites, which represents the low end of the range of the liabilities for environmental costs. Management believes that additional losses of up to approximately \$20 million (\$1 million at CL&P) may be incurred in executing current remediation plans for these sites.

As of December 31, 2018, for 12 environmental sites (4 for CL&P and 3 for NSTAR Electric) that are included in the Company's reserve for environmental costs, management cannot reasonably estimate the exposure to loss in excess of the reserve, or range of loss, as these sites are under investigation and/or there is significant uncertainty as to what remedial actions, if any, the Company may be required to undertake. As of December 31, 2018, \$11.1 million (including \$1.9 million for CL&P and \$1.9 million for NSTAR Electric) had been accrued as a liability for these sites. As of December 31, 2018, for the remaining 41 environmental sites (including 9 for CL&P, 13 for NSTAR Electric and 9 for PSNH) that are included in the Company's reserve for environmental costs, the \$29.8 million accrual (including \$2.8 million for CL&P, \$9.0 million for NSTAR Electric and \$5.4 million for PSNH) represents management's best estimate of the probable liability and no additional loss is anticipated at this time.

Environmental Rate Recovery: PSNH, NSTAR Gas and Yankee Gas have rate recovery mechanisms for MGP related environmental costs, therefore, changes in their respective environmental reserves do not impact Net Income. Effective with the May 2018 distribution rate case settlement, CL&P is allowed to defer certain environmental costs for future recovery. NSTAR Electric does not have a separate environmental cost recovery regulatory

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mechanism.

B. Long-Term Contractual Arrangements

Estimated Future Annual Costs: The estimated future annual costs of significant executed, non-cancelable, long-term contractual arrangements in effect as of December 31, 2018 are as follows:

Eversource

(Millions of Dollars)

	2019	2020	2021	2022	2023	Thereafter	Total
Purchased Power and Capacity	\$ 68.3	\$ 73.5	\$ 69.1	\$ 72.9	\$ 74.1	\$ 142.9	\$ 500.8
Renewable Energy	262.4	261.0	238.9	240.5	217.2	1,662.0	2,882.0
Peaker CfDs	11.9	22.6	21.9	15.3	17.5	43.5	132.7
Natural Gas Procurement	243.8	227.7	183.6	149.2	135.1	1,039.7	1,979.1
Transmission Support Commitments	22.8	23.1	15.2	16.2	17.8	17.8	112.9
Total	\$ 609.2	\$ 607.9	\$ 528.7	\$ 494.1	\$ 461.7	\$ 2,905.9	\$ 5,607.5

CL&P

(Millions of Dollars)

	2019	2020	2021	2022	2023	Thereafter	Total
Purchased Power and Capacity	\$ 57.0	\$ 69.7	\$ 65.3	\$ 69.1	\$ 70.4	\$ 123.9	\$ 455.4
Renewable Energy	102.0	103.8	104.0	104.9	105.5	785.3	1,305.5
Peaker CfDs	11.9	22.6	21.9	15.3	17.5	43.5	132.7
Transmission Support Commitments	9.0	9.1	6.0	6.4	7.0	7.0	44.5
Total	\$ 179.9	\$ 205.2	\$ 197.2	\$ 195.7	\$ 200.4	\$ 959.7	\$ 1,938.1

NSTAR Electric

(Millions of Dollars)

	2019	2020	2021	2022	2023	Thereafter	Total
Purchased Power and Capacity	\$ 5.5	\$ 3.1	\$ 3.1	\$ 3.1	\$ 3.0	\$ 19.0	\$ 36.8
Renewable Energy	94.7	93.1	88.6	88.8	63.9	435.1	864.2
Transmission Support Commitments	9.0	9.1	6.0	6.3	7.0	7.0	44.4
Total	\$ 109.2	\$ 105.3	\$ 97.7	\$ 98.2	\$ 73.9	\$ 461.1	\$ 945.4

PSNH

(Millions of Dollars)

	2019	2020	2021	2022	2023	Thereafter	Total
Purchased Power and Capacity	\$ 5.8	\$ 0.7	\$ 0.7	\$ 0.7	\$ 0.7	\$ —	\$ 8.6
Renewable Energy	65.7	64.1	46.3	46.8	47.8	441.6	712.3
Transmission Support Commitments	4.8	4.9	3.2	3.5	3.8	3.8	24.0
Total	\$ 76.3	\$ 69.7	\$ 50.2	\$ 51.0	\$ 52.3	\$ 445.4	\$ 744.9

Purchased Power and Capacity: CL&P, NSTAR Electric and PSNH have various IPP contracts or purchase obligations for electricity. Such contracts extend through 2024 for CL&P, 2031 for NSTAR Electric and 2023 for PSNH.

In addition, CL&P, along with UI, has four capacity CfDs for a total of approximately 787 MW of capacity consisting of three generation units and one demand response project. The capacity CfDs extend through 2026 and obligate both CL&P and UI to make or receive payments on a monthly basis to or from the generation facilities based on the difference between a set contractual capacity price and the capacity market prices received by the generation facilities in the ISO-NE capacity markets. CL&P has a sharing agreement with UI, whereby UI shares 20 percent of the costs and

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benefits of these contracts. CL&P's portion of the costs and benefits of these contracts will be paid by, or refunded to, CL&P's customers.

The contractual obligations table above does not include CL&P's, NSTAR Electric's or PSNH's standard/basic service contracts, the amounts of which vary with customers' energy needs.

Renewable Energy: Renewable energy contracts include non-cancellable commitments under contracts of CL&P, NSTAR Electric and PSNH for the purchase of energy and capacity from renewable energy facilities. Such contracts extend through 2039 for CL&P, 2038 for NSTAR Electric and 2033 for PSNH.

The contractual obligations table above does not include long-term commitments signed by CL&P and NSTAR Electric, as required by the PURA and DPU, respectively, for the purchase of renewable energy and related products that are contingent on the future construction of energy facilities. The table also excludes certain CL&P long-term commitments required by regulation that have not yet been executed such as the selection of certain nuclear power-generating facilities awarded under the Act Concerning Zero Carbon Solicitation and Procurement.

Peaker CfDs: In 2008, CL&P entered into three CfDs with developers of peaking generation units approved by PURA (Peaker CfDs). These units have a total of approximately 500 MW of peaking capacity. As directed by PURA, CL&P and UI have entered into a sharing agreement, whereby CL&P is responsible for 80 percent and UI for 20 percent of the net costs or benefits of these CfDs. The Peaker CfDs pay the generation facility owner the difference between capacity, forward reserve and energy market revenues and a cost-of-service payment stream for 30 years. The ultimate cost or benefit to CL&P under these contracts will depend on the costs of plant operation and the prices that the projects receive for capacity and other products in the ISO-NE markets. CL&P's portion of the amounts paid or received under the Peaker CfDs will be recoverable from, or refunded to, CL&P's customers.

Natural Gas Procurement: In the normal course of business, Eversource's natural gas distribution businesses have long-term contracts for the purchase, transportation and storage of natural gas as part of its portfolio of supplies. These contracts extend through 2034.

Transmission Support Commitments: Along with other New England utilities, CL&P, NSTAR Electric and PSNH entered into agreements in 1985 to support transmission and terminal facilities that were built to import electricity from the Hydro-Québec system in Canada. CL&P, NSTAR Electric and PSNH are obligated to pay, over a 30-year period ending in 2020, their proportionate shares of the annual operation and maintenance expenses and capital costs of those facilities.

The total costs incurred under these agreements were as follows:

Eversource <i>(Millions of Dollars)</i>	For the Years Ended December 31,		
	2018	2017	2016
Purchased Power and Capacity	\$ 72.0	\$ 103.9	\$ 152.5
Renewable Energy	218.5	235.5	210.9
Peaker CfDs	20.9	38.7	47.7
Natural Gas Procurement	432.4	377.0	323.9
Transmission Support Commitments	23.4	19.8	15.9
Coal, Wood and Other ⁽¹⁾	—	47.7	55.7

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	For the Years Ended December 31,								
	2018			2017			2016		
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>									
Purchased Power and Capacity	\$ 49.4	\$ 4.4	\$ 18.2	\$ 81.0	\$ 4.0	\$ 18.9	\$ 132.7	\$ 0.7	\$ 19.1
Renewable Energy	63.2	89.8	65.5	51.0	123.7	60.8	42.1	101.1	67.7
Peaker CfDs	20.9	—	—	38.7	—	—	47.7	—	—
Transmission Support Commitments	9.2	9.2	5.0	7.8	7.8	4.2	6.3	6.2	3.4
Coal, Wood and Other ⁽¹⁾	—	—	—	—	—	47.7	—	—	55.7

(1) PSNH previously entered into various arrangements for the purchase of coal, wood and the transportation services for fuel supply for its electric generating assets. On January 10, 2018, Eversource and PSNH completed the sale of PSNH's thermal generation assets. On August 26, 2018, Eversource and PSNH completed the sale of PSNH's hydroelectric generation assets. Upon sale, the remaining future contractual obligations were transferred to the respective buyers. See Note 13, "Generation Asset Sale," for further information.

C. Spent Nuclear Fuel Obligations - Yankee Companies

CL&P, NSTAR Electric and PSNH have plant closure and fuel storage cost obligations to the Yankee Companies, which have each completed the physical decommissioning of their respective nuclear facilities and are now engaged in the long-term storage of their spent fuel. The Yankee Companies have collected these costs through wholesale, FERC-approved rates charged under power purchase agreements with several New England utilities, including CL&P, NSTAR Electric and PSNH. These companies in turn recover these costs from their customers through state regulatory commission-approved retail rates. The Yankee Companies have collected amounts that management believes are adequate to recover the remaining plant closure and fuel storage cost estimates for the respective plants. Management believes CL&P and NSTAR Electric will recover their shares of these obligations from their customers. PSNH has recovered its total share of these costs from its customers.

Spent Nuclear Fuel Litigation:

The Yankee Companies have filed complaints against the DOE in the Court of Federal Claims seeking monetary damages resulting from the DOE's failure to provide for a permanent facility to store spent nuclear fuel pursuant to the terms of the 1983 spent fuel and high level waste disposal contracts between the Yankee Companies and the DOE. The court had previously awarded the Yankee Companies damages for Phase I, II and III of litigation resulting from the DOE's failure to meet its contractual obligations. These Phases covered damages incurred in the years 1998 through 2012, and the awarded damages have been received by the Yankee Companies with certain amounts of the damages refunded to their customers.

DOE Phase III Damages - In August 2013, the Yankee Companies each filed subsequent lawsuits against the DOE seeking recovery of actual damages incurred in the years 2009 through 2012 ("DOE Phase III"). On March 25, 2016, the court issued its decision and awarded CYAPC, YAEC and MYAPC damages of \$32.6 million, \$19.6 million and \$24.6 million, respectively. The decision became final on July 18, 2016, and the Yankee Companies received the awards from the DOE on October 14, 2016. The Yankee Companies received FERC approval of their proposed distribution of certain amounts of the awarded damages proceeds to member companies, including CL&P, NSTAR Electric and PSNH, which CYAPC and MYAPC made in December 2016. MYAPC also refunded \$56.5 million from its spent nuclear fuel trust, a portion of which was also refunded to the Eversource utility subsidiaries. In total, Eversource received \$26.1 million, of which CL&P, NSTAR Electric and PSNH received \$13.6 million, \$8.6 million and \$3.9 million, respectively. These amounts have been refunded to the customers of the respective Eversource utility subsidiaries.

DOE Phase IV Damages - On May 22, 2017, each of the Yankee Companies filed subsequent lawsuits against the DOE in the Court of Federal Claims seeking monetary damages totaling approximately \$100 million for CYAPC, YAEC and MYAPC, resulting from the DOE's failure to begin accepting spent nuclear fuel for disposal covering the years from 2013 to 2016 ("DOE Phase IV"). On February 21, 2019, the Yankee Companies received a partial summary judgment and partial final judgment in their favor for the undisputed amount of monetary damages, which is the vast majority of the damages being sought. The DOE Phase IV trial for the remaining amount of damages is expected to begin in 2019.

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D. Guarantees and Indemnifications

In the normal course of business, Eversource parent provides credit assurances on behalf of its subsidiaries, including CL&P, NSTAR Electric and PSNH, in the form of guarantees.

Eversource parent issued a guaranty on behalf of its subsidiary, NPT, under which, beginning at the time the Northern Pass Transmission line goes into commercial operation, Eversource parent will guarantee the financial obligations of NPT under the TSA with HQ in an amount not to exceed \$25 million. Eversource parent's obligations under the guaranty expire upon the full, final and indefeasible payment of the guaranteed obligations. Eversource parent has also entered into a guaranty on behalf of NPT under which Eversource parent will guarantee NPT's obligations under a facility with a financial institution pursuant to which NPT may request letters of credit in an aggregate amount of up to approximately \$14 million.

Management does not anticipate a material impact to net income or cash flows as a result of these various guarantees and indemnifications. The following table summarizes Eversource parent's exposure to guarantees and indemnifications of its subsidiaries to external parties, as of December 31, 2018:

Company	Description	Maximum Exposure (in millions)	Expiration Dates
<u>On behalf of subsidiaries:</u>			
Eversource Gas Transmission LLC	Access Northeast Project Capital Contributions Guaranty (1)	\$ 184.9	2021
Various	Surety Bonds (2)	41.9	2019 - 2021
Rocky River Realty Company and Eversource Service	Lease Payments for Real Estate	6.3	2019 - 2024
Bay State Wind LLC	Real Estate Purchase	2.5	2019

(1) Eversource parent issued a declining balance guaranty on behalf of its subsidiary, Eversource Gas Transmission LLC, to guarantee the payment of the subsidiary's authorized capital contributions for its investment in the Access Northeast project. The guaranty decreases as authorized capital contributions are made. The guaranty will expire upon the earlier of the full performance of the guaranteed obligations or December 31, 2021.

(2) Surety bond expiration dates reflect termination dates, the majority of which will be renewed or extended. Certain surety bonds contain credit ratings triggers that would require Eversource parent to post collateral in the event that the unsecured debt credit ratings of Eversource parent are downgraded.

As described in Note 1K, "Investments," Eversource parent issued a guaranty on behalf of its subsidiary, Eversource Investment LLC. Eversource parent will guarantee, as a primary obligor, the financial obligations, primarily all post-Closing payment obligations of Eversource Investment LLC, under the Sale and Purchase Agreement and an Irrevocable Equity Commitment Letter with Ørsted in an amount not to exceed \$127.6 million. Eversource parent's obligations under the guaranty expire upon the full, final and indefeasible payment of the guaranteed obligations.

E. FERC ROE Complaints

Four separate complaints have been filed at the FERC by combinations of New England state attorneys general, state regulatory commissions, consumer advocates, consumer groups, municipal parties and other parties (collectively the "Complainants"). In each of the first three complaints, filed on October 1, 2011, December 27, 2012, and July 31, 2014, respectively, the Complainants challenged the NETOs' base ROE of 11.14 percent that had been utilized since 2005 and sought an order to reduce it prospectively from the date of the final FERC order and for the separate 15-month complaint periods. In the fourth complaint, filed April 29, 2016, the Complainants challenged the NETOs' base ROE billed of 10.57 percent and the maximum ROE for transmission incentive ("incentive cap") of 11.74 percent, asserting that these ROEs were unjust and unreasonable.

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The ROE originally billed during the period October 1, 2011 (beginning of the first complaint period) through October 15, 2014 consisted of a base ROE of 11.14 percent and incentives up to 13.1 percent. On October 16, 2014, the FERC set the base ROE at 10.57 percent and the incentive cap at 11.74 percent for the first complaint period. This was also effective for all prospective billings to customers beginning October 16, 2014. This FERC order was vacated on April 14, 2017 by the U.S. Court of Appeals for the D.C. Circuit (the "Court").

All amounts associated with the first complaint period have been refunded, which totaled \$38.9 million (pre-tax and excluding interest) at Eversource and reflected both the base ROE and incentive cap prescribed by the FERC order. The refund consisted of \$22.4 million for CL&P, \$13.7 million for NSTAR Electric and \$2.8 million for PSNH.

Eversource has recorded a reserve of \$39.1 million (pre-tax and excluding interest) for the second complaint period as of December 31, 2018. This reserve represents the difference between the billed rates during the second complaint period and a 10.57 percent base ROE and 11.74 percent incentive cap. The reserve consisted of \$21.4 million for CL&P, \$14.6 million for NSTAR Electric and \$3.1 million for PSNH as of December 31, 2018.

On October 16, 2018, FERC issued an order on all four complaints describing how it intends to address the issues that were remanded by the Court. FERC proposed a new framework to determine (1) whether an existing ROE is unjust and unreasonable and, if so, (2) how to calculate a replacement ROE. The parties to these proceedings were directed to submit briefs on this new proposed framework and how they would apply the proposed framework in each of the four complaint proceedings. Initial briefs were filed by the NETOs, Complainants and FERC Trial Staff on January 11, 2019. The NETOs' brief was supportive of the overall ROE methodology determined in the October 16, 2018 order providing the FERC does not change the proposed methodology or alter its implementation in a manner that has a material impact on the results. Reply briefs will be filed on March 8, 2019.

The FERC order included illustrative calculations for the first complaint using FERC's proposed frameworks with financial data from that complaint. Those preliminary calculations indicated that for the first complaint period, for the NETOs that FERC concludes are of average financial risk, (1) a preliminary range of presumptively just and reasonable base ROEs is 9.60 percent to 10.99 percent; (2) the pre-existing base ROE of 11.14 percent is therefore unjust and unreasonable; (3) the preliminary just and reasonable base ROE is 10.41 percent; and (4) the preliminary incentive cap on total ROE is 13.08 percent.

If the results of these illustrative calculations were included in a final FERC order for each of the complaint periods, then a 10.41 percent base ROE and a 13.08 percent incentive cap would not have a significant impact on our financial statements for all of the complaint periods.

Although the order provided illustrative calculations, FERC stated that these calculations are merely preliminary. The FERC's preliminary calculations are not binding and do not represent what we believe to be the most likely outcome of a final FERC order, as changes to the methodology by FERC are possible as a result of the parties' arguments and calculations in the briefing process. Until FERC issues a final decision on each of these four complaints, there is significant uncertainty, and at this time, the Company cannot reasonably estimate a range of gain or loss for any of the four complaint proceedings. The October 16, 2018 FERC order or the January 11, 2019 briefs did not provide a reasonable basis for a change to the reserve or recognized ROEs for any of the complaint periods.

Eversource, CL&P, NSTAR Electric and PSNH currently record revenues at the 10.57 percent base ROE and incentive cap at 11.74 percent established in the October 16, 2014 FERC order.

The average impact of a 10 basis point change to the base ROE for each of the 15-month complaint periods would affect Eversource's after-tax earnings by approximately \$3 million.

F. Eversource and NSTAR Electric Boston Harbor Civil Action

On July 15, 2016, the United States Attorney on behalf of the United States Army Corps of Engineers filed a civil action in the United States District Court for the District of Massachusetts under provisions of the Rivers and Harbors Act of 1899 and the Clean Water Act against NSTAR Electric, Harbor Electric Energy Company, a wholly-owned subsidiary of NSTAR Electric ("HEEC"), and the Massachusetts Water Resources Authority (together with NSTAR Electric and HEEC, the "Defendants"). The action alleged that the Defendants failed to comply with certain permitting

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requirements related to the placement of the HEEC-owned electric distribution cable beneath Boston Harbor. The action sought an order to compel HEEC to comply with cable depth requirements in the United States Army Corps of Engineers' permit or alternatively to remove the electric distribution cable and cease unauthorized work in U.S. waterways. The action also sought civil penalties and other costs.

The parties reached a settlement pursuant to which HEEC agreed to install a new 115kV distribution cable across Boston Harbor to Deer Island, utilizing a different route, and remove portions of the existing cable. Upon the installation and completion of the new cable and the removal of the portions of the existing cable, all issues surrounding the current permit from the United States Army Corps of Engineers are expected to be resolved, and such litigation is expected to be dismissed with prejudice.

In 2017, as a result of the settlement, NSTAR Electric expended \$4.9 million (pre-tax) of previously incurred capitalized costs associated with engineering work performed on the existing cable that will no longer be used. In addition, NSTAR Electric agreed to provide a rate base credit of \$17.5 million to the Massachusetts Water Resources Authority for the new cable. This negotiated credit resulted in the initial \$17.5 million of construction costs on the new cable being expensed as incurred, all of which was fully expensed by the end of 2018. Construction of the new cable is underway and is expected to be completed in 2019.

G. Litigation and Legal Proceedings

Eversource, including CL&P, NSTAR Electric and PSNH, are involved in legal, tax and regulatory proceedings regarding matters arising in the ordinary course of business, which involve management's assessment to determine the probability of whether a loss will occur and, if probable, its best estimate of probable loss. The Company records and discloses losses when these losses are probable and reasonably estimable, and discloses matters when losses are probable but not estimable or when losses are reasonably possible. Legal costs related to the defense of loss contingencies are expensed as incurred.

13. GENERATION ASSET SALE

In June 2015, Eversource and PSNH entered into the 2015 Public Service Company of New Hampshire Restructuring and Rate Stabilization Agreement, pursuant to which PSNH agreed to divest its generation assets, subject to NHPUC approval. The NHPUC approved this agreement as well as the final divestiture plan and auction process in 2016. On October 11, 2017, PSNH entered into two Purchase and Sale Agreements with private investors, one to sell its thermal generation assets at a purchase price of \$175 million, subject to adjustment, (the "Thermal Agreement") and a second to sell its hydroelectric generation assets at a purchase price of \$83 million, subject to adjustment (the "Hydro Agreement"). The NHPUC approved these agreements in late November 2017, at which time the Company classified these assets as held for sale.

On January 10, 2018, PSNH completed the sale of its thermal generation assets pursuant to the Thermal Agreement. In accordance with the Thermal Agreement, the original purchase price of \$175 million was adjusted to reflect working capital adjustments, closing date adjustments and proration of taxes and fees prior to closing, totaling \$40.9 million. In the second quarter of 2018, the purchase price was further adjusted by \$17.3 million relating to the valuation of certain allowances. As a result of these adjustments, net proceeds from the sale of the thermal assets totaled \$116.8 million.

On July 16, 2018, FERC issued its order approving the transfer of PSNH's six hydroelectric licenses to private investors. On August 26, 2018, PSNH completed the sale of its hydroelectric generation assets pursuant to the Hydro Agreement. In accordance with the Hydro Agreement, the original purchase price of \$83 million was adjusted to reflect contractual adjustments totaling \$5.8 million, resulting in net proceeds of \$77.2 million. The difference between the carrying value of the hydroelectric generation assets and the sale proceeds resulted in a gain of \$17.3 million. An estimated gain from the sale of these assets was included as an offset to the total remaining costs associated with the sale of generation assets that were securitized on May 8, 2018.

On May 8, 2018, PSNH Funding issued \$635.7 million of securitized RRBs to finance PSNH's unrecovered remaining costs associated with the divestiture of its generation assets, which included the deferred costs resulting from the sale of the thermal generation assets. These RRBs are secured by a non-bypassable charge recoverable from PSNH customers. As of December 31, 2018, unamortized securitized stranded costs totaled \$608.4 million and are included in Regulatory Assets on the Eversource and PSNH balance sheets. As of December 31, 2017, the deferred costs resulting from the thermal generation asset sale of \$516.1 million represented the difference between the carrying value and the fair value less cost to

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sell the thermal generation assets. For further information on the securitized RRB issuance, see Note 9, "Rate Reduction Bonds and Variable Interest Entities."

For the year ended December 31, 2018, pre-tax income associated with the hydroelectric assets prior to the sale on August 26, 2018 was \$9.9 million. For the years ended December 31, 2017 and 2016, pre-tax income associated with PSNH's generation assets was \$60.0 million, and \$65.3 million, respectively.

As of December 31, 2018, all generation assets had been sold and as a result, no generation assets were classified as held for sale. As of December 31, 2017, PSNH's generation assets held for sale, which were included in current assets on the Eversource and PSNH balance sheets, and were part of the Electric Distribution reportable segment, were as follows:

<i>(Millions of Dollars)</i>	<u>As of December 31, 2017</u>
Thermal Gross Plant	\$ 1,091.4
Hydroelectric Gross Plant	83.0
Accumulated Depreciation	<u>(575.4)</u>
Net Plant	599.0
Fuel and Inventory	87.7
Materials and Supplies	27.3
Emission Allowances	19.1
Other Assets	2.6
Deferred Costs from Thermal Generation Asset Sale	<u>(516.1)</u>
Total Generation Assets Held for Sale	<u>\$ 219.6</u>

14. LEASES

Eversource, including CL&P, NSTAR Electric and PSNH, has entered into lease agreements, some of which are capital leases, for the use of land, office space, service centers, vehicles, information technology, and office equipment. In addition, CL&P, NSTAR Electric and PSNH incur costs associated with leases entered into by affiliated Eversource subsidiaries, including Eversource Service and Rocky River Realty Company, and are included below in their respective operating lease rental expenses and future minimum rental payments. These intercompany lease amounts are eliminated on an Eversource consolidated basis. The provisions of the Eversource, CL&P, NSTAR Electric and PSNH lease agreements generally contain renewal options. One lease agreement contains payments impacted by the consumer price index.

Operating lease rental payments charged to expense are as follows:

<i>(Millions of Dollars)</i>	<u>Eversource</u>	<u>CL&P</u>	<u>NSTAR Electric</u>	<u>PSNH</u>
2018	\$ 10.8	\$ 10.9	\$ 11.8	\$ 2.5
2017	10.5	11.7	11.3	3.3
2016	12.1	12.5	11.4	2.9

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Future minimum rental payments, excluding executory costs, such as property taxes, state use taxes, insurance, and maintenance, under long-term non-cancelable leases, as of December 31, 2018 are as follows:

Operating Leases (Millions of Dollars)	Future Minimum Rental Payments			
	Eversource	CL&P	NSTAR Electric	PSNH
2019	\$ 11.5	\$ 1.5	\$ 7.2	\$ 0.5
2020	9.8	1.4	6.0	0.4
2021	8.7	1.2	5.3	0.4
2022	7.2	1.1	4.4	0.4
2023	4.7	0.5	3.1	0.2
Thereafter	32.7	0.2	29.5	0.3
Future minimum lease payments	\$ 74.6	\$ 5.9	\$ 55.5	\$ 2.2

Capital Leases (Millions of Dollars)	Future Minimum Rental Payments			
	Eversource	CL&P	NSTAR Electric	PSNH
2019	\$ 3.4	\$ 2.0	\$ 0.5	\$ 0.1
2020	3.4	2.0	0.5	0.1
2021	2.9	1.5	0.5	0.1
2022	1.5	—	0.6	0.1
2023	0.7	—	0.6	0.1
Thereafter	13.9	—	13.4	0.5
Future minimum lease payments	25.8	5.5	16.1	1.0
Less amount to arrive at present value	13.8	1.0	12.4	0.1
Present value of future minimum lease payments	\$ 12.0	\$ 4.5	\$ 3.7	\$ 0.9

CL&P and PSNH entered into certain contracts for the purchase of energy that qualify as leases. These contracts do not have minimum lease payments and therefore are not included in the tables above. However, such contracts and corresponding expense have been included in the contractual obligations tables in Note 12B, "Commitments and Contingencies - Long-Term Contractual Arrangements," to the financial statements.

15. FAIR VALUE OF FINANCIAL INSTRUMENTS

The following methods and assumptions were used to estimate the fair value of each of the following financial instruments:

Preferred Stock, Long-Term Debt and Rate Reduction Bonds: The fair value of CL&P's and NSTAR Electric's preferred stock is based upon pricing models that incorporate interest rates and other market factors, valuations or trades of similar securities and cash flow projections. The fair value of long-term debt and RRB debt securities is based upon pricing models that incorporate quoted market prices for those issues or similar issues adjusted for market conditions, credit ratings of the respective companies and treasury benchmark yields. The fair values provided in the table below are classified as Level 2 within the fair value hierarchy. Carrying amounts and estimated fair values are as follows:

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	Eversource		CL&P		NSTAR Electric		PSNH	
	Carrying Amount	Fair Value						
<i>(Millions of Dollars)</i>								
As of December 31, 2018:								
Preferred Stock Not Subject to Mandatory Redemption	\$ 155.6	\$ 156.8	\$ 116.2	\$ 113.8	\$ 43.0	\$ 43.0	\$ —	\$ —
Long-Term Debt	13,086.1	13,154.9	3,254.0	3,429.2	2,944.8	3,024.1	805.2	819.5
Rate Reduction Bonds	635.7	645.8	—	—	—	—	635.7	645.8
As of December 31, 2017:								
Preferred Stock Not Subject to Mandatory Redemption	\$ 155.6	\$ 160.8	\$ 116.2	\$ 116.5	\$ 43.0	\$ 44.3	\$ —	\$ —
Long-Term Debt	12,325.5	12,877.1	3,059.1	3,430.5	2,943.8	3,156.5	1,002.4	1,038.2

Derivative Instruments and Marketable Securities: Derivative instruments and investments in marketable securities are carried at fair value. For further information, see Note 4, "Derivative Instruments," and Note 5, "Marketable Securities," to the financial statements.

See Note 11, "Summary of Significant Accounting Policies – Fair Value Measurements," for the fair value measurement policy and the fair value hierarchy.

16. ACCUMULATED OTHER COMPREHENSIVE INCOME/(LOSS)

The changes in accumulated other comprehensive income/(loss) by component, net of tax, are as follows:

	For the Year Ended December 31, 2018				For the Year Ended December 31, 2017			
	Qualified Cash Flow Hedging Instruments	Unrealized Losses on Marketable Securities	Defined Benefit Plans	Total	Qualified Cash Flow Hedging Instruments	Unrealized Gains/(Losses) on Marketable Securities	Defined Benefit Plans	Total
<i>Eversource (Millions of Dollars)</i>								
Balance as of January 1st	\$ (6.2)	\$ —	\$ (60.2)	\$ (66.4)	\$ (8.2)	\$ 0.4	\$ (57.5)	\$ (65.3)
OCI Before Reclassifications	—	(0.5)	0.3	(0.2)	—	(0.4)	(7.2)	(7.6)
Amounts Reclassified from AOCI	1.8	—	4.8	6.6	2.0	—	4.5	6.5
Net OCI	1.8	(0.5)	5.1	6.4	2.0	(0.4)	(2.7)	(1.1)
Balance as of December 31st	\$ (4.4)	\$ (0.5)	\$ (55.1)	\$ (60.0)	\$ (6.2)	\$ —	\$ (60.2)	\$ (66.4)

Eversource's qualified cash flow hedging instruments represent interest rate swap agreements on debt issuances that were settled in prior years. The settlement amount was recorded in AOCI and is being amortized into Net Income over the term of the underlying debt instrument. CL&P, NSTAR Electric and PSNH continue to amortize interest rate swaps settled in prior years from AOCI into Interest Expense over the remaining life of the associated long-term debt. Such interest rate swaps are not material to their respective financial statements.

Defined benefit plan OCI amounts before reclassifications relate to actuarial gains and losses that arose during the year and were recognized in AOCI. The unamortized actuarial gains and losses and prior service costs on the defined benefit plans are amortized from AOCI into Other Income, Net over the average future employee service period, and are reflected in amounts reclassified from AOCI. The related tax effects recognized in AOCI were net deferred tax liabilities of \$0.2 million in 2018, and deferred tax assets of \$4.1 million and \$4.0 million in 2017 and 2016, respectively.

The following table sets forth the amounts reclassified from AOCI by component and the impacted line item on the statements of income:

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Eversource (Millions of Dollars)	Amounts Reclassified from AOCI			Statements of Income Line Item Impacted
	For the Years Ended December 31,			
	2018	2017	2016	
Qualified Cash Flow Hedging Instruments	\$ (2.8)	\$ (3.3)	\$ (3.5)	Interest Expense
Tax Effect	1.0	1.3	1.4	Income Tax Expense
Qualified Cash Flow Hedging Instruments, Net of Tax	\$ (1.8)	\$ (2.0)	\$ (2.1)	
Defined Benefit Plan Costs:				
Amortization of Actuarial Losses	\$ (6.0)	\$ (6.2)	\$ (5.6)	Other Income, Net ⁽¹⁾
Amortization of Prior Service Cost	(0.4)	(1.1)	(0.8)	Other Income, Net ⁽¹⁾
Total Defined Benefit Plan Costs	(6.4)	(7.3)	(6.4)	
Tax Effect	1.6	2.8	2.5	Income Tax Expense
Defined Benefit Plan Costs, Net of Tax	\$ (4.8)	\$ (4.5)	\$ (3.9)	
Total Amounts Reclassified from AOCI, Net of Tax	\$ (6.6)	\$ (6.5)	\$ (6.0)	

- (1) These amounts are included in the computation of net periodic Pension, SERP and PBOP costs. See Note 1N, "Summary of Significant Accounting Policies – Other Income, Net" and Note 10A, "Employee Benefits – Pension Benefits and Postretirement Benefits Other Than Pension," for further information.

As of December 31, 2018, it is estimated that a pre-tax amount of \$2.5 million (\$0.7 million for NSTAR Electric and \$1.8 million for PSNH) will be reclassified from AOCI as a decrease to Net Income over the next 12 months as a result of the amortization of the interest rate swap agreements which have been settled. In addition, it is estimated that a pre-tax amount of \$6.3 million will be reclassified from AOCI as a decrease to Net Income over the next 12 months as a result of the amortization of Pension, SERP and PBOP costs.

17. DIVIDEND RESTRICTIONS

Eversource parent's ability to pay dividends may be affected by certain state statutes, the ability of its subsidiaries to pay common dividends and the leverage restriction tied to its consolidated total debt to total capitalization ratio requirement in its revolving credit agreement. Pursuant to the joint revolving credit agreement of Eversource, CL&P, PSNH, Yankee Gas and NSTAR Gas, and to the NSTAR Electric revolving credit agreement, each company is required to maintain consolidated total indebtedness to total capitalization ratio of no greater than 65 percent at the end of each fiscal quarter. As of December 31, 2018, all companies were in compliance with such covenant. Eversource, CL&P, NSTAR Electric, PSNH, Yankee Gas and NSTAR Gas were in compliance with all such provisions of the revolving credit agreements that may restrict the payment of dividends as of December 31, 2018.

The Retained Earnings balances subject to dividend restrictions were \$4.0 billion for Eversource, \$1.7 billion for CL&P, \$2.1 billion for NSTAR Electric and \$627.3 million for PSNH as of December 31, 2018.

CL&P, NSTAR Electric and PSNH are subject to Section 305 of the Federal Power Act that makes it unlawful for a public utility to make or pay a dividend from any funds "properly included in its capital account." Management believes that this Federal Power Act restriction, as applied to CL&P, NSTAR Electric and PSNH, would not be construed or applied by the FERC to prohibit the payment of dividends from retained earnings for lawful and legitimate business purposes. In addition, certain state statutes may impose additional limitations on such companies and on Yankee Gas and NSTAR Gas. Such state law restrictions do not restrict the payment of dividends from retained earnings or net income.

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18. COMMON SHARES

The following table sets forth the Eversource parent common shares and the shares of common stock of CL&P, NSTAR Electric and PSNH that were authorized and issued, as well as the respective per share par values:

	Shares			
	Par Value	Authorized as of December 31, 2018 and 2017	Issued as of December 31,	
			2018	2017
Eversource	\$ 5	380,000,000	333,878,402	333,878,402
CL&P	\$ 10	24,500,000	6,035,205	6,035,205
NSTAR Electric	\$ 1	100,000,000	200	200
PSNH	\$ 1	100,000,000	301	301

As of both December 31, 2018 and 2017, there were 16,992,594 Eversource common shares held as treasury shares. As of both December 31, 2018 and 2017, there were 316,885,808 Eversource common shares outstanding.

19. PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION

The CL&P and NSTAR Electric preferred stock is not subject to mandatory redemption and is presented as a noncontrolling interest of a subsidiary in Eversource's financial statements.

CL&P is authorized to issue up to 9,000,000 shares of preferred stock, par value \$50 per share, and NSTAR Electric is authorized to issue 2,890,000 shares of preferred stock, par value \$100 per share. Holders of preferred stock of CL&P and NSTAR Electric are entitled to receive cumulative dividends in preference to any payment of dividends on the common stock. Upon liquidation, holders of preferred stock of CL&P and NSTAR Electric are entitled to receive a liquidation preference before any distribution to holders of common stock in an amount equal to the par value of the preferred stock plus accrued and unpaid dividends. If the net assets were to be insufficient to pay the liquidation preference in full, then the net assets would be distributed ratably to all holders of preferred stock. The preferred stock of CL&P and NSTAR Electric is subject to optional redemption by the CL&P and NSTAR Electric Board of Directors at any time.

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Details of preferred stock not subject to mandatory redemption are as follows (in millions, except in redemption price and shares):

Series	Redemption Price Per Share	Shares Outstanding as of December 31,		As of December 31,	
		2018	2017	2018	2017
CL&P					
\$1.90 Series of 1947	\$ 52.50	163,912	163,912	\$ 8.2	\$ 8.2
\$2.00 Series of 1947	\$ 54.00	336,088	336,088	16.8	16.8
\$2.04 Series of 1949	\$ 52.00	100,000	100,000	5.0	5.0
\$2.20 Series of 1949	\$ 52.50	200,000	200,000	10.0	10.0
3.90% Series of 1949	\$ 50.50	160,000	160,000	8.0	8.0
\$2.06 Series E of 1954	\$ 51.00	200,000	200,000	10.0	10.0
\$2.09 Series F of 1955	\$ 51.00	100,000	100,000	5.0	5.0
4.50% Series of 1956	\$ 50.75	104,000	104,000	5.2	5.2
4.96% Series of 1958	\$ 50.50	100,000	100,000	5.0	5.0
4.50% Series of 1963	\$ 50.50	160,000	160,000	8.0	8.0
5.28% Series of 1967	\$ 51.43	200,000	200,000	10.0	10.0
\$3.24 Series G of 1968	\$ 51.84	300,000	300,000	15.0	15.0
6.56% Series of 1968	\$ 51.44	200,000	200,000	10.0	10.0
Total CL&P		2,324,000	2,324,000	\$ 116.2	\$ 116.2
NSTAR Electric					
4.25% Series of 1956	\$ 103.625	180,000	180,000	\$ 18.0	\$ 18.0
4.78% Series of 1958	\$ 102.80	250,000	250,000	25.0	25.0
Total NSTAR Electric		430,000	430,000	\$ 43.0	\$ 43.0
Fair Value Adjustment due to Merger with NSTAR				(3.6)	(3.6)
Other					
6.00% Series of 1958	\$ 100.00	23	23	\$ —	\$ —
Total Eversource - Preferred Stock of Subsidiaries				\$ 155.6	\$ 155.6

20. COMMON SHAREHOLDERS' EQUITY AND NONCONTROLLING INTERESTS

Dividends on the preferred stock of CL&P and NSTAR Electric totaled \$7.5 million for each of the years ended December 31, 2018, 2017 and 2016. These dividends were presented as Net Income Attributable to Noncontrolling Interests on the Eversource statements of income. Noncontrolling Interest – Preferred Stock of Subsidiaries on the Eversource balance sheets totaled \$155.6 million as of December 31, 2018 and 2017. On the Eversource balance sheets, Common Shareholders' Equity was fully attributable to Eversource parent and Noncontrolling Interest – Preferred Stock of Subsidiaries was fully attributable to the noncontrolling interest.

For the years ended December 31, 2018, 2017 and 2016, there was no change in ownership of the common equity of CL&P and NSTAR Electric.

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21. EARNINGS PER SHARE

Basic EPS is computed based upon the weighted average number of common shares outstanding during each period. Diluted EPS is computed on the basis of the weighted average number of common shares outstanding plus the potential dilutive effect of certain share-based compensation awards as if they were converted into common shares. The dilutive effect of unvested RSU and performance share awards is calculated using the treasury stock method. RSU and performance share awards are included in basic weighted average common shares outstanding as of the date that all necessary vesting conditions have been satisfied.

The following table sets forth the components of basic and diluted EPS:

	For the Years Ended December 31,		
	2018	2017	2016
<i>Eversource (Millions of Dollars, except share information)</i>			
Net Income Attributable to Common Shareholders	\$ 1,033.0	\$ 988.0	\$ 942.3
Weighted Average Common Shares Outstanding:			
Basic	317,370,369	317,411,097	317,650,180
Dilutive Effect	623,565	620,483	804,059
Diluted	317,993,934	318,031,580	318,454,239
Basic EPS	\$ 3.25	\$ 3.11	\$ 2.97
Diluted EPS	\$ 3.25	\$ 3.11	\$ 2.96

22. REVENUES

On January 1, 2018, Eversource, including CL&P, NSTAR Electric and PSNH, adopted ASU 2014-09, "Revenue from Contracts with Customers (Topic 606)" using the modified retrospective approach. The core principle of this accounting guidance is that revenue is recognized when promised goods or services (referred to as performance obligations) are transferred to customers in an amount that reflects the consideration to which the company expects to be entitled in exchange for those goods or services. The new standard uses a five-step model for recognizing and measuring revenue from contracts with customers, which includes identifying the contract with the customer, identifying the performance obligations promised within the contract, determining the transaction price (the amount of consideration to which the company expects to be entitled), allocating the transaction price to the performance obligations and recognizing revenue when (or as) the performance obligation is satisfied.

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The following table presents operating revenues disaggregated by revenue source:

	For the Year Ended December 31, 2018						Total
	Electric Distribution	Natural Gas Distribution	Electric Transmission	Water Distribution	Other	Eliminations	
<i>Eversource (Millions of Dollars)</i>							
Revenue from Contracts with Customers							
Retail Tariff Sales							
Residential	\$ 3,766.6	\$ 542.5	\$ —	\$ 130.7	\$ —	\$ —	\$ 4,439.8
Commercial	2,634.7	334.8	—	63.3	—	(4.5)	3,028.3
Industrial	351.9	96.0	—	4.4	—	(10.0)	442.3
Total Retail Tariff Sales Revenue	6,753.2	973.3	—	198.4	—	(14.5)	7,910.4
Wholesale Transmission Revenue	—	—	1,308.9	—	47.3	(1,092.2)	264.0
Wholesale Market Sales Revenue	179.5	57.5	—	4.1	—	—	241.1
Other Revenue from Contracts with Customers	65.9	(2.2)	12.6	7.2	889.0	(891.0)	81.5
Reserve for Revenue Subject to Refund	(12.3)	(8.3)	—	(3.7)	—	—	(24.3)
Total Revenue from Contracts with Customers	6,986.3	1,020.3	1,321.5	206.0	936.3	(1,997.7)	8,472.7
Alternative Revenue Programs	(47.0)	(1.2)	(35.2)	5.4	—	31.9	(46.1)
Other Revenue	17.9	3.1	—	0.6	—	—	21.6
Total Operating Revenues	\$ 6,957.2	\$ 1,022.2	\$ 1,286.3	\$ 212.0	\$ 936.3	\$ (1,965.8)	\$ 8,448.2

	For the Year Ended December 31, 2018		
	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>			
Revenue from Contracts with Customers			
Retail Tariff Sales			
Residential	\$ 1,828.2	\$ 1,380.9	\$ 557.5
Commercial	928.1	1,391.5	316.9
Industrial	147.7	124.9	79.3
Total Retail Tariff Sales Revenue	2,904.0	2,897.3	953.7
Wholesale Transmission Revenue	620.6	488.8	199.5
Wholesale Market Sales Revenue	48.3	76.1	56.6
Other Revenue from Contracts with Customers	35.0	28.9	15.5
Reserve for Revenue Subject to Refund	—	—	(12.3)
Total Revenue from Contracts with Customers	3,607.9	3,491.1	1,213.0
Alternative Revenue Programs	(65.9)	0.9	(17.3)
Other Revenue	8.5	8.3	1.1
Eliminations	(454.3)	(387.4)	(149.2)
Total Operating Revenues	\$ 3,096.2	\$ 3,112.9	\$ 1,047.6

Retail Tariff Sales: Regulated utilities provide products and services to their regulated customers under rates, pricing, payment terms and conditions of service, regulated by each state regulatory agency. The arrangement whereby a utility provides commodity service to a customer for a price approved by the respective state regulatory commission is referred to as a tariff sale contract, and the tariff governs all aspects of the provision of

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regulated services by utilities. The majority of revenue for Eversource, CL&P, NSTAR Electric and PSNH is derived from regulated retail tariff sales for the sale and distribution of electricity, natural gas and water to residential, commercial and industrial retail customers.

The utility's performance obligation for the regulated tariff sales is to provide electricity, natural gas or water to the customer as demanded. The promise to provide the commodity represents a single performance obligation, as it is a promise to transfer a series of distinct goods or services that are substantially the same and that have the same pattern of transfer to the customer. Revenue is recognized over time as the customer simultaneously receives and consumes the benefits provided by the utility, and the utility satisfies its performance obligation. Revenue is recognized based on the output method as there is a directly observable output to the customer (electricity, natural gas or water units delivered to the customer and immediately consumed). Each Eversource utility is entitled to be compensated for performance completed to date (service taken by the customer) until service is terminated.

In regulated tariff sales, the transaction prices are the rates approved by the respective state regulatory commissions. In general, rates can only be changed through formal proceedings with the state regulatory commissions. These rates are designed to recover the costs to provide service to customers and include a return on investment. Regulatory commission-approved tracking mechanisms are included in these rates and are also used to recover, on a fully-reconciling basis, certain costs, such as the procurement of energy supply, retail transmission charges, energy efficiency program costs, net metering for distributed generation, and restructuring and stranded costs. These tracking mechanisms result in rates being changed periodically to ensure recovery of actual costs incurred.

Customers may elect to purchase electricity from each Eversource electric utility or may contract separately with a competitive third party supplier. Revenue is not recorded for the sale of the electricity commodity to customers who have contracted separately with these suppliers, only the delivery to a customer, as the utility is acting as an agent on behalf of the third party supplier.

Wholesale Transmission Revenues: The Eversource electric transmission-owning companies (CL&P, NSTAR Electric and PSNH) each own and maintain transmission facilities that are part of an interstate power transmission grid over which electricity is transmitted throughout New England. CL&P, NSTAR Electric and PSNH, as well as most other New England utilities, are parties to a series of agreements that provide for coordinated planning and operation of the region's transmission facilities and the rules by which they acquire transmission services. The Eversource electric transmission-owning companies have a combination of FERC-approved regional and local formula rates that work in tandem to recover all their transmission costs. These rates are part of the ISO-NE Tariff. Regional rates recover the costs of higher voltage transmission facilities that benefit the region and are collected from all New England transmission customers, including the Eversource distribution businesses. Eversource's local rates recover the companies' total transmission revenue requirements, less revenues received from regional rates and other sources, and are collected from Eversource's distribution businesses and other transmission customers. The distribution businesses of Eversource, in turn, recover the FERC approved charges from retail customers through annual or semiannual tracking mechanisms, which are retail tariff sales.

The utility's performance obligation for regulated wholesale transmission sales is to provide transmission services to the customer as demanded. The promise to provide transmission service represents a single performance obligation. The transaction prices are the transmission rate formulas as defined by the ISO-NE Tariff and are regulated and established by FERC. Wholesale transmission revenue is recognized over time as the performance obligation is completed, which occurs as transmission services are provided to customers. The revenue is recognized based on the output method. Each Eversource utility is entitled to be compensated for performance completed to date (e.g., use of the transmission system by the customer).

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Wholesale Market Sales Revenues: Wholesale market sales transactions include sales of energy and energy-related products into the ISO-NE wholesale electricity market, sales of natural gas to third party marketers, and also the sale of RECs to various counterparties. ISO-NE oversees the region's wholesale electricity market and administers the transactions and terms and conditions, including payment terms, which are established in the ISO-NE tariff, between the buyers and sellers in the market. Pricing is set by the wholesale market. The wholesale transactions in the ISO-NE market occur on a day-ahead basis or a real-time basis (daily) and are, therefore, short-term. Transactions are tracked and reported by ISO-NE net by the hour, which is the net hourly position of energy sales and purchases by each market participant. Beginning in the first quarter of 2018, the performance obligation for ISO-NE energy transactions is defined to be the net by hour transaction. Revenue is recognized when the performance obligation for these energy sales transactions is satisfied, when the sale occurs and the energy is transferred to the customer. For sales of natural gas, transportation, and natural gas pipeline capacity to third party marketers, revenue is recognized when the performance obligation is satisfied at the point in time the sale occurs and the natural gas or related product is transferred to the marketer. RECs are sold to various counterparties, and revenue is recognized when the performance obligation is satisfied upon transfer of title to the customer through the New England Power Pool Generation Information System.

Other Revenue from Contracts with Customers: Other revenue from contracts with customers primarily includes property rentals that are not deemed leases. These revenues are generally recognized on a straight-line basis over time as the service is provided to the customer.

Reserve for Revenue Subject to Refund: Current base rates include an estimate of income taxes, which was based on the U.S. federal corporate income tax rate in effect at the time of the rate proceeding. Eversource established a regulatory liability, recorded as a reduction to revenue, to reflect the difference between the 35 percent federal corporate income tax rate included in rates charged to customers and the 21 percent federal corporate income tax rate, effective January 1, 2018 as a result of the Tax Cuts and Jobs Act, until rates billed to customers reflect the lower federal tax rate. Effective May 1, 2018, CL&P adjusted rates billed to customers to reflect the lower federal income tax rate prospectively and, as of December 31, 2018, fully refunded its regulatory liability associated with the higher federal corporate income tax rate billed to customers in the period between January 1, 2018 through April 30, 2018. Effective November 15, 2018, Yankee Gas adjusted distribution rates to reflect the lower federal income tax rate prospectively and to refund its regulatory liability associated with the higher federal corporate income tax rate billed to customers in the period between January 1, 2018 through November 14, 2018. Although Yankee Gas' new rates were effective January 1, 2019, the provisions of the settlement agreement took effect November 15, 2018. For NSTAR Electric and NSTAR Gas, a December 2018 DPU order indicated that the DPU will not require a revision to base rates for any potential refunds associated with the higher federal corporate income tax rate billed to customers in the period between January 1, 2018 to the effective dates of each company's rate changes (effective February 1, 2018 for NSTAR Electric and July 1, 2018 for NSTAR Gas). PSNH and Aquarion will refund the overcollection in distribution rates from January 1, 2018 to customers in a future period. PSNH will adjust distribution rates to reflect the prospective lower federal income tax rate effective July 1, 2019, or earlier if a rate case is filed for rates effective prior to July 1, 2019.

Alternative Revenue Programs: In accordance with accounting guidance for rate-regulated operations, certain of Eversource's utilities' rate making mechanisms qualify as alternative revenue programs ("ARPs") if they meet specified criteria, in which case revenues may be recognized prior to billing based on allowed levels of collection in rates. Eversource's utility companies recognize revenue and record a regulatory asset or liability once the condition or event allowing for the automatic adjustment of future rates occurs. ARP revenues include both the recognition of the deferral adjustment to ARP revenues, when the regulator-specified condition or event allowing for additional billing or refund has occurred, and an equal and offsetting reversal of the ARP deferral to revenues as those amounts are reflected in the price of service in subsequent periods.

Eversource's ARPs include the revenue decoupling mechanism and the annual reconciliation adjustment to transmission formula rates, described below.

- Certain Eversource electric, natural gas and water companies, including CL&P and NSTAR Electric, have revenue decoupling mechanisms approved by a regulatory commission ("decoupled companies"). Decoupled companies' distribution revenues are not directly based on sales volumes. The decoupled companies reconcile their annual base distribution rate recovery to pre-established levels of baseline distribution delivery service revenues, with any difference between the allowed level of distribution revenue and the actual amount realized adjusted through subsequent rates.
- The transmission formula rates provide for the annual reconciliation and recovery or refund of estimated costs to actual costs. The

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financial impacts of differences between actual and estimated costs are deferred for future recovery from, or refund to, transmission customers. This transmission deferral reconciles billed transmission revenues to the revenue requirement for our transmission businesses.

Other Revenues: Other Revenues include certain fees charged to customers and lease revenue that are not considered revenue from contracts with customers.

Intercompany Eliminations: Intercompany eliminations are primarily related to the Eversource electric transmission revenues that are derived from ISO-NE regional transmission charges to the distribution businesses of CL&P, NSTAR Electric and PSNH that recover the costs of the wholesale transmission business, and revenues from Eversource's service company. Intercompany revenues and expenses between the Eversource wholesale transmission businesses and the Eversource distribution businesses and from Eversource's service company are eliminated in consolidation and included in "Eliminations" in the table above.

Receivables: Receivables, Net on the balance sheet include trade receivables from our retail customers and receivables arising from ISO-NE billing related to wholesale transmission contracts and wholesale market transactions, sales of natural gas and capacity to marketers, sales of RECs, and property rentals. In general, retail tariff customers and wholesale transmission customers are billed monthly and the payment terms are generally due and payable upon receipt of the bill.

Unbilled Revenues: Unbilled Revenues on the balance sheet represent estimated amounts due from retail customers for electricity, natural gas or water delivered to customers but not yet billed. The utility company has satisfied its performance obligation and the customer has received and consumed the commodity as of the balance sheet date, and therefore, the utility company records revenue for those services in the period the services were provided. Only the passage of time is required before the company is entitled to payment for the satisfaction of the performance obligation. Payment from customers is due monthly as services are rendered and amounts are billed. Actual amounts billed to customers when meter readings become available may vary from the estimated amount.

Unbilled revenues are recognized by allocating estimated unbilled sales volumes to the respective customer classes, and then applying an estimated rate by customer class to those sales volumes. Unbilled revenue estimates reflect seasonality, weather, customer usage patterns, customer rates in effect for customer classes, and the timing of customer billing. The companies that have a decoupling mechanism record a regulatory deferral to reflect the actual allowed amount of revenue associated with their respective decoupled distribution rate design.

Practical Expedients: Eversource has elected practical expedients in the accounting guidance that allow the company to record revenue in the amount that the company has a right to invoice, if that amount corresponds directly with the value to the customer of the company's performance to date, and not to disclose related unsatisfied performance obligations. Retail and wholesale transmission tariff sales fall into this category, as these sales are recognized as revenue in the period the utility provides the service and completes the performance obligation, which is the same as the monthly amount billed to customers. There are no other material revenue streams for which Eversource has unsatisfied performance obligations.

23. SEGMENT INFORMATION

Eversource is organized among the Electric Distribution, Electric Transmission, Natural Gas Distribution and Water Distribution reportable segments and Other based on a combination of factors, including the characteristics of each segments' services, the sources of operating revenues and expenses and the regulatory environment in which each segment operates. These reportable segments represent substantially all of Eversource's total consolidated revenues. Revenues from the sale of electricity, natural gas and water primarily are derived from residential, commercial and industrial customers and are not dependent on any single customer. The Electric Distribution reportable segment includes the results of PSNH's generation facilities prior to sales in January and August 2018, and NSTAR Electric's solar power facilities. Eversource's reportable segments are determined based upon the level at which Eversource's chief operating decision maker assesses performance and makes decisions about the allocation of company resources. On December 4, 2017, Eversource acquired Aquarion, which was considered to be a new operating segment, Water Distribution. Though the water distribution segment does not meet quantitative thresholds under the segment reporting accounting guidance, based on qualitative factors including the nature of the water distribution business, Water Distribution was deemed a reportable segment beginning in 2018.

The remainder of Eversource's operations is presented as Other in the tables below and primarily consists of 1) the equity in earnings of Eversource

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parent from its subsidiaries and intercompany interest income, both of which are eliminated in consolidation, and interest expense related to the debt of Eversource parent, 2) the revenues and expenses of Eversource Service, most of which are eliminated in consolidation, 3) the operations of CYAPC and YAEC, 4) Eversource Water Ventures, Inc., parent company of Aquarion, and 5) the results of other unregulated subsidiaries, which are not part of its core business. In addition, Other in the tables below includes Eversource parent's equity ownership interests in certain natural gas pipeline projects owned by Enbridge, Inc., the Bay State Wind project, a renewable energy investment fund, and two companies that transmit hydroelectricity imported from the Hydro-Quebec system in Canada. In the ordinary course of business, Yankee Gas and NSTAR Gas purchase natural gas transmission services from the Enbridge, Inc. natural gas pipeline projects described above. These affiliate transaction costs total approximately \$62.5 million annually and are classified as Purchased Power, Fuel and Transmission on the Eversource statements of income.

Each of Eversource's subsidiaries, including CL&P, NSTAR Electric and PSNH, has one reportable segment.

The Electric Transmission segment includes a reduction to Operations and Maintenance expense of \$27.5 million in 2016 for costs incurred in previous years that was recovered in transmission rates over the period June 1, 2016 through May 31, 2017. These costs were associated with the merger of Northeast Utilities and NSTAR.

Cash flows used for investments in plant included in the segment information below are cash capital expenditures that do not include amounts incurred but not paid, cost of removal, AFUDC related to equity funds, and the capitalized portions of pension and PBOP expense.

Eversource's segment information is as follows:

Eversource (Millions of Dollars)	For the Year Ended December 31, 2018 (1)						Total
	Electric Distribution	Natural Gas Distribution	Electric Transmission	Water Distribution	Other	Eliminations	
Operating Revenues	\$ 6,957.2	\$ 1,022.2	\$ 1,286.3	\$ 212.0	\$ 936.3	\$ (1,965.8)	\$ 8,448.2
Depreciation and Amortization	(671.8)	(75.0)	(231.8)	(46.5)	(49.1)	2.2	(1,072.0)
Other Operating Expenses	(5,548.6)	(787.6)	(375.5)	(99.8)	(831.5)	1,966.7	(5,676.3)
Operating Income	736.8	159.6	679.0	65.7	55.7	3.1	1,699.9
Interest Expense	(202.8)	(44.1)	(120.6)	(34.3)	(129.3)	32.3	(498.8)
Interest Income	18.7	—	2.4	—	30.3	(33.3)	18.1
Other Income/(Loss), Net	67.5	7.1	31.1	(0.4)	1,185.3	(1,180.3)	110.3
Income Tax (Expense)/Benefit	(160.2)	(29.4)	(161.8)	(0.1)	62.5	—	(289.0)
Net Income	460.0	93.2	430.1	30.9	1,204.5	(1,178.2)	1,040.5
Net Income Attributable to Noncontrolling Interests	(4.6)	—	(2.9)	—	—	—	(7.5)
Net Income Attributable to Common Shareholders	\$ 455.4	\$ 93.2	\$ 427.2	\$ 30.9	\$ 1,204.5	\$ (1,178.2)	\$ 1,033.0
Total Assets (as of)	\$ 21,389.1	\$ 3,904.9	\$ 10,285.0	\$ 2,253.0	\$ 17,874.2	\$ (17,464.9)	\$ 38,241.3
Cash Flows Used for Investments in Plant	\$ 961.3	\$ 351.5	\$ 929.7	\$ 102.3	\$ 178.6	\$ —	\$ 2,523.4

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For the Year Ended December 31, 2017 (2)

<i>Eversource (Millions of Dollars)</i>	Electric Distribution	Natural Gas Distribution	Electric Transmission	Water Distribution	Other	Eliminations	Total
Operating Revenues	\$ 5,542.9	\$ 947.3	\$ 1,301.7	\$ 15.9	\$ 931.0	\$ (986.8)	\$ 7,752.0
Depreciation and Amortization	(542.6)	(72.9)	(209.4)	(3.7)	(37.4)	2.2	(863.8)
Other Operating Expenses	(4,072.6)	(716.4)	(382.8)	(8.3)	(806.6)	986.7	(5,000.0)
Operating Income	927.7	158.0	709.5	3.9	87.0	2.1	1,888.2
Interest Expense	(186.3)	(43.1)	(115.1)	(3.1)	(90.0)	15.8	(421.8)
Interest Income	7.3	0.1	1.8	0.1	15.7	(16.7)	8.3
Other Income/(Loss), Net	41.6	3.8	27.3	—	1,113.0	(1,086.0)	99.7
Income Tax Expense	(288.3)	(44.2)	(228.7)	(2.1)	(15.5)	(0.1)	(578.9)
Net Income/(Loss)	502.0	74.6	394.8	(1.2)	1,110.2	(1,084.9)	995.5
Net Income Attributable to Noncontrolling Interests	(4.6)	—	(2.9)	—	—	—	(7.5)
Net Income/(Loss) Attributable to Common Shareholders	\$ 497.4	\$ 74.6	\$ 391.9	\$ (1.2)	\$ 1,110.2	\$ (1,084.9)	\$ 988.0
Total Assets (as of)	\$ 19,250.4	\$ 3,595.2	\$ 9,401.2	\$ 2,182.9	\$ 16,220.9	\$ (14,430.2)	\$ 36,220.4
Cash Flows Used for Investments in Plant	\$ 1,020.7	\$ 298.2	\$ 867.6	\$ 16.0	\$ 145.6	\$ —	\$ 2,348.1

For the Year Ended December 31, 2016 (2)

<i>Eversource (Millions of Dollars)</i>	Electric Distribution	Natural Gas Distribution	Electric Transmission	Water Distribution	Other	Eliminations	Total
Operating Revenues	\$ 5,594.3	\$ 857.7	\$ 1,210.0	\$ —	\$ 870.4	\$ (893.3)	\$ 7,639.1
Depreciation and Amortization	(504.7)	(65.3)	(185.8)	—	(33.5)	2.2	(787.1)
Other Operating Expenses	(4,173.0)	(629.0)	(321.3)	—	(779.2)	891.8	(5,010.7)
Operating Income	916.6	163.4	702.9	—	57.7	0.7	1,841.3
Interest Expense	(193.1)	(41.3)	(110.0)	—	(63.5)	6.9	(401.0)
Interest Income	10.0	0.1	1.2	—	7.0	(7.3)	11.0
Other Income, Net	22.7	0.7	17.8	—	1,021.2	(1,008.9)	53.5
Income Tax (Expense)/Benefit	(288.8)	(45.2)	(238.2)	—	16.5	0.7	(555.0)
Net Income	467.4	77.7	373.7	—	1,038.9	(1,007.9)	949.8
Net Income Attributable to Noncontrolling Interests	(4.6)	—	(2.9)	—	—	—	(7.5)
Net Income Attributable to Common Shareholders	\$ 462.8	\$ 77.7	\$ 370.8	\$ —	\$ 1,038.9	\$ (1,007.9)	\$ 942.3
Cash Flows Used for Investments in Plant	\$ 812.6	\$ 255.3	\$ 801.0	\$ —	\$ 108.0	\$ —	\$ 1,976.9

- (1) Effective January 1, 2018, upon implementation of the new revenue accounting guidance, the electric distribution segment is presented gross and intercompany transmission billings are presented in the eliminations column, as Eversource believes that the electric distribution segment acts as a principal, rather than an agent, in its contracts with retail customers. Retail customers contract directly with the electric distribution utility and do not differentiate between distribution and transmission services. Therefore, the electric distribution segment revenues, which are derived from retail customer billings, are presented gross of the eliminations. Prior to 2018, the electric distribution segment presented intercompany electric transmission billings net, based on indicators of net presentation prior to the new revenue guidance. See Note 22 "Revenues," to the financial statements regarding accounting for revenues.

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- (2) As a result of the adoption of new accounting guidance, the non-service related components of pension, SERP and PBOP benefit costs are presented as non-operating income and recorded in Other Income, Net on the statements of income. The 2017 and 2016 amounts, which were previously presented within Operations and Maintenance expense on the statements of income, have been retrospectively presented within Other Income, Net for the years ended December 31, 2017 and 2016. See Note 1C, "Summary of Significant Accounting Policies - Accounting Standards" and Note 1N, "Summary of Significant Accounting Policies - Other Income, Net," to the financial statements for further information.
- (3) The water distribution business was determined to be a reportable segment beginning in 2018. The 2017 segment information has been recast to conform to the current segment reporting structure.

24. ACQUISITION OF AQUARION AND GOODWILL

A. Acquisition of Aquarion

On December 4, 2017, Eversource acquired Aquarion for a purchase price of \$1.675 billion, consisting of approximately \$880 million in cash and \$795 million of assumed Aquarion debt. Aquarion is a holding company that owns three separate regulated water utility subsidiaries engaged in the water collection, treatment and distribution business that operate in Connecticut, Massachusetts and New Hampshire. These regulated utilities collect, treat and distribute water to residential, commercial and industrial customers, to other utilities for resale, and for private and municipal fire protection. Aquarion and its subsidiaries became wholly-owned subsidiaries of Eversource, and Eversource's consolidated financial information includes Aquarion and its subsidiaries' activity beginning December 4, 2017. The approximate \$880 million cash purchase price included the \$745 million equity purchase price plus a \$135 million shareholder loan that was repaid at closing.

Purchase Price Allocation: The purchase price allocation reflects a measurement period adjustment recorded in the first quarter of 2018 to revise the fair value of Aquarion's regulated debt. The \$7.9 million increase to the fair value of Long-Term Debt (including the current portion) and corresponding increase to Regulatory Assets, included within Other Noncurrent Assets, excluding Goodwill in the table below, will be amortized over the life of the related debt. The allocation of the cash purchase price was as follows:

Millions of Dollars)

Current Assets	\$	41.2
PP&E		1,034.9
Goodwill		907.9
Other Noncurrent Assets, excluding Goodwill		215.5
Current Liabilities		(121.9)
Noncurrent Liabilities		(421.6)
Long-Term Debt		(778.3)
Total Cash Purchase Price	\$	<u>877.7</u>

Pro Forma Financial Information: The following unaudited pro forma financial information reflects the pro forma combined results of operations of Eversource and Aquarion and reflects the amortization of purchase price adjustments assuming the acquisition had taken place on January 1, 2016. The unaudited pro forma financial information has been presented for illustrative purposes only and is not necessarily indicative of the consolidated results of operations that would have been achieved or the future consolidated results of operations of Eversource.

	For the Years Ended December 31,	
	2017	2016
<i>(Pro forma amounts in millions, except share amounts)</i>		
Operating Revenues	\$ 7,947.7	\$ 7,849.0
Net Income Attributable to Common Shareholders	1,019.1	969.3
Basic EPS	3.21	3.05
Diluted EPS	3.20	3.04

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Aquarion Revenues and Pre-Tax Income: The impact of Aquarion on Eversource's accompanying consolidated statement of income included operating revenues of \$15.9 million and pre-tax income of \$1.1 million for the year ended December 31, 2017.

B. Goodwill

In a business combination, the excess of the purchase price over the estimated fair values of the assets acquired and liabilities assumed is recognized as goodwill. Goodwill is evaluated for impairment at least annually and more frequently if indicators of impairment arise. In accordance with the accounting standards, if the fair value of a reporting unit is less than its carrying value (including goodwill), the goodwill is tested for impairment. Goodwill is not subject to amortization, however is subject to a fair value based assessment for impairment at least annually and whenever facts or circumstances indicate that there may be an impairment. A resulting write-down, if any, would be charged to Operating Expenses.

Eversource completed the acquisition of Aquarion on December 4, 2017, resulting in the addition of \$0.9 billion of goodwill. Upon completion of the acquisition, Eversource determined that the reporting units for the purpose of testing goodwill are Electric Distribution, Electric Transmission, Natural Gas Distribution and Water Distribution. The goodwill resulting from the Aquarion acquisition has been entirely allocated to the Water Distribution reporting unit. These reporting units are consistent with the operating segments underlying the reportable segments identified in Note 23, "Segment Information," to the financial statements.

Eversource completed its annual goodwill impairment test for Electric Distribution, Electric Transmission, Natural Gas Distribution and Water Distribution reporting units as of October 1, 2018 and determined that no impairment existed. There were no events subsequent to October 1, 2018 that indicated impairment of goodwill. The annual goodwill assessment included an evaluation of the Company's share price and credit ratings, analyst reports, financial performance, cost and risk factors, long-term strategy, growth and future projections, as well as macroeconomic, industry and market conditions. This evaluation required the consideration of several factors that impact the fair value of the reporting units, including conditions and assumptions that affect the future cash flows of the reporting units. Key considerations include discount rates, utility sector market performance and merger transaction multiples, and internal estimates of future cash flows and net income.

The following table presents goodwill by reportable segment as of December 31, 2018 and 2017:

<i>(Billions of Dollars)</i>	Electric Distribution	Electric Transmission	Natural Gas Distribution	Water Distribution	Total
Goodwill	\$ 2.5	\$ 0.6	\$ 0.4	\$ 0.9	\$ 4.4

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25. QUARTERLY FINANCIAL DATA (UNAUDITED)

Eversource (Millions of Dollars, except per share information)	Quarter Ended							
	2018				2017			
	March 31,	June 30,	September 30,	December 31,	March 31,	June 30,	September 30,	December 31,
Operating Revenues	\$ 2,288.0	\$ 1,853.9	\$ 2,271.4	\$ 2,034.9	\$ 2,105.1	\$ 1,762.8	\$ 1,988.5	\$ 1,895.6
Operating Income	442.5	391.4	466.0	400.0	501.0	448.2	495.3	443.7
Net Income	271.4	244.6	291.3	233.2	261.3	232.6	262.2	239.4
Net Income Attributable to Common Shareholders	269.5	242.8	289.4	231.3	259.5	230.7	260.4	237.4
Basic and Diluted EPS ⁽¹⁾	\$ 0.85	\$ 0.76	\$ 0.91	\$ 0.73	\$ 0.82	\$ 0.73	\$ 0.82	\$ 0.75

(1) The summation of quarterly EPS data may not equal annual data due to rounding.

(Millions of Dollars)	Quarter Ended							
	2018				2017			
	March 31,	June 30,	September 30,	December 31,	March 31,	June 30,	September 30,	December 31,
CL&P								
Operating Revenues	\$ 785.0	\$ 694.9	\$ 865.0	\$ 751.3	\$ 732.3	\$ 666.6	\$ 774.8	\$ 713.7
Operating Income	157.2	163.1	172.7	142.8	175.5	175.6	177.1	155.2
Net Income	98.6	99.7	100.3	79.1	90.2	91.3	96.1	99.1
NSTAR Electric								
Operating Revenues	\$ 770.1	\$ 690.7	\$ 939.5	\$ 712.6	\$ 733.8	\$ 704.7	\$ 851.9	\$ 690.2
Operating Income	119.0	133.6	205.5	126.0	156.6	177.9	229.7	124.2
Net Income	77.1	87.9	140.6	77.5	83.4	95.0	125.8	70.5
PSNH								
Operating Revenues	\$ 267.4	\$ 235.1	\$ 290.2	\$ 254.9	\$ 253.2	\$ 230.4	\$ 250.0	\$ 248.0
Operating Income	55.8	46.9	56.5	37.2	66.6	63.5	66.0	69.8
Net Income	35.1	25.8	40.7	14.3	34.3	31.6	33.7	36.4

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GLOSSARY OF TERMS

The following is a glossary of abbreviations and acronyms that are found in this report:

Current or former Eversource Energy companies, segments or investments:

Eversource, ES or the Company	Eversource Energy and subsidiaries
Eversource parent or ES parent	Eversource Energy, a public utility holding company
ES parent and other companies	ES parent and other companies are comprised of Eversource parent, Eversource Service, Eversource Water Ventures, Inc. (parent company of Aquarion), and other subsidiaries, which primarily includes our unregulated businesses, HWP Company, The Rocky River Realty Company (a real estate subsidiary), the consolidated operations of CYAPC and YAEC, and Eversource parent's equity ownership interests that are not consolidated
CL&P	The Connecticut Light and Power Company
NSTAR Electric	NSTAR Electric Company
PSNH	Public Service Company of New Hampshire
PSNH Funding	PSNH Funding LLC 3, a bankruptcy remote, special purpose, wholly-owned subsidiary of PSNH
NSTAR Gas	NSTAR Gas Company
Yankee Gas	Yankee Gas Services Company
Aquarion	Eversource Aquarion Holdings, Inc. and its subsidiaries (formerly known as Macquarie Utilities Inc)
NPT	Northern Pass Transmission LLC
Northern Pass	The HVDC and associated alternating-current transmission line project from Canada into New Hampshire
Eversource Service	Eversource Energy Service Company
Bay State Wind	A project being developed jointly by Eversource and Denmark-based Ørsted (formerly known as DONG Energy) to construct an offshore wind farm off the coast of Massachusetts
CYAPC	Connecticut Yankee Atomic Power Company
MYAPC	Maine Yankee Atomic Power Company
YAEC	Yankee Atomic Electric Company
Yankee Companies	CYAPC, YAEC and MYAPC
Regulated companies	The Eversource regulated companies are comprised of the electric distribution and transmission businesses of CL&P, NSTAR Electric and PSNH, the natural gas distribution businesses of Yankee Gas and NSTAR Gas, NPT, Aquarion, and the solar power facilities of NSTAR Electric

Regulators:

DEEP	Connecticut Department of Energy and Environmental Protection
DOE	U.S. Department of Energy
DOER	Massachusetts Department of Energy Resources
DPU	Massachusetts Department of Public Utilities
EPA	U.S. Environmental Protection Agency
FERC	Federal Energy Regulatory Commission
ISO-NE	ISO New England, Inc., the New England Independent System Operator
MA DEP	Massachusetts Department of Environmental Protection
NHPUC	New Hampshire Public Utilities Commission
PURA	Connecticut Public Utilities Regulatory Authority
SEC	U.S. Securities and Exchange Commission
SJC	Supreme Judicial Court of Massachusetts

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Other Terms and Abbreviations:

Access Northeast	A project jointly owned by Eversource, Enbridge, Inc. ("Enbridge"), and National Grid plc ("National Grid") through Algonquin Gas Transmission, LLC ("AGT")
ADIT	Accumulated Deferred Income Taxes
AFUDC	Allowance For Funds Used During Construction
AOCI	Accumulated Other Comprehensive Income
ARO	Asset Retirement Obligation
Bcf	Billion cubic feet
C&LM	Conservation and Load Management
CfD	Contract for Differences
CTA	Competitive Transition Assessment
CWIP	Construction Work in Progress
EDC	Electric distribution company
EPS	Earnings Per Share
ERISA	Employee Retirement Income Security Act of 1974
ESOP	Employee Stock Ownership Plan
Eversource 2017 Form 10-K	The Eversource Energy and Subsidiaries 2017 combined Annual Report on Form 10-K as filed with the SEC
Fitch	Fitch Ratings
FMCC	Federally Mandated Congestion Charge
FTR	Financial Transmission Rights
GAAP	Accounting principles generally accepted in the United States of America
GSC	Generation Service Charge
GSRP	Greater Springfield Reliability Project
GWh	Gigawatt-Hours
HQ	Hydro-Québec, a corporation wholly-owned by the Québec government, including its divisions that produce, transmit and distribute electricity in Québec, Canada
HVDC	High-voltage direct current
Hydro Renewable Energy	Hydro Renewable Energy, Inc., a wholly-owned subsidiary of Hydro-Québec
IPP	Independent Power Producers
ISO-NE Tariff	ISO-NE FERC Transmission, Markets and Services Tariff
kV	Kilovolt
kVa	Kilovolt-ampere
kW	Kilowatt (equal to one thousand watts)
kWh	Kilowatt-Hours (the basic unit of electricity energy equal to one kilowatt of power supplied for one hour)
LBR	Lost Base Revenue
LNG	Liquefied natural gas
LRS	Supplier of last resort service
MG	Million gallons
MGP	Manufactured Gas Plant
MMBtu	One million British thermal units
MMcf	Million cubic feet
Moody's	Moody's Investors Services, Inc.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Public Service Company of New Hampshire		/ /	2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

MW	Megawatt
MWh	Megawatt-Hours
NEEWS	New England East-West Solution
NETOs	New England Transmission Owners (including Eversource, National Grid and Avangrid)
OCI	Other Comprehensive Income/(Loss)
PAM	Pension and PBOP Rate Adjustment Mechanism
PBOP	Postretirement Benefits Other Than Pension
PBOP Plan	Postretirement Benefits Other Than Pension Plan
PCRBs	Pollution Control Revenue Bonds
Pension Plan	Single uniform noncontributory defined benefit retirement plan
PPA	Pension Protection Act
RRBs	Rate Reduction Bonds
RECs	Renewable Energy Certificates
Regulatory ROE	The average cost of capital method for calculating the return on equity related to the distribution and generation business segment excluding the wholesale transmission segment
RNS	Regional Network Service
ROE	Return on Equity
RRB	Rate Reduction Bond or Rate Reduction Certificate
RSUs	Restricted share units
S&P	Standard & Poor's Financial Services LLC
SBC	Systems Benefits Charge
SCRC	Stranded Cost Recovery Charge
SERP	Supplemental Executive Retirement Plans and non-qualified defined benefit retirement plans
SS	Standard service
TCAM	Transmission Cost Adjustment Mechanism
TSA	Transmission Service Agreement
UI	The United Illuminating Company

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1	(5,089,004)		(5,062,617)		
2	(154,117)		(154,117)		
3	1,316,121		1,294,520		
4	1,162,004		1,140,403	135,996,084	137,136,487
5	(3,927,000)		(3,922,214)		
6	(3,927,000)		(3,922,214)		
7	(51,372)		(84,205)		
8	1,155,269		1,155,269		
9	1,103,897		1,071,064	115,875,789	116,946,853
10	(2,823,103)		(2,851,150)		

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.				
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)	
1	Utility Plant			
2	In Service			
3	Plant in Service (Classified)	3,044,673,191	3,044,673,191	
4	Property Under Capital Leases	988,956	988,956	
5	Plant Purchased or Sold			
6	Completed Construction not Classified	458,310,007	458,310,007	
7	Experimental Plant Unclassified			
8	Total (3 thru 7)	3,503,972,154	3,503,972,154	
9	Leased to Others			
10	Held for Future Use	9,100,645	9,100,645	
11	Construction Work in Progress	133,629,093	133,629,093	
12	Acquisition Adjustments			
13	Total Utility Plant (8 thru 12)	3,646,701,892	3,646,701,892	
14	Accum Prov for Depr, Amort, & Depl	793,817,094	793,817,094	
15	Net Utility Plant (13 less 14)	2,852,884,798	2,852,884,798	
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation	740,353,953	740,353,953	
19	Amort & Depl of Producing Nat Gas Land/Land Right			
20	Amort of Underground Storage Land/Land Rights			
21	Amort of Other Utility Plant	53,463,141	53,463,141	
22	Total In Service (18 thru 21)	793,817,094	793,817,094	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	Total Held for Future Use (28 & 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj			
33	Total Accum Prov (equals 14) (22,26,30,31,32)	793,817,094	793,817,094	

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
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Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 200 Line No.: 21 Column: c	
Amort of Other Utility Plant	
111010 Accumulated Provision for Amortization	53,438,418
111020 Accumulated Provision for Amortization-Leases	24,724
Amort of Other Utility Plant	53,463,141

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.					
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)				
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)				
10	SUBTOTAL (Total 8 & 9)				
11	Spent Nuclear Fuel (120.4)				
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)				
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)				
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q4</u>
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
					1
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Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)					
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
1	1. INTANGIBLE PLANT				
2	(301) Organization	45,057			
3	(302) Franchises and Consents	2,640,655			
4	(303) Miscellaneous Intangible Plant	60,669,638			
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	63,355,350			
6	2. PRODUCTION PLANT				
7	A. Steam Production Plant				
8	(310) Land and Land Rights	4,209,700			
9	(311) Structures and Improvements	236,222,287		4,613	
10	(312) Boiler Plant Equipment	645,567,452		-986,772	
11	(313) Engines and Engine-Driven Generators				
12	(314) Turbogenerator Units	125,468,543			
13	(315) Accessory Electric Equipment	44,333,161			
14	(316) Misc. Power Plant Equipment	14,799,598		-1,986,268	
15	(317) Asset Retirement Costs for Steam Production	1,536,609			
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,072,137,350		-2,968,427	
17	B. Nuclear Production Plant				
18	(320) Land and Land Rights				
19	(321) Structures and Improvements				
20	(322) Reactor Plant Equipment				
21	(323) Turbogenerator Units				
22	(324) Accessory Electric Equipment				
23	(325) Misc. Power Plant Equipment				
24	(326) Asset Retirement Costs for Nuclear Production				
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)				
26	C. Hydraulic Production Plant				
27	(330) Land and Land Rights	1,841,363			
28	(331) Structures and Improvements	12,209,931			
29	(332) Reservoirs, Dams, and Waterways	32,799,386		-4,613	
30	(333) Water Wheels, Turbines, and Generators	16,810,523			
31	(334) Accessory Electric Equipment	11,113,818			
32	(335) Misc. Power PLant Equipment	1,370,932			
33	(336) Roads, Railroads, and Bridges	192,664			
34	(337) Asset Retirement Costs for Hydraulic Production	14,255			
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	76,352,872		-4,613	
36	D. Other Production Plant				
37	(340) Land and Land Rights	12,209			
38	(341) Structures and Improvements	898,883			
39	(342) Fuel Holders, Products, and Accessories	788,742			
40	(343) Prime Movers	8,735,827			
41	(344) Generators	1,546,370		-931,541	
42	(345) Accessory Electric Equipment	2,810,122			
43	(346) Misc. Power Plant Equipment	220,024			
44	(347) Asset Retirement Costs for Other Production	22,129			
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	15,034,306		-931,541	
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	1,163,524,528		-3,904,581	

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report
Public Service Company of New Hampshire		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	End of 2018/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)		Additions (c)	
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	26,967,935		712,348	
49	(352) Structures and Improvements	52,241,794		10,777,257	
50	(353) Station Equipment	549,457,560		17,572,963	
51	(354) Towers and Fixtures	15,150,964		98,642	
52	(355) Poles and Fixtures	329,195,592		123,106,110	
53	(356) Overhead Conductors and Devices	88,758,717		21,688,882	
54	(357) Underground Conduit				
55	(358) Underground Conductors and Devices				
56	(359) Roads and Trails	1,405,696		564,311	
57	(359.1) Asset Retirement Costs for Transmission Plant				
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,063,178,258		174,520,513	
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	9,182,553		770,500	
61	(361) Structures and Improvements	24,644,353		1,775,037	
62	(362) Station Equipment	275,114,126		35,533,814	
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	287,457,280		20,071,942	
65	(365) Overhead Conductors and Devices	540,750,136		56,096,159	
66	(366) Underground Conduit	35,103,670		3,795,942	
67	(367) Underground Conductors and Devices	130,783,464		3,990,357	
68	(368) Line Transformers	254,772,805		12,067,456	
69	(369) Services	151,809,561		7,561,067	
70	(370) Meters	111,982,777		2,672,767	
71	(371) Installations on Customer Premises	6,640,918		282,729	
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	6,049,396		33,568	
74	(374) Asset Retirement Costs for Distribution Plant	837,463			
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,835,128,502		144,651,338	
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	4,922,348		-87,928	
87	(390) Structures and Improvements	100,745,714		4,545,224	
88	(391) Office Furniture and Equipment	17,252,814		1,160,617	
89	(392) Transportation Equipment	46,276,639		5,708,344	
90	(393) Stores Equipment	4,027,064		66,769	
91	(394) Tools, Shop and Garage Equipment	19,957,273		1,109,795	
92	(395) Laboratory Equipment	2,459,525		23,969	
93	(396) Power Operated Equipment	519,584		23,893	
94	(397) Communication Equipment	79,915,228		3,962,920	
95	(398) Miscellaneous Equipment	1,435,582		42,778	
96	SUBTOTAL (Enter Total of lines 86 thru 95)	277,511,771		16,556,381	
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant				
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	277,511,771		16,556,381	
100	TOTAL (Accounts 101 and 106)	4,402,698,409		331,823,651	
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	4,402,698,409		331,823,651	

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			27,680,283		47
			63,009,864		48
9,187			564,179,865		49
2,850,658			15,214,624		50
34,982			450,811,429		51
1,490,273			110,025,551		52
422,048					53
					54
			1,970,007		55
					56
					57
4,807,148			1,232,891,623		58
					59
			9,953,053		60
22,027		-9,388	26,387,975		61
988,807		-3,410,756	306,248,377		62
					63
4,201,139		259,746	303,587,829		64
14,526,276	35,351	-259,746	582,095,624		65
141,944			38,757,668		66
1,031,999			133,741,822		67
4,378,009	-1,200	20,106	262,481,158		68
1,359,050	340,868		158,352,446		69
23,891,344			90,764,200		70
274,903		-84,960	6,563,784		71
					72
1,037,387		84,960	5,130,537		73
			837,463		74
51,852,885	375,019	-3,400,038	1,924,901,936		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
		-452	4,833,968		86
573,635		-2,438	104,714,865		87
1,677,885			16,735,546		88
4,344,126			47,640,857		89
60,211			4,033,622		90
42,289			21,024,779		91
25,516			2,457,978		92
384,056			159,421		93
2,222,281		22,333	81,678,200		94
21,867			1,456,493		95
9,351,866		19,443	284,735,729		96
					97
					98
9,351,866		19,443	284,735,729		99
1,231,958,112	375,019	44,231	3,502,983,198		100
					101
					102
					103
1,231,958,112	375,019	44,231	3,502,983,198		104

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 5 Column: b

Note that at the beginning of the year, the total intangible plant balance includes a transmission - related component. The Transmission - related dollars by plant account are as follows:

PLANT
ACCOUNT

301	Organization	0
302	Franchises and Consents	0
303	Miscellaneous Intangible Plant	7,493,788
TOTAL INTANGIBLE PLANT		7,493,788

Schedule Page: 204 Line No.: 5 Column: g

Note that at the end of the year, the total intangible plant balance includes a transmission - related component. The Transmission - related dollars by plant account are as follows:

PLANT
ACCOUNT

301	Organization	0
302	Franchises and Consents	0
303	Miscellaneous Intangible Plant	7,493,788
TOTAL INTANGIBLE PLANT		7,493,788

Schedule Page: 204 Line No.: 58 Column: b

PSNH has no localized transmission plant.

Information on Formula Rates:

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.

Reference Page 106 line 1.

Amount stipulated per contract.

Reference Page 106 line 10.

Calculated per company records as stipulated per contract.

Reference Page 106 line 13, 17, 21 and 25.

Schedule Page: 204 Line No.: 58 Column: g

PSNH has no localized transmission plant.

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Information on Formula Rates:

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.

Reference Page 106 line 1.

Amount stipulated per contract.

Reference Page 106 line 10.

Calculated per company records as stipulated per contract.

Reference Page 106 line 13, 17, 21 and 25.

Schedule Page: 204 Line No.: 99 Column: b

Note that at the beginning of the year, the total general plant balance includes a transmission - related component. The Transmission - related dollars by plant account are as follows:

PLANT
ACCOUNT

390	Structures and Improvements	17,609,441
391	Office Furniture and Equipment	5,145,934
392	Transportation Equipment	1,877,715
393	Stores Equipment	775,717
394	Tools, Shop and Garage Equipment	6,348,271
395	Laboratory Equipment	385,231
397	Communication Equipment	50,496,922
398	Miscellaneous Equipment	177,324

TOTAL GENERAL PLANT \$82,816,555

Schedule Page: 204 Line No.: 99 Column: g

Note that at the end of the year, the total general plant balance includes a transmission - related component. The Transmission - related dollars by plant account are as follows:

PLANT
ACCOUNT

389	Land and Land Rights	0
390	Structures and Improvements	20,300,535
391	Office Furniture and Equipment	5,293,316
392	Transportation Equipment	3,463,496

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire		/ /	2018/Q4
FOOTNOTE DATA			

393	Stores Equipment	775,717
394	Tools, Shop and Garage Equipment	6,830,102
395	Laboratory Equipment	385,231
397	Communication Equipment	53,489,203
398	Miscellaneous Equipment	177,324

TOTAL GENERAL PLANT \$90,714,924

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ELECTRIC PLANT LEASED TO OTHERS (Account 104)					
Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2	Not Applicable				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	Not Previously Devoted to Public Service:				
3					
4	Deerfield to Laconia RoW	1989	2023+	3,079,164	
5	Future Massabesic S/S	2009	2020+	1,135,166	
6	Future Broad St Switch S/S	2007-2008	2020+	443,332	
7	Land - Barrington S/S	2010	2025	299,364	
8	Land - Weir S/S	2016	2021	223,084	
9	Land - Adjacent to So. Milford S/S	2016	2020	281,502	
10	Land - 275 Amesbury, Kensington, NH	2016	2025	523,392	
11	Land - Route 101, Bedford, NH	2016	2025	500,154	
12	Land - Madbury S/S	2017	2025	1,129,256	
13	Land - Scobie Pond - Litchfield Line H-138	1969-1985	2019+	262,658	
14	Land - Tuffonboro	2018	2025	389,536	
15					
16	Minor Items (16)			815,958	
17					
18	Previously Devoted to Public Service:				
19	Minor Items (2)			5,761	
20					
21	Other Property:				
22	Previously Devoted to Public Service:				
23	Minor Item (1)			12,318	
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34	Functionalized:				
35	Production 0				
36	Distribution 925,402				
37	Transmission 8,175,243				
38	-----				
39	Total 9,100,645				
40					
41					
42					
43					
44					
45					
46					
47	Total			9,100,645	

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	Distribution Plant			
2				
3	Hindsale Circuit Tieout			1,581,709
4	Distribution Automation Pole Top			3,528,064
5	Emerald Street Substation			4,685,533
6	Replace TB70 Messer Street			2,478,323
7	Substation Mobile 115-34.5Kv			3,018,150
8	New Hampshire Enhanced Tree Trimming			1,419,463
9	Ocean Road Substation Replace			1,562,400
10	Overhead Planned Obsolete Annual Bedford			1,065,402
11	Substation Replacement Pemi 20 KVA			1,103,558
12	Portsmouth Substation Add Transformer			1,873,235
13	Second Transformer At Lost Nation			4,370,515
14	Minor Projects Under \$1,000,000			26,989,729
15	Subtotal Distribution Plant \$53,676,081			
16				
17	Generation Plant			
18				
19	Minor Projects Under \$1,000,000			-4,682
20	Subtotal Generation Plant \$ (4,682)			
21				
22	Transmission Plant			
23				
24	Antrim Wind Tuttle Hill Substation			1,006,126
25	Curtisville-Phase Substation			20,808,144
26	Greggs Substation Relay Replacement			1,580,927
27	Line Structure Replace Substation			1,886,572
28	Lost Nation Substation			1,327,056
29	Madbury Substation 115Kv Terminal F1 Substation			1,018,211
30	North Rd Substation Equipment			1,194,196
31	Rebuild 115Kv Substation			10,341,498
32	S136 Line-Structure Replace Substation			1,457,689
33	Seacoast Reliability Project Substation			27,089,525
34	System Grounding - NH 345 Substation			3,703,150
35	Minor Projects Under \$1,000,000			8,544,600
36	Transmission Plant Subtotal \$79,957,694			
37				
38				
39				
40				
41				
42				
43	TOTAL			133,629,093

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q4</u>
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,314,770,908	1,314,770,908		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	85,751,686	85,751,686		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	4,829,794	4,829,794		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	90,581,480	90,581,480		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	1,173,457,722	1,173,457,722		
13	Cost of Removal	7,753,391	7,753,391		
14	Salvage (Credit)	1,948,705	1,948,705		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	1,179,262,408	1,179,262,408		
16	Other Debit or Cr. Items (Describe, details in footnote):	514,263,973	514,263,973		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	740,353,953	740,353,953		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	-389	-389		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	154,162,187	154,162,187		
26	Distribution	503,548,771	503,548,771		
27	Regional Transmission and Market Operation				
28	General	82,643,384	82,643,384		
29	TOTAL (Enter Total of lines 20 thru 28)	740,353,953	740,353,953		

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 12 Column: c		
<u>BOOK COST OF PLANT RETIRED</u>		
Retirements from Reserves	1,173,457,722	
Retirements or Sales of Land	6,700,305	
Generation Sale-Hydro	54,579,602	
Generation Sale- Thermal	(5,062,244)	
Miscellaneous Reserve Retirements	(190,790)	
Retirements from Account 404000	2,901,440	
Total Retirements (ties to page 207)	1,231,958,112	

Schedule Page: 219 Line No.: 16 Column: c		
<u>OTHER DEBIT OR (CREDIT) ITEMS</u>		
Total Journal Entries		526,101,032
Total RWIP		(10,394,663)
Total Transfers and Adjustments		(160,992)
Total Sundry Billing and JLB		252,722
Total ARO Activity		(1,534,126)
Total Other Debit or Cr. Items		514,263,973

Schedule Page: 219 Line No.: 28 Column: c
The total General Plant balance in Account 108 includes a transmission related component of \$30,071,682

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	SECURITIES			
2	Properties, Inc.	10/25/35		509,311
3				
4	PSNH Funding LLC 3	01/18/2018		
5				
6	Connecticut Yankee Atomic Power Company	7/1/64		92,740
7				
8				
9	Maine Yankee Atomic Power Company	5/20/68		115,482
10				
11				
12	Yankee Atomic Energy Company	12/10/58		105,958
13				
14				
15				
16	ADVANCES AND NOTES			
17	None			
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	1,138,869	TOTAL	823,491

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q4</u>
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
-647,336		-138,025		2
				3
3,178,316		3,178,316		4
				5
4,216		96,956		6
				7
				8
5,236		120,718		9
				10
				11
-1,581		104,377		12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
2,538,851		3,362,342		42

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	84,913,740		Electric	
2	Fuel Stock Expenses Undistributed (Account 152)			Electric	
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	30,085,503		Electric	
8	Transmission Plant (Estimated)	8,024,540	11,882,390	Electric	
9	Distribution Plant (Estimated)	10,402,176	12,101,379	Electric	
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	48,512,219	23,983,769		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	30,777	25,994	Electric	
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	133,456,736	24,009,763		

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 8 Column: b
Information on Formula Rates:

Calculated per company records as stipulated per contract.

Reference Page 106 lines 13,17,21 and 25.

Schedule Page: 227 Line No.: 8 Column: c

Calculated per company records as stipulated per contract.

Reference Page 106 lines 13,17,21 and 25.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2019	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	168,194.00	17,498,789		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22		168,194.00	17,498,789		
23					
24					
25					
26					
27					
28	Total	168,194.00	17,498,789		
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferees of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2020		2021		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						168,194.00	17,498,789	1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
						168,194.00	17,498,789	22
								23
								24
								25
								26
								27
						168,194.00	17,498,789	28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2018/Q4
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 28 Column: c
The Company sold its generation units including the SO2 allowance inventory in 2018.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2019	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	782,144.00	23,378,034		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12	New Hampshire Renewable				
13	Energy Certificates		-8,321,417		
14					
15	Total		-8,321,417		
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22		782,144.00	1,561,950		
23					
24					
25					
26					
27					
28	Total	782,144.00	1,561,950		
29	Balance-End of Year		13,494,667		
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferees of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2020		2021		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						782,144.00	23,378,034	1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
							-8,321,417	13
								14
							-8,321,417	15
								16
								17
								18
								19
								20
								21
						782,144.00	1,561,950	22
								23
								24
								25
								26
								27
						782,144.00	1,561,950	28
							13,494,667	29
								30
								31
								32
								33
								34
								35
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								38
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								42
								43
								44
								45
								46

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 229 Line No.: 13 Column: c

Represents the value of Renewable Energy Certificates (RECs) which the Company uses to meet the State of New Hampshire's Renewable Portfolio Standards (RPS) requirement. RECs are recorded in Account 158 and were valued at \$21,816,084 at December 31, 2017 with (\$8,321,417) of 2018 activity resulting in December 31, 2018 balance of \$13,494,667.

Schedule Page: 229 Line No.: 22 Column: c

The Company sold its generation units including the NOx and CO2 allowances inventory in 2018.

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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	Not Applicable						
2							
3							
4							
5							
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10							
11							
12							
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14							
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16							
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18							
19							
20	TOTAL						

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of <u>2018/Q4</u>	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21	Not Applicable						
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
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44							
45							
46							
47							
48							
49	TOTAL						

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Alder BSS	1,728	186	1,611	186
3	Alder Wind Energy	734	186	617	186
4	Bryant Mountain Wind	3,772	186	4,021	186
5	Champlain Vermont	369	186	775	186
6	Chariot Solar	751	186	751	186
7	Chinook Solar	300	186	300	186
8	CMP Express	851	186		
9	Essential Power Newington	2,460	186		
10	Farmington Solar	2,487	186	2,487	186
11	Granite State Power	27,697	186	30,390	186
12	Lone Pine Solar	6,140	186	6,023	186
13	Long Mountain Wind	1,059	186	1,059	186
14	Moose BSS	527	186	410	186
15	Moose Wind Energy	351	186	234	186
16	Moscow Solar Energy SIS	644	186	527	186
17	Northern Pass Transmission	5,433	186	6,297	186
18	Quebec Maine	919	186		
19					
20					
21	Generation Studies				
22					
23	None				
24					
25					
26					
27					
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39					
40					

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OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)		
1	Income Tax - FASB ASC 740						
2	Docket No DE 06-028	28,875,343	12,178,640	Various	25,272,631	15,781,352	
3							
4	IPP Buyout - Greggs Falls						
5	(18 year amortization)	858,012		407	285,996	572,016	
6							
7	IPP Buyout - Pembroke Hydro						
8	(18 year amortization)	833,683		407	277,860	555,823	
9							
10	Energy Service Deferral						
11	Docket No DE 05-164	106,329,214	80,560,421	407,431	186,889,635		
12							
13	Asset Retirement Obligation						
14	Docket No 05-164	17,024,261	2,240,094	Various	15,941,181	3,323,174	
15							
16	FASB ASC 960/962 Pension	185,383,549	16,380,748	Various	56,556,990	145,207,307	
17							
18	FASB ASC 960/962 SERP	1,354,343	1,310,113	228,926	250,341	2,414,115	
19							
20	FASB ASC 960/962 PBOP	22,374,324	2,765,533	Various	6,285,177	18,854,680	
21							
22	Non-SERP Cumulative Adjustment	617,229	31,337	Various	96,169	552,397	
23							
24	Deferred Environmental Remediation Costs						
25	Docket No. 09-035	9,003,840	251,757	Various	90,868	9,164,729	
26							
27	NHPUC Assessment Deferral	47,780				47,780	
28							
29	Transmission Tariff Deferral						
30	FERC Docket No. ER 03-1247	9,961,971		Various	9,961,971		
31							
32	Federal Tax Rate Change - OCI	880,077	404,410	Various	650,948	633,539	
33							
34	Lost Base Revenue Deferral	132,765	199,817	254,407	144,885	187,697	
35							
36	New Hampshire Assessment Deferral	669,658	52,427	Various	669,658	52,427	
37							
38	Reliability Enhancement Program Deferral	60,985		Various	60,985		
39							
40	NPV Related Tax Cash Flow						
41	Generation Divestiture		62,963,244	407	2,704,904	60,258,340	
42							
43	Securitized Costs - Generation Divestiture		635,788,368	407	31,589,036	604,199,332	
44	TOTAL	384,407,034	815,126,909		337,729,235	861,804,708	

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FOOTNOTE DATA			

Schedule Page: 232 Line No.: 2 Column: b

Note that the balance of the Income Tax - FASB ASC 740 at December 31, 2017 includes a transmission related component of \$6,391,046.

Schedule Page: 232 Line No.: 2 Column: f

Note that the balance of the Income Tax - FASB ASC 740 at December 31, 2018 includes a transmission related component of \$3,571,439.

Schedule Page: 232 Line No.: 20 Column: b

Note that the balance of FASB ASC 960/962 PBOP at December 31, 2017 includes a transmission related component of \$995,661.

Schedule Page: 232 Line No.: 20 Column: f

Note that the balance of FASB ASC 960/962 PBOP at December 31, 2018 includes a transmission related component of \$1,207,549.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

- Report below the particulars (details) called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a)
- Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Supplemental Pension Program	3,814,646	1,247,389	Various	1,247,389	3,814,646
2						
3	PSNH Pension Accumulated					
4	Other Comprehensive Income	3,172,346				3,172,346
5						
6	PSNH Generation Divestiture	6,100,000	863,000	242	6,963,000	
7						
8	Regulatory Commission	17,681,071	116,408,720	Various	134,089,791	
9						
10	Deferred Storm Restoration Cost	132,974,956	31,033,484	228	49,021,172	114,987,268
11						
12	Storm Reserve Equity Return	-11,787,214	9,565,656	Various	5,668,516	-7,890,074
13						
14	Credit Line Renewal Fees	453,456	218,815	Various	345,813	326,458
15						
16	Workers Compensation / Public					
17	Liability Insurance Recoveries	2,945,224	441,795	Various	1,333,522	2,053,497
18						
19	Environmental Costs of					
20	Facilities Closures	21,724				21,724
21						
22	Minor items (8)	1,428,932	1,738,777	Various	2,216,678	951,031
23						
24						
25						
26						
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41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	156,805,141				117,436,896

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		215,012,569	189,053,874
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	215,012,569	189,053,874
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	-137	91,814
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	215,012,432	189,145,688

Notes

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FOOTNOTE DATA			

Schedule Page: 234 Line No.: 18 Column: b

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Tax in Account 190 includes a transmission related component of \$33,520,940. In addition, Account 254 includes a transmission related component of \$199,978 transferred from this account as a result of the Federal Income Tax Act.

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Tax in Account 190480 (Reserve for Disputed Transactions) includes a transmission related component of \$0.

Information on Formula Rates:

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.
See page 106 line 1.

Calculated per company records as stipulated per contract. See page 106 lines 13, 17, 21 and 25.

Schedule Page: 234 Line No.: 18 Column: c

Annual Report of PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
Year Ended December 31, 2018
Accumulated Deferred Income Taxes (Account 190)

	Beginning Balance	Activity	Ending Balance
Account 190DG0			
ASC 740 Gross-Up (FAS 109)	116,786,758	(27,674,110)	89,112,648
Account 190DK0			
ASC 740 (FASB 109)	2,688,360	96,605	2,784,965
Account 190GN0			
ASC 740 (FASB 109)	-	22,577,848	22,577,848
Account 190IT0			
ASC 740 ITC - Non Gen (FAS 109)	28,234	(1,529)	26,705
ASC 740 ITC - Generation (FAS 109)	4,922	(4,922)	-
Sub Total Account 190IT	33,156	(6,451)	26,705
Account 190CP0			
Comprehensive Income	1,792,454	(491,891)	1,300,563
Account 190080			
State NOL Reclas	-	597,807	597,807
Account 190000			
Tax Credit Carryforward	219,834	(12,379)	207,455
Bad Debts	222,849	(10,947)	211,902
Employee Benefits	38,034,984	(7,750,739)	30,284,245
Regulatory Deferrals	7,607,805	2,514,379	10,122,184
Other	47,626,232	(15,706,867)	31,919,365
Sub-total Account 19000	93,711,704	(20,966,553)	72,745,151
TOTAL Account 190	215,012,432	(25,866,745)	189,145,687

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 includes a transmission related component of \$37,799,986.

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FOOTNOTE DATA			

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 190480 (Reserve for Disputed Transactions) includes a transmission related component of \$0.

Information on Formula Rates:

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.
See page 106 line 1.

Calculated per company records as stipulated per contract. See page 106 lines 13, 17, 21 and 25.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q4</u>
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	COMMON STOCK (Account 201)			
2	Common Stock - Not Publicly Traded	100,000,000	1.00	
3	Total Common Stock	100,000,000		
4				
5				
6				
7	PREFERRED STOCK (Account 204)			
8	NONE			
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Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
301	301					2
301	301					3
						4
						5
						6
						7
						8
						9
						10
						11
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Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	None	
3		
4		
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	None	
7		
8		
9	Gain on Resale or Cancellation of Reacquired	
10	Capital Stock (Account 210)	
11	None	
12		
13		
14	Miscellaneous Paid in Capital (Account 211)	
15	Miscellaneous	547,331,821
16	ESOP Adjustment	2,802,323
17	Total Account 211	550,134,144
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
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36		
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39		
40	TOTAL	550,134,144

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
CAPITAL STOCK EXPENSE (Account 214)				
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>				
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)		
1				
2				
3	NONE			
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
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16				
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21				
22	TOTAL			

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
LONG-TERM DEBT (Account 221, 222, 223 and 224)				
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>				
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)	
1	Bonds (Account 221)			
2	2005 Series M 5.60% Fixed Rate Bonds	50,000,000	578,925	
3			115,500	D
4	2009 Series P 4.50% Fixed Rate Bonds	150,000,000	1,176,834	
5			580,500	D
6	2011 Series Q 4.05% Fixed Rate Bonds	122,000,000	1,136,324	
7			318,420	D
8	2011 Series R 3.20% Fixed Rate Bonds	160,000,000	1,275,211	
9			675,200	
10	2013 Series S 3.50% Fixed Rate Bonds	325,000,000	2,750,628	
11			915,000	D
12			-2,039,250	P
13	Subtotal	807,000,000	7,483,292	
14				
15	Reacquired Bonds (Account 222)			
16	None			
17				
18	Advances From Associated Companies (Account 223)			
19	Advances related to Rate Reduction Bonds			
20	Subtotal			
21				
22	Other Long-Term Debt (Account 224)			
23	Pollution Control Revenue Bonds			
24				
25	Additional Footnote.			
26				
27	Retired Bonds			
28	2001 Auction Rate Series A. As debt was redeemed early in 11/2018			
29	2008 Series O 6.00% Fixed Rate Bonds. Paid 05/2018			
30				
31				
32				
33	TOTAL	807,000,000	7,483,292	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
10/05/2005	10/05/2035	10/05	09/35	50,000,000	2,800,000	2
						3
12/14/2009	12/01/2019	12/09	11/19	150,000,000	6,750,000	4
						5
05/26/2011	06/01/2021	05/11	05/21	122,000,000	4,941,000	6
						7
09/13/2011	09/01/2021	09/11	08/21	160,000,000	5,120,000	8
						9
11/14/2013	11/01/2023	11/13	10/23	325,000,000	11,375,000	10
						11
						12
				807,000,000	30,986,000	13
						14
						15
						16
						17
						18
				608,350,380	14,369,619	19
				608,350,380	14,369,619	20
						21
						22
						23
						24
						25
						26
						27
					2,327,244	28
					2,200,000	29
						30
						31
						32
						33
				1,415,350,380	49,882,863	33

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 19 Column: h

Rate Reduction Bonds: PSNH Funding LLC 3 (PSNH Funding) is a bankruptcy remote, special purpose, wholly-owned subsidiary of PSNH. PSNH Funding was formed solely to issue rate reduction bonds (RRBs) to finance PSNH's unrecovered remaining costs associated with the divestiture of its generation assets.

On May 8, 2018, PSNH Funding issued \$635.7 million of securitized RRBs in multiple tranches with a weighted average interest rate of 3.66 percent, and final maturity dates ranging from 2026 to 2035. The RRBs are expected to be repaid by February 1, 2033. RRB payments consist of principal and interest and will be paid semi-annually, beginning on February 1, 2019. The RRBs were issued pursuant to a finance order issued by the NHPUC on January 30, 2018 to recover remaining costs resulting from the divestiture of PSNH's generation assets.

The proceeds were used by PSNH Funding to purchase PSNH's stranded cost asset-recovery property, including its vested property right to bill, collect and adjust a non-bypassable stranded cost recovery charge from PSNH's retail customers. The collections will be used to pay principal, interest and other costs in connection with the RRBs. The RRBs are secured by the stranded cost asset-recovery property. Cash collections from the stranded cost recovery charges and funds on deposit in trust accounts are the sole source of funds to satisfy the debt obligation. PSNH is not the owner of the RRBs, and PSNH Funding's assets and revenues are not available to pay PSNH's creditors. The RRBs are non-recourse senior secured obligations of PSNH Funding and are not insured or guaranteed by PSNH or Eversource Energy.

However, a Rate Reduction Bond related Advance From Associated Companies (223) and related interest is held at PSNH and is presented herein.

Schedule Page: 256 Line No.: 25 Column: a

Reconcile Page 256 to Income Statement:

Total interest for the year includes \$14,369,619 (Account 430) of interest associated with inter-company Rate Reduction Bonds and excludes \$25,947 additional credit for interest related to Other Comprehensive Income.

Total Interest on Long Term Debt (427)	35,487,297
Rate Reduction Bonds Interest to Assoc. Companies (430)	14,369,619
Interest of Other Comprehensive Income	25,947
Total Line 33, Column (i)	49,882,863

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	115,875,789
2		
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Employee Compensation and Benefits	3,673,055
11	Current and Deferred Federal and State Income Taxes	47,448,325
12	Other	1,488,324
13		
14	Income Recorded on Books Not Included in Return	
15	Other	2,252,257
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Book/Tax Property Differences	-184,083,723
21	Amortization/Deferral of Regulatory Assets	52,258,896
22	Bad Debts	587,575
23		
24		
25		
26		
27	Federal Tax Net Income	39,497,498
28	Show Computation of Tax:	
29	Federal Income Tax @ 21%	8,294,475
30		
31	Prior Years Taxes and Other	3,735,695
32		
33	Federal Income Tax	12,030,170
34	Federal Income Tax - Other Income/Deductions - Page 117, Line 53	-741,063
35		
36	Federal Income Tax (Page 114 Line 15)	12,771,233
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2018/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 27 Column: b

This company is a member of an affiliated group, Eversource Energy and Subsidiaries, which will file a 2018 consolidated federal Income Tax return on or before October 15, 2019.

Members of the group are:

Eversource Energy
The Connecticut Light and Power Company
The Connecticut Steam Company
Electric Power, Inc.
NGS Sub, Inc.
Harbor Electric Energy Company
Hopkinton LNG Corp.
HWP Company
North Atlantic Energy Corporation
North Atlantic Energy Service Corporation
Northeast Generation Services Company
Northeast Nuclear Energy Company
Eversource Energy Service Company
NSTAR Electric Company
NSTAR Gas Company
NU Enterprises, Inc.
Eversource Energy Transmission Ventures, Inc.
The Nutmeg Power Company
Properties, Inc.
Public Service Company of New Hampshire
Renewable Properties, Inc.
The Rocky River Realty Company
Yankee Energy System, Inc.
Yankee Gas Services Company
Eversource Holdco Corporation
Eversource Water Ventures, Inc.
Eversource Aquarion Holdings, Inc.
Aquarion Company
Homeowner Safety Valve Company
Aquarion Water Company
Aquarion Water Company of New Hampshire
Aquarion Water Capital of Massachusetts, Inc.
Aquarion Water Company of Massachusetts, Inc.
Aquarion Water Company of Connecticut

The above entities are parties to a tax allocation agreement under which taxable subsidiaries do not pay any more taxes than they would have otherwise paid had they filed a separate Company tax return, and subsidiaries generating tax losses, if any, are paid for their losses when utilized.

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q4</u>	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR						
<p>1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.</p>						
Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2	Unemployment	24,374		20,799	28,783	
3	FICA	587,795		3,141,424	3,165,867	
4	Income		3,432,005	12,030,170	35,213,981	
5	Medicare	137,469		852,153	857,870	
6	Highway Use			5,856	5,856	
7	Subtotal	749,638	3,432,005	16,050,402	39,272,357	
8						
9	STATE OF					
10	NEW HAMPSHIRE					
11	Unemployment	119,829		-44,419	72,484	
12	Business Profits		3,530,634	-545,318	-4,970,721	
13	Business Enterprise			772,397	772,397	
14	Excise Tax					
15	Consumption			4,631	4,631	
16	Subtotal	119,829	3,530,634	187,291	-4,121,209	
17						
18	LOCAL NEW HAMPSHIRE					
19	Property		20,429,485	81,830,336	76,507,369	
20	Subtotal		20,429,485	81,830,336	76,507,369	
21						
22	DISTRICT OF COLUMBIA					
23	Unemployment			31	31	
24	Subtotal			31	31	
25						
26	LOCAL MAINE					
27	Property			479,875	479,875	
28	Subtotal			479,875	479,875	
29						
30	STATE OF VERMONT					
31	Income			300	300	
32	VT Use Tax			2,551	2,551	
33	Subtotal			2,851	2,851	
34						
35	LOCAL VERMONT					
36	Property			94,788	94,788	
37	Subtotal			94,788	94,788	
38						
39						
40	STATE OF CONNECTICUT					
41	TOTAL	869,467	27,392,124	98,793,592	112,384,080	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q4</u>
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Unemployment			37,937	37,937	
2	Connecticut Excise Tax			34,456	34,456	
3	Subtotal			72,393	72,393	
4						
5						
6	COMMONWEALTH OF					
7	MASSACHUSETTS					
8	Unemployment			26,715	26,715	
9	Universal Health			4,880	4,880	
10	Income			31,025	31,025	
11	Mfg. Corp. Excise			13,005	13,005	
12	Subtotal			75,625	75,625	
13						
14						
15						
16						
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20						
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22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	869,467	27,392,124	98,793,592	112,384,080	

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
16,390		20,799				2
563,352		3,141,424				3
	26,615,816	12,771,233			-741,063	4
131,752		852,153				5
		5,856				6
711,494	26,615,816	16,791,465			-741,063	7
						8
						9
						10
2,926		-44,419				11
894,769		-242,812			-302,506	12
		772,397				13
						14
		4,631				15
897,695		489,797			-302,506	16
						17
						18
	15,106,518	71,743,628			10,086,708	19
	15,106,518	71,743,628			10,086,708	20
						21
						22
		31				23
		31				24
						25
						26
		479,875				27
		479,875				28
						29
						30
		300				31
		2,551				32
		2,851				33
						34
						35
		94,788				36
		94,788				37
						38
						39
						40
1,609,189	41,722,334	89,750,453			9,043,139	41

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
		37,937				1
		34,456				2
		72,393				3
						4
						5
						6
						7
		26,715				8
		4,880				9
		31,025				10
		13,005				11
		75,625				12
						13
						14
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						34
						35
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						38
						39
						40
1,609,189	41,722,334	89,750,453			9,043,139	41

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: i
Federal Unemployment Taxes charged to operating expense includes a transmission related component of \$2,040.

Schedule Page: 262 Line No.: 3 Column: i
FICA Taxes charged to operating expense includes a transmission related component of \$307,874.

Schedule Page: 262 Line No.: 4 Column: i
Federal Income Taxes charged to operating expense includes a transmission related component of \$12,622,589.

Schedule Page: 262 Line No.: 4 Column: i
Federal Income Taxes charged to other accounts includes a transmission related component of (\$289,333).

Schedule Page: 262 Line No.: 5 Column: i
Medicare Taxes charged to operating expense includes a transmission related component of \$81,777.

Schedule Page: 262 Line No.: 6 Column: i
Federal Highway Use Taxes charged to other accounts includes a transmission related component of \$-0-.

Schedule Page: 262 Line No.: 11 Column: i
State of New Hampshire Unemployment Taxes charged to operating expense includes a transmission related component of (\$1,864).

Schedule Page: 262 Line No.: 12 Column: i
State of New Hampshire Business Profits Taxes charged to operating expense includes a transmission related component of \$2,806,623.

Schedule Page: 262 Line No.: 12 Column: i
State of New Hampshire Business Profits Taxes charged to other accounts includes a transmission related component of (\$118,332).

Schedule Page: 262 Line No.: 13 Column: i
State of New Hampshire Enterprise Taxes charged to operating expense includes a transmission related component of \$172,230.

Schedule Page: 262 Line No.: 15 Column: i
State of New Hampshire Consumption Taxes charged to operating expense includes a transmission related component of \$-0-.

Schedule Page: 262 Line No.: 19 Column: i

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2018/Q4
FOOTNOTE DATA			

New Hampshire local property taxes charged to operating expense includes a transmission related component of \$26,868,469.

Schedule Page: 262 Line No.: 19 Column: i

State of New Hampshire local property taxes charged to other accounts of \$10,086,708 includes amounts charged to capital and O&M accounts. There is a total transmission related component of \$3,777,472.

Schedule Page: 262 Line No.: 20 Column: i

Information of Formula Rates:

Calculated per company records and in accordance with Schedule 21-ES, Schedule 1 under ISO New England Inc. Transmission, Markets and Services Tarriff, Section II.

Reference page 106, line 1.

Calculated per company records as stipulated per contract.
Reference page 106, lines 14, 18 and 22.

Schedule Page: 262 Line No.: 23 Column: i

District of Columbia Unemployment Taxes charged to operating expense includes a transmission related component of \$5.

Schedule Page: 262 Line No.: 27 Column: i

Maine local property taxes charged to operating expense includes a transmission related component of \$179,713.

Schedule Page: 262 Line No.: 31 Column: i

State of Vermont Income Taxes charged to operating expense includes a transmission related component of \$-0-.

Schedule Page: 262 Line No.: 32 Column: i

State of Vermont Use Tax charged to operating expense includes a transmission related component of \$-0-.

Schedule Page: 262 Line No.: 36 Column: i

Vermont local property taxes charged to operating expense includes a transmission related component of \$35,498.

Schedule Page: 262.1 Line No.: 1 Column: i

State of Connecticut Unemployment Taxes charged to operating expense includes a transmission related component of \$5,584.

Schedule Page: 262.1 Line No.: 2 Column: i

State of Connecticut Excise Taxes charged to operating expense includes a transmission related component of \$17,201.

Schedule Page: 262.1 Line No.: 8 Column: i

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Commonwealth of Massachusetts Unemployment Taxes charged to operating expense includes a transmission related component of \$3,932.

Schedule Page: 262.1 Line No.: 9 Column: i

Commonwealth of Massachusetts Universal Health Taxes charged to operating expense includes a transmission related component of \$718.

Schedule Page: 262.1 Line No.: 10 Column: i

Commonwealth of Massachusetts Income Taxes charged to operating expense includes a transmission related component of \$-0-.

Schedule Page: 262.1 Line No.: 11 Column: i

Commonwealth of Massachusetts Excise Taxes charged to operating expense includes a transmission related component of \$-0-.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	9,640			411.4	5,632	
4	7%						
5	10%	23,998			411.4	14,022	
6		86,988			411.4	2,373	
7							
8	TOTAL	120,626				22,027	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
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47							
48							

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION			Line No.
					1
					2
4,008					3
					4
9,976					5
84,615					6
					7
98,599					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
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					23
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					25
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					30
					31
					32
					33
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					48

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 266 Line No.: 8 Column: b

Note that at the beginning of the year, the balance of Accumulated Deferred Investment Tax Credits in Account 255 includes a transmission related component of \$3,989.

Information on Formula Rates:

Calculated per company records as stipulated per contract.

Page 106 lines 13, 17, 21 and 25.

Schedule Page: 266 Line No.: 8 Column: f

The amortization charged to account 411.4 includes a transmission related component of \$445 for the year ended December 31, 2018.

Schedule Page: 266 Line No.: 8 Column: h

Note that at the end of the year, the balance of Accumulated Deferred Investment Tax Credits in Account 255 includes a transmission related component of \$3,544.

Information on Formula Rates:

Calculated per company records as stipulated per contract.

Page 106 lines 13, 17, 21 and 25.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Rehabilitation Tax Credit	800,040	407	34,044		765,996
2						
3	Deferred Contract Obligation-CYAPC	220,537	182/234	14,114	5,175	211,598
4						
5	Deferred Contract Obligation-MYAPC	294,121	182/234	16,215	4,776	282,682
6						
7	Tax Lease - Garvin Falls	113,773	456	113,773		
8						
9	Transmission Generator					
10	Interconnection Deposits	2,689,425	252/431	2,780,378	90,953	
11						
12	Deferred Compensation-Executive	538,774	Various		14,268	553,042
13						
14	Clean Energy Fund	5,000,000				5,000,000
15						
16	Minor Items (4)	422,729	Various	435,763	491,621	478,587
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	10,079,399		3,394,287	606,793	7,291,905

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	47,512,306		
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	47,512,306		
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	47,512,306		
18	Classification of TOTAL			
19	Federal Income Tax	29,972,538		
20	State Income Tax	17,539,768		
21	Local Income Tax			

NOTES

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
		282	47,512,306				4
							5
							6
							7
			47,512,306				8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21

NOTES (Continued)

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2018/Q4
FOOTNOTE DATA			

Schedule Page: 272 Line No.: 4 Column: h
The account was cleared during to the sale of PSNH's generating assets.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	711,980,662	52,487,935	1,018,053
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	711,980,662	52,487,935	1,018,053
6	Other	-267,873,648		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	444,107,014	52,487,935	1,018,053
10	Classification of TOTAL			
11	Federal Income Tax	363,457,656	27,535,094	608,818
12	State Income Tax	80,649,360	24,952,841	409,235
13	Local Income Tax			

NOTES

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
				281	47,512,304	810,962,848	2
							3
							4
					47,512,304	810,962,848	5
			140,405,956			-408,279,604	6
							7
							8
			140,405,956		47,512,304	402,683,244	9
							10
			96,856,469		29,972,538	323,500,001	11
			43,549,489		17,539,766	79,183,243	12
							13

NOTES (Continued)

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 9 Column: b

Note at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 282 includes a transmission related component of \$146,288,015. In addition, Account 254 includes a transmission related component of \$79,629,952 transferred from this account as a result of the Federal Income Tax Act.

Schedule Page: 274 Line No.: 9 Column: k

Note at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 282 includes a transmission related component of \$156,627,397.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		160,171,879	9,385,353	38,025,987
4		4,179,201		
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	164,351,080	9,385,353	38,025,987
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other Income and Deductions	1,846,021		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	166,197,101	9,385,353	38,025,987
20	Classification of TOTAL			
21	Federal Income Tax	150,090,929	6,612,050	27,118,469
22	State Income Tax	16,106,172	2,773,303	10,907,518
23	Local Income Tax			

NOTES

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
				Various	128,953,942	260,485,187	1
						4,179,201	2
							3
							4
							5
							6
							7
							8
					128,953,942	264,664,388	9
							10
							11
							12
							13
							14
							15
							16
							17
89,637	251,094					1,684,564	18
89,637	251,094				128,953,942	266,348,952	19
							20
63,757	178,295				86,553,196	216,023,168	21
25,880	72,799				42,400,746	50,325,784	22
							23

NOTES (Continued)

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 19 Column: b

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 283 includes a transmission related component of \$7,188,393. In addition, Account 254 includes a transmission related component of \$34,325,162 transferred from this account as a result of the Federal Income Tax Act.

Schedule Page: 276 Line No.: 19 Column: k

**Annual Report of PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
For Year Ended December 31, 2018
Accumulated Deferred Income Taxes (Account 283)**

	Beginning Balance	Activity	Ending Balance
Account 283DG			
ASC 740 Gross-Up (FAS109)	\$ 11,391,700	(3,328,998)	\$ 8,062,702
Account 283DK0			
FAS 109 Regulatory Asset	(30,450,810)	12,351,931	(18,098,879)
Account 283GN0			
FAS 109 - Generation	-	225,861,044	225,861,044
Account 283GN1			
ADIT - Generation	-	(60,312,532)	(60,312,532)
Account 28399			
Employee Benefits	1,680,988	(265,671)	1,415,315
Property Taxes	5,505,182	(293,397)	5,211,785
Regulatory Deferrals	103,613,464	(54,108,712)	49,508,752
Other	74,458,379	(19,553,814)	54,902,565
Sub-Total Account 28399	<u>185,256,011</u>	<u>(74,219,593)</u>	<u>111,036,418</u>
Total Account 283	<u>\$ 166,197,101</u>	<u>\$ 100,151,851</u>	<u>\$ 266,348,952</u>

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 283 includes a transmission related component of \$6,799,664.

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
OTHER REGULATORY LIABILITIES (Account 254)							
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)	
			Account Credited (c)	Amount (d)			
1	FASB ASC 740 Regulatory Liability	7,146,833	190	2,284,702		4,862,131	
2							
3	NWPP Deferral						
4	Docket No. DE 03-166	912,065	Various	2,240,800	1,328,735		
5							
6	Docket No. DE 99-099	112,732	Various	49,287	21,183	84,628	
7							
8	TCAM Deferral						
9	Docket No. 06-028	2,584,980	565,431	26,146,111	43,587,427	20,026,296	
10							
11	MedVantage APBO	107,225	228,926	100,400	80,302	87,127	
12							
13	Electric Assistance Program						
14	Docket No. DE 02-034	372,886				372,886	
15							
16	SCRC Deferral						
17	Docket No DE 99-09	160,581	407,431	19,356,015	20,473,897	1,278,463	
18							
19	C&LM Deferral						
20	Docket No. 05-164	475,030	908	18,287,433	19,157,988	1,345,585	
21							
22	RGGI SCRC Deferral						
23	Docket No DE 99-09	1,764,543	407,431	4,569,172	4,367,618	1,562,989	
24							
25	Medicare Deferred Tax	344,978	407,421	796,830	1,951,852	1,500,000	
26							
27	Generation Divestiture Deferred Gain	748,208	421	20,145,000	19,396,792		
28							
29	Regulatory Liability From						
30	Federal Income Tax Rate Reduction	405,113,634	Various	6,147,198		398,966,436	
31							
32	Minor Items (4)	81,640	Various	13,118,966	13,321,982	284,656	
33							
34	Transmission Tariff Deferral						
35	FERC Docket No. ER 03-1247		Various	36,775,581	37,102,625	327,044	
36							
37	Reliability Enhancement						
38	Program Deferral		407	605,146	1,816,091	1,210,945	
39							
40	New Hampshire Assessment Deferral		928	356,460	451,848	95,388	
41	TOTAL	419,925,335		152,373,443	171,439,805	438,991,697	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1						
2	Energy Service Deferral					
3	Docket No. DE 05-164		407,431	1,394,342	8,381,465	6,987,123
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
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29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	419,925,335		152,373,443	171,439,805	438,991,697

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: b

Note that the balance of FASB ASC 740 regulatory liability at December 31, 2017 includes a transmission related component of (\$42,652).

Schedule Page: 278 Line No.: 1 Column: f

Note that the balance of FASB ASC 740 regulatory liability at December 31, 2018 includes a transmission related component of \$17,549.

Schedule Page: 278 Line No.: 30 Column: f

On December 22, 2017, the President signed into law the Tax Cuts and Jobs Act (TCJA). The TCJA, among other things, reduced the federal corporate income tax rate from 35 percent to 21 percent, effective January 1, 2018. This means that, beginning January 1, 2018, companies subject to the Commission’s jurisdiction will compute income taxes owed to the Internal Revenue Service based on a 21 percent tax rate. The tax rate reduction will result in less corporate income tax expense going forward.

(1) In accounting for the impact of the income tax rate change, FERC accounts 190, 282, and 283 were reduced to reflect lower required balances in Accumulated Deferred Income Taxes (“ADIT”). FERC account 254 was increased for the amount of the ADIT surplus caused by the rate change from 35% to 21%.

(2) The affected ADIT accounts were remeasured by comparing ADIT on cumulative temporary differences for each item in accounts 190, 282, 283 at a Federal income rate of 21% to the ADIT at 35%. The difference between the two represents the excess ADIT.

(3) The related amounts associated with the reversal and elimination of ADIT balances in these accounts is as follows:

	Unprotected 190 and 283	Protected 282	Revenue Requirement Adjustment	Total ADIT Decrease
PSNH Distribution				
Distribution	\$ 15,767,949	\$ 124,124,064	\$ 54,931,653	\$ 194,823,666
Generation *	10,872,735	52,249,455	28,196,134	91,318,324
Total PSNH Distribution	26,640,684	176,373,519	83,127,787	286,141,990
PSNH Transmission	2,223,899	76,974,044	33,626,503	112,824,446
Total PSNH Company	\$ 28,864,583	\$ 253,347,563	\$ 116,754,290	\$ 398,966,436

* Excess ADIT from Generation division was assumed by Distribution division.

(4) The amount of excess ADIT that is protected and unprotected is included in the table in item 3.

(5) The excess ADIT will be amortized to account 411.1.

(6) The amortization period of the excess ADIT to be refunded through rates ranges from 5 years to 10 years for unprotected ADIT. Protected ADIT will be refunded using the Average Rate Assumption

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2018/Q4
FOOTNOTE DATA			

Method.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	557,497,739	537,438,851
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	312,485,488	292,410,436
5	Large (or Ind.) (See Instr. 4)	79,250,829	72,370,943
6	(444) Public Street and Highway Lighting	4,447,346	4,931,795
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	953,681,402	907,152,025
11	(447) Sales for Resale	67,976,847	40,207,095
12	TOTAL Sales of Electricity	1,021,658,249	947,359,120
13	(Less) (449.1) Provision for Rate Refunds	25,987,199	-4,584,050
14	TOTAL Revenues Net of Prov. for Refunds	995,671,050	951,943,170
15	Other Operating Revenues		
16	(450) Forfeited Discounts	959,162	2,627,082
17	(451) Miscellaneous Service Revenues	3,108,541	3,494,505
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	7,608,715	7,616,795
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	-11,551,915	880,773
22	(456.1) Revenues from Transmission of Electricity of Others	51,213,859	27,649,084
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	51,338,362	42,268,239
27	TOTAL Electric Operating Revenues	1,047,009,412	994,211,409

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q4</u>	
ELECTRIC OPERATING REVENUES (Account 400)				
<p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>				
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
3,256,188	3,133,523	439,078	435,447	2
				3
3,298,677	3,267,151	74,742	74,245	4
1,347,135	1,342,107	2,757	2,797	5
12,786	15,236	772	815	6
				7
				8
				9
7,914,786	7,758,017	517,349	513,304	10
876,388	358,372	12	12	11
8,791,174	8,116,389	517,361	513,316	12
				13
8,791,174	8,116,389	517,361	513,316	14
<p>Line 12, column (b) includes \$ -2,451,111 of unbilled revenues.</p> <p>Line 12, column (d) includes -39,671 MWH relating to unbilled revenues</p>				

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 10 Column: b

Total revenues derived from retail customers included \$(2,451,111) of unbilled revenues for the year 2018. See page 304 for details of unbilled revenues by customer class.

Schedule Page: 300 Line No.: 10 Column: c

Total revenues derived from retail customers included \$8,444,401 of unbilled revenues for the year 2017.

Schedule Page: 300 Line No.: 10 Column: d

The total "Megawatt Hours Sold" to PSNH retail customers represents the delivery of energy to all distribution customers including those customers who have chosen third party suppliers. In addition, this includes (39,671) MWHs related to unbilled revenues for the year 2018.

Schedule Page: 300 Line No.: 10 Column: e

The total "Megawatt Hours Sold" to PSNH retail customers represents the delivery of energy to all distribution customers including energy for those customers who have chosen third party suppliers. In addition it includes 72,910 MWHs related to unbilled revenues for the year 2017.

Schedule Page: 300 Line No.: 17 Column: b

Account 451 includes revenues of \$2,319,437 reconnection fees and \$757,620 collection charges for the year 2018.

Schedule Page: 300 Line No.: 17 Column: c

Account 451 includes revenues of \$2,564,967 reconnection fees, and \$882,486 collection charges for the year 2017.

Schedule Page: 300 Line No.: 19 Column: b

Account 454 includes \$1,885,213 Rental Revenue related to transmission for the year 2018.

Schedule Page: 300 Line No.: 19 Column: c

Account 454 includes \$1,823,532 Rental Revenue related to transmission for the year 2017.

Schedule Page: 300 Line No.: 21 Column: b

Account 456 includes \$(12,185,671) revenue for Northern Wood Power Project & Premium on REC Transfers, \$340,645 of Other Revenues for the year 2018.

Schedule Page: 300 Line No.: 21 Column: c

Account 456 includes \$(741,213) revenue for Northern Wood Power Project & Premium on REC Transfers, \$736,657 credits from ISO-NE Reliability Issues, and \$792,553 from NOATT Schedule 2 revenues for the year 2017.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q4</u>
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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19					
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21					
22					
23					
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25					
26					
27					
28					
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30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential (440)					
2	R - Residental	3,237,412	554,616,418	439,039	7,374	0.1713
3	R - OTOD - Time of Day	462	88,990	39	11,846	0.1926
4	OL - Outdoor Lighting	1,653	828,243	3,207	515	0.5011
5	LCS - Load Controlled	36,777	4,407,869	3,622	10,154	0.1199
6	Unbilled Revenue	-20,116	-2,443,781			0.1215
7	Less: Duplicate Customer Col d			-6,829		
8	Total Residential	3,256,188	557,497,739	439,078	7,416	0.1712
9						
10	Commercial & Industrial (442)					
11	G - General Service	1,725,821	219,382,463	75,698	22,799	0.1271
12	G - OTOD - Time of Day	846	254,541	38	22,263	0.3009
13	LG - Large Controlled	1,171,324	51,494,525	104	11,262,731	0.0440
14	GV - Primary General	1,665,526	110,615,801	1,384	1,203,415	0.0664
15	OL - Outdoor Lighting	14,147	4,693,657	6,599	2,144	0.3318
16	LCS - Load Controlled	4,510	322,919	199	22,663	0.0716
17	B - Backup Service	83,191	4,980,370	25	3,327,640	0.0599
18	Unbilled Revenue	-19,553	-7,959			0.0004
19	Less: Duplicate Customer Col d			-6,548		
20	Total Comm & Ind	4,645,812	391,736,317	77,499	59,947	0.0843
21						
22	Public Street Lighting (444)					
23	EOL/OL - Outdoor Lighting	12,788	4,446,717	772	16,565	0.3477
24	Unbilled Revenue	-2	629			-0.3145
25	Less: Duplicate Customer Col d					
26	Total Public Street Lighting	12,786	4,447,346	772	16,562	0.3478
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	7,954,457	956,132,513	517,349	15,375	0.1202
42	Total Unbilled Rev.(See Instr. 6)	-39,671	-2,451,111	0	0	0.0618
43	TOTAL	7,914,786	953,681,402	517,349	15,299	0.1205

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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Requirement Service:					
2	National Grid	RQ	5			
3						
4	Municipals:					
5	New Hampshire Electric Cooperative, Inc	RQ	185			
6	New Hampshire Electric Cooperative, Inc	RQ	187			
7	New Hampton Village Precinct	RQ	1			
8	Ashland Electric Department	RQ	1			
9	Town of Wolfeboro, NH	RQ	1			
10						
11	Nonassociated Utilities/Companies:					
12	ISO New England	OS	5			
13	UNITIL Energy Systems Inc.	OS	ISO-NE			
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
12	159	588	670	1,417	2
					3
					4
	1,541,220		180,000	1,721,220	5
	23,821		6,000	29,821	6
	8,536		6,000	14,536	7
	40,944		6,000	46,944	8
	145,737		6,000	151,737	9
					10
					11
876,376		41,961,560	21,083,886	63,045,446	12
	2,965,726			2,965,726	13
					14
12	1,760,417	588	204,670	1,965,675	
876,376	2,965,726	41,961,560	21,083,886	66,011,172	
876,388	4,726,143	41,962,148	21,288,556	67,976,847	

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Schedule Page: 310 Line No.: 2 Column: c MBR Tariff, Market Based Tariff 5.0.0
Schedule Page: 310 Line No.: 5 Column: b Delivery Service.
Schedule Page: 310 Line No.: 6 Column: b Delivery Service.
Schedule Page: 310 Line No.: 7 Column: b Delivery Service.
Schedule Page: 310 Line No.: 7 Column: c FERC Electric Tariff, First Revised Volume No. 1, Original Service Agreement No. 25.
Schedule Page: 310 Line No.: 8 Column: b Delivery Service.
Schedule Page: 310 Line No.: 8 Column: c FERC Electric Tariff, First Revised Volume No. 1, Original Service Agreement No. 24.
Schedule Page: 310 Line No.: 9 Column: b Delivery Service.
Schedule Page: 310 Line No.: 9 Column: c FERC Electric Tariff, First Revised Volume No. 1, Original Service Agreement No. 26.
Schedule Page: 310 Line No.: 12 Column: b Short-term energy and capacity sales.
Schedule Page: 310 Line No.: 12 Column: c MBR Tariff, Market Based Tariff 5.0.0
Schedule Page: 310 Line No.: 13 Column: b Delivery Service.
Schedule Page: 310 Line No.: 13 Column: c ISO-NE Transmission, Markets and Services Tariff

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	496,610	4,236,886		
5	(501) Fuel	15,300,059	47,650,158		
6	(502) Steam Expenses	32,090	2,767,297		
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	66,747	2,415,345		
10	(506) Miscellaneous Steam Power Expenses	539,979	5,947,138		
11	(507) Rents	40,499	51,312		
12	(509) Allowances	-7,368,054	-4,801,979		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	9,107,930	58,266,157		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	325,410	4,230,645		
16	(511) Maintenance of Structures	25,026	547,801		
17	(512) Maintenance of Boiler Plant	890,079	13,772,308		
18	(513) Maintenance of Electric Plant	286,222	6,313,788		
19	(514) Maintenance of Miscellaneous Steam Plant	209,285	2,124,684		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	1,736,022	26,989,226		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	10,843,952	85,255,383		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering	245,979	386,679		
45	(536) Water for Power	113,526	151,151		
46	(537) Hydraulic Expenses	281,285	120,573		
47	(538) Electric Expenses	49,750	100,725		
48	(539) Miscellaneous Hydraulic Power Generation Expenses	824,226	858,493		
49	(540) Rents	25,470	43,063		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	1,540,236	1,660,684		
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering	245,981	386,683		
54	(542) Maintenance of Structures	13,783	24,367		
55	(543) Maintenance of Reservoirs, Dams, and Waterways	12,715	26,940		
56	(544) Maintenance of Electric Plant	4,168,045	4,236,275		
57	(545) Maintenance of Miscellaneous Hydraulic Plant	34,238	273,613		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	4,474,762	4,947,878		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	6,014,998	6,608,562		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel	606	550,079		
64	(548) Generation Expenses	1,503	13,335		
65	(549) Miscellaneous Other Power Generation Expenses				
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)	2,109	563,414		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures				
71	(553) Maintenance of Generating and Electric Plant	-233,112	1,529,036		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	14,126	254,469		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	-218,986	1,783,505		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	-216,877	2,346,919		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	325,885,908	170,746,725		
77	(556) System Control and Load Dispatching	97,128	73,732		
78	(557) Other Expenses	31,050	34,879		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	326,014,086	170,855,336		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	342,656,159	265,066,200		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	2,344,956	1,435,008		
84					
85	(561.1) Load Dispatch-Reliability	1,058,717	929,939		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	115,683	111,538		
87	(561.3) Load Dispatch-Transmission Service and Scheduling				
88	(561.4) Scheduling, System Control and Dispatch Services	2,819,823	2,947,918		
89	(561.5) Reliability, Planning and Standards Development	631,806	486,630		
90	(561.6) Transmission Service Studies	211,267	222,797		
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services	259,985	582,701		
93	(562) Station Expenses	3,427,464	831,534		
94	(563) Overhead Lines Expenses	303,104	488,040		
95	(564) Underground Lines Expenses	26	66		
96	(565) Transmission of Electricity by Others	31,659,889	31,286,755		
97	(566) Miscellaneous Transmission Expenses	506,937	489,175		
98	(567) Rents	16,117	81,598		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	43,355,774	39,893,699		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering	464,703	344,262		
102	(569) Maintenance of Structures	299,485	298,480		
103	(569.1) Maintenance of Computer Hardware				
104	(569.2) Maintenance of Computer Software				
105	(569.3) Maintenance of Communication Equipment				
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	235,820	366,008		
108	(571) Maintenance of Overhead Lines	8,571,907	9,771,576		
109	(572) Maintenance of Underground Lines	26	66		
110	(573) Maintenance of Miscellaneous Transmission Plant				
111	TOTAL Maintenance (Total of lines 101 thru 110)	9,571,941	10,780,392		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	52,927,715	50,674,091		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services	1,568,251	2,944,103		
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)	1,568,251	2,944,103		
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	1,568,251	2,944,103		
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	9,244,133	12,987,463		
135	(581) Load Dispatching	902,616	1,168,519		
136	(582) Station Expenses	2,412,414	1,888,385		
137	(583) Overhead Line Expenses	2,880,695	2,969,227		
138	(584) Underground Line Expenses	1,782,691	1,108,161		
139	(585) Street Lighting and Signal System Expenses	486,119	465,685		
140	(586) Meter Expenses	2,278,523	2,406,090		
141	(587) Customer Installations Expenses	6,187	44,272		
142	(588) Miscellaneous Expenses	2,506,532	2,448,923		
143	(589) Rents	1,202,901	1,160,547		
144	TOTAL Operation (Enter Total of lines 134 thru 143)	23,702,811	26,647,272		
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	211,480	205,303		
147	(591) Maintenance of Structures	243,666	131,614		
148	(592) Maintenance of Station Equipment	1,649,388	1,472,849		
149	(593) Maintenance of Overhead Lines	38,832,062	39,685,349		
150	(594) Maintenance of Underground Lines	877,354	1,110,261		
151	(595) Maintenance of Line Transformers	1,008,243	1,167,432		
152	(596) Maintenance of Street Lighting and Signal Systems	48,487	263,488		
153	(597) Maintenance of Meters	334,368	300,482		
154	(598) Maintenance of Miscellaneous Distribution Plant	14,260	20,677		
155	TOTAL Maintenance (Total of lines 146 thru 154)	43,219,308	44,357,455		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	66,922,119	71,004,727		
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	614	13,982		
160	(902) Meter Reading Expenses	2,377,537	2,460,686		
161	(903) Customer Records and Collection Expenses	19,507,043	19,383,040		
162	(904) Uncollectible Accounts	6,590,251	6,935,827		
163	(905) Miscellaneous Customer Accounts Expenses	88,472	20,792		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	28,563,917	28,814,327		

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
166	Operation			
167	(907) Supervision			
168	(908) Customer Assistance Expenses	23,317,678		16,234,532
169	(909) Informational and Instructional Expenses			
170	(910) Miscellaneous Customer Service and Informational Expenses	10,186		66,912
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	23,327,864		16,301,444
172	7. SALES EXPENSES			
173	Operation			
174	(911) Supervision	895		
175	(912) Demonstrating and Selling Expenses			
176	(913) Advertising Expenses			
177	(916) Miscellaneous Sales Expenses	1,524		72
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	2,419		72
179	8. ADMINISTRATIVE AND GENERAL EXPENSES			
180	Operation			
181	(920) Administrative and General Salaries	39,397,909		42,186,292
182	(921) Office Supplies and Expenses	3,438,733		3,386,657
183	(Less) (922) Administrative Expenses Transferred-Credit	2,190,237		2,401,224
184	(923) Outside Services Employed	13,411,378		16,939,322
185	(924) Property Insurance	-205,184		1,533,039
186	(925) Injuries and Damages	4,099,298		4,217,926
187	(926) Employee Pensions and Benefits	4,911,202		9,724,528
188	(927) Franchise Requirements			
189	(928) Regulatory Commission Expenses	6,538,453		5,519,688
190	(929) (Less) Duplicate Charges-Cr.			
191	(930.1) General Advertising Expenses	115,722		140,467
192	(930.2) Miscellaneous General Expenses	2,008,180		4,761,456
193	(931) Rents	568,504		895,909
194	TOTAL Operation (Enter Total of lines 181 thru 193)	72,093,958		86,904,060
195	Maintenance			
196	(935) Maintenance of General Plant	176,866		129,323
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	72,270,824		87,033,383
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	588,239,268		521,838,347

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 112 Column: b
Information on Formula Rates:

Calculated per company records as stipulated per contract.

Page 106 lines 13, 17, 21 and 25.

Schedule Page: 320 Line No.: 112 Column: c
Information on Formula Rates:

Calculated per company records as stipulated per contract.

Page 106 lines 13, 17, 21 and 25.

Schedule Page: 320 Line No.: 185 Column: b

For the year ended December 31, 2018, the total amount of Property Insurance in Account 924 includes a transmission related component of \$159,810.

Schedule Page: 320 Line No.: 185 Column: c

For the year ended December 31, 2017, the total amount of Property Insurance in Account 924 includes a transmission related component of \$175,323.

Schedule Page: 320 Line No.: 189 Column: b

For the year ended December 31, 2018, the total amount of Regulatory Commission Expenses in Account 928 includes a transmission related component of \$912,085.

Schedule Page: 320 Line No.: 189 Column: c

For the year ended December 31, 2017, the total amount of Regulatory Commission Expenses in Account 928 includes a transmission related component of \$974,070.

Schedule Page: 320 Line No.: 191 Column: b

For the year ended December 31, 2018, the total amount of General Advertising Expenses in Account 930.1 includes a transmission related component of \$1,485.

Schedule Page: 320 Line No.: 191 Column: c

For the year ended December 31, 2017, the total amount of General Advertising Expenses in Account 930.1 includes a transmission related component of \$7,448.

Schedule Page: 320 Line No.: 197 Column: b

For the year ended December 31, 2018, the total amount of Administrative and General Expenses in Accounts 920 through 935 includes a transmission related component of \$14,068,737.

Schedule Page: 320 Line No.: 197 Column: c

For the year ended December 31, 2017, the total amount of Administrative and General Expenses in Accounts 920 through 935 includes a transmission related component of \$15,116,751, which includes transmission merger amortization expense of \$1,250,000.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Nonassociated Utilities/Companies:					
2	Central Maine Power Company	OS				
3	Competitive Suppliers	OS				
4	Equus Energy Group, LLC	OS				
5	Exelon Generation Company, LLC	OS				
6	ISO New England	OS	ISO-NE			
7	ISO New England	OS	ISO-NE			
8	Morgan Stanley Capital Group, Inc.	OS				
9	NextEra Energy Power Marketing, LLC.	OS				
10	NextEra Energy Power Marketing, LLC	OS				
11	Portland Nat Gas Transmission Systems	OS				
12	Vermont Yankee Nuclear Power Corp.	LU	VYNPC 12			
13						
14	Municipals:					
	Total					

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	New Hampshire Electric Cooperative	LU				
2						
3	Other Sellers:					
4	Burgess BioPower, LLC	LU				
5	Errol Hydro	LU				
6	Four Hills Landfill	OS				
7	Lempster Wind	LU				
8	Milton Mills Hydro	OS				
9	Turnkey Rochester	OS				
10	UNH Turbine	OS				
11	WES Concord MSW	LU				
12	Other Nonutility Generators					
13	Residential, Commercial, and					
14	Industrial Surplus Generators	OS				
	Total					

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Group Host Net Metering	OS				
2	New Hampshire Renewable Portfolio	OS				
3	New Hampshire Renewable Portfolio	AD				
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
							1
5				438	524	962	2
4,805,786							3
				5,582		5,582	4
1,553,173				117,378,936		117,378,936	5
					330,848	330,848	6
281,209				20,842,293	18,195,183	39,037,476	7
118,300				5,835,163		5,835,163	8
1,031,812				68,589,064		68,589,064	9
160,800				15,458,800		15,458,800	10
					259,828	259,828	11
					49,579	49,579	12
							13
							14
8,726,186				300,949,609	24,936,299	325,885,908	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
				-82,976	6,026	-76,950	1
							2
							3
499,252				34,873,163	3,344,187	38,217,350	4
14,586				533,517	188,675	722,192	5
15,193				649,844	35,179	685,023	6
61,691				3,597,962	542,591	4,140,553	7
7,170				328,481	67,637	396,118	8
6,708				320,952	108,784	429,736	9
8,663				307,927	208,252	516,179	10
97,524				13,111,142	1,483,090	14,594,232	11
11,690				721,937	115,916	837,853	12
							13
4,556				3,969,506		3,969,506	14
8,726,186				300,949,609	24,936,299	325,885,908	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
48,068				4,999,424		4,999,424	1
				17,871,140		17,871,140	2
				-8,362,686		-8,362,686	3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
8,726,186				300,949,609	24,936,299	325,885,908	

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 2 Column: b Borderline Service.
Schedule Page: 326 Line No.: 3 Column: b Represents energy for those customers who have chosen third party suppliers. Public Service Co. of New Hampshire delivers energy to these customers, but does not bear the supply costs.
Schedule Page: 326 Line No.: 4 Column: b Brokering Fees.
Schedule Page: 326 Line No.: 5 Column: b Standard Offer Service.
Schedule Page: 326 Line No.: 6 Column: b Financial Transmission Rights.
Schedule Page: 326 Line No.: 6 Column: c ISO-New England, Inc. Transmission, Markets and Services Tariff.
Schedule Page: 326 Line No.: 7 Column: b Short-term energy and capacity purchases.
Schedule Page: 326 Line No.: 7 Column: c ISO-New England, Inc. Transmission, Markets and Services Tariff.
Schedule Page: 326 Line No.: 8 Column: b Short-term energy purchases.
Schedule Page: 326 Line No.: 9 Column: b Standard Offer Service.
Schedule Page: 326 Line No.: 10 Column: b Short-term energy purchases.
Schedule Page: 326 Line No.: 11 Column: b This is a use charge for the pipeline. Contract terminated on October 31, 2018.
Schedule Page: 326 Line No.: 12 Column: c Vermont Yankee Nuclear Power Corporation rate schedule number.
Schedule Page: 326.1 Line No.: 6 Column: b Non-firm purchases from nonutility generators.
Schedule Page: 326.1 Line No.: 8 Column: b Non-firm purchases from nonutility generators.
Schedule Page: 326.1 Line No.: 9 Column: b Non-firm purchases from nonutility generators.
Schedule Page: 326.1 Line No.: 10 Column: b Non-firm purchases from nonutility generators.
Schedule Page: 326.1 Line No.: 12 Column: b Listing of Other Nonutility Generators

Line #	Name of Company or Public Authority	Statistical Classification	MegaWatt Hours Purchased	Energy Charges (\$)	Other Charges (\$)	Total Settlement (\$)
1	34 Cellu/Worthen - PV N5606	OS	268	8,860	0	8,860
2	Bath Electric Hydro	OS	829	32,831	16,921	49,752
3	Briar Hydro	LU	902	53,800	(729)	53,071
4	Favorite Foods	OS	5	133	0	133
5	Manch-Boston Airport PV	OS	145	4,454	0	4,454
6	Monadnock Paper Mills	OS	2,275	88,683	0	88,683
7	Noone Falls	OS	0	0	2,070	2,070
8	Otter Lane Hydro	OS	252	11,287	1,942	13,229
9	Pennacook Upper Falls	LU	670	5,103	(1,653)	3,450
10	Peterborough Lower Hydro	LU	1,503	183,770	17,033	200,803
11	Peterborough Upper Hydro	LU	1,529	187,102	17,911	205,013
12	Pettyboro Hydro	OS	0	21	47	68
13	Portsmouth DPW - PV N5466	OS	27	766	0	766

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Public Service Company of New Hampshire			2018/Q4
FOOTNOTE DATA			

14	Portsmouth School - PV N5465	OS	5	123	0	123
15	Portsmouth School - PV N5465A	OS	7	145	0	145
16	Rochester - PV N5486	OS	88	2,824	0	2,824
17	Spaulding Pond Hydro	OS	288	11,714	10,924	22,638
18	Sunapee Hydro	OS	1,395	66,174	12,758	78,932
19	Swans Falls Hydro	OS	1,432	62,089	38,692	100,781
20	Wire Belt - PV N2123	OS	70	2,058	0	2,058
Totals			11,690	\$721,937	\$115,916	\$837,853

Schedule Page: 326.1 Line No.: 14 Column: b

This represents Residential, Commercial, and Industrial Nonutility Generators who generate energy and is recorded as Non-firm purchase power.

Schedule Page: 326.2 Line No.: 1 Column: b

This represents group host net metered renewable energy from surplus electricity generation and is recorded as Non-firm purchase power.

Schedule Page: 326.2 Line No.: 2 Column: b

Accrual for the anticipated yearly expense associated with the cost of energy procurement in compliance with the New Hampshire Renewable Portfolio Standards.

Schedule Page: 326.2 Line No.: 3 Column: b

Prior period adjustments for energy procurement compliance associated with the New Hampshire Renewable Portfolio Standards.

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	FIRM WHEELING SERVICE				
2	HQ Energy Services, U.S.	HQ Energy Services, U.S.	HQ Phase I or II	OLF	
3	NRG Energy, Inc.	NRG Energy, Inc.	NEPOOL PTF	LFP	
4					
5	NON-FIRM WHEELING SERVICE				
6	Algonquin Windsor Locks, LLC	Algonquin Windsor Locks, LLC	NEPOOL PTF	NF	
7	Algonquin Windsor Locks, LLC	Algonquin Windsor Locks, LLC	NEPOOL PTF	AD	
8	Brookfield Energy Marketing LP - Berlin	Brookfield Energy Marketing LP	NEPOOL PTF	NF	
9	Brookfield Energy Marketing LP - Berlin	Brookfield Energy Marketing LP	NEPOOL PTF	AD	
10	Brookfield Energy Marketing LP - Pontook	Brookfield Energy Marketing LP	NEPOOL PTF	NF	
11	Brookfield Energy Marketing LP - Pontook	Brookfield Energy Marketing LP	NEPOOL PTF	AD	
12	Brookfield Energy Marketing LP-HQ	Brookfield Energy Marketing LP-HQ	HQ Phase I or II	NF	
13	Covanta Energy Marketing, LLC	Covanta Energy Marketing, LLC	NEPOOL PTF	NF	
14	Covanta Energy Marketing, LLC	Covanta Energy Marketing, LLC	NEPOOL PTF	AD	
15	Covanta Springfield, LLC	Covanta Springfield, LLC	NEPOOL PTF	NF	
16	Covanta Springfield, LLC	Covanta Springfield, LLC	NEPOOL PTF	AD	
17	Essential Power Massachusetts, LLC	Essential Power Massachusetts LLC	NEPOOL PTF	NF	
18	Essential Power Massachusetts, LLC	Essential Power Massachusetts LLC	NEPOOL PTF	AD	
19	FirstLight Power Resources, Inc.	FirstLight Power Resources, Inc.	NEPOOL PTF	NF	
20	FirstLight Power Resources, Inc.	FirstLight Power Resources, Inc.	NEPOOL PTF	AD	
21	FirstLight Power Resources Management	FirstLight Power Resources	NEPOOL PTF	NF	
22	FirstLight Power Resources Management	FirstLight Power Resources	NEPOOL PTF	AD	
23	Granite Reliable Power, LLC	Granite Reliable Power, LLC	NEPOOL PTF	NF	
24	Granite Reliable Power, LLC	Granite Reliable Power, LLC	NEPOOL PTF	AD	
25	GSP Newington, LLC	GSP Newington, LLC	NEPOOL PTF	NF	
26	GSP Lost Nation, LLC	GSP Lost Nation, LLC	NEPOOL PTF	NF	
27	HSE Hydro NH Canaan, LLC	HSE Hydro NH Canaan, LLC	NEPOOL PTF	NF	
28	HSE Hydro NH Gorham, LLC	HSE Hydro NH Gorham, LLC	NEPOOL PTF	NF	
29	HSE Hydro NH Smith, LLC	HSE Hydro NH Smith, LLC	NEPOOL PTF	NF	
30	Jericho Power, LLC	Jericho Power, LLC	NEPOOL PTF	NF	
31	Jericho Power, LLC	Jericho Power, LLC	NEPOOL PTF	AD	
32	Messalonskee Stream Hydro, LLC	Messalonskee Stream Hydro, LLC	NEPOOL PTF	NF	
33	Messalonskee Stream Hydro, LLC	Messalonskee Stream Hydro, LLC	NEPOOL PTF	AD	
34	Pittsfield Generating Company, LP	Pittsfield Generating Company, LP	NEPOOL PTF	NF	
	TOTAL				

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Pittsfield Generating Company, LP	Pittsfield Generating Company, LP	NEPOOL PTF	AD	
2	Plainfield Renewable Energy, LLC	Plainfield Renewable Energy, LLC	NEPOOL PTF	NF	
3	Plainfield Renewable Energy, LLC	Plainfield Renewable Energy, LLC	NEPOOL PTF	AD	
4	Power Supply Services, LLC	Power Supply Services, LLC	NEPOOL PTF	NF	
5	Power Supply Services, LLC	Power Supply Services, LLC	NEPOOL PTF	AD	
6	The Springfield Water & Sewer Commission	The Springfield Water & Sewer Co	NEPOOL PTF	NF	
7	The Springfield Water & Sewer Commission	The Springfield Water & Sewer Co	NEPOOL PTF	AD	
8	Sterling Light Department	Sterling Light Department	NEPOOL PTF	NF	
9	Sterling Light Department	Sterling Light Department	NEPOOL PTF	AD	
10	Sterling Municipal Light Department	Sterling Municipal Light Depart	NEPOOL PTF	NF	
11	Sterling Municipal Light Department	Sterling Municipal Light Depart	NEPOOL PTF	AD	
12	Waterbury Generation, LLC	Waterbury Generation, LLC	NEPOOL PTF	NF	
13	Waterbury Generation, LLC	Waterbury Generation, LLC	NEPOOL PTF	AD	
14	Woods Hill Solar, LLC	Woods Hill Solar, LLC	NEPOOL PTF	NF	
15					
16	TRANSMISSION SUPPORT				
17	Seabrook Associate Participants	Not Applicable	Not Applicable	OS	
18					
19	NEPOOL/ISO				
20	OATT - Regional Network Service	Not Applicable	Not Applicable	OS	
21	OATT - Scheduling and Dispatch Service	Not Applicable	Not Applicable	OS	
22	OATT - Through or Out Service	Not Applicable	Not Applicable	OS	
23					
24	NETWORK SERVICE				
25	Ashland Municipal Electric Department	Various	Ashland Municipal Electric Dept.	FNO	
26	Ashland Municipal Electric Department	Various	Ashland Municipal Electric Dept.	AD	
27	The Connecticut Light & Power Company	Associated Utility	The Connecticut Light & Power Co.	FNO	
28	The Connecticut Light & Power Company	Associated Utility	The Connecticut Light & Power Co.	AD	
29	CT Transmission Municipal Electric Energy	Various New England Utilities	CT Transmission Municipal Electr	FNO	
30	CT Transmission Municipal Electric Energy	Various New England Utilities	CT Transmission Municipal Electr	AD	
31	GenConn Energy, LLC	Various	GenConn Energy, LLC	FNO	
32	GenConn Energy, LLC	Various	GenConn Energy, LLC	AD	
33	Granite Reliable Power, LLC	Various	Granite Reliable Power, LLC	FNO	
34	New England Power Company	New England Power Company	New England Power Company	FNO	
	TOTAL				

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	New England Power Company	New England Power Company	New England Power Company	AD	
2	New Hampshire Electric Co-op.	Various New England Utilities	New Hampshire Electric Co-op.	FNO	
3	New Hampshire Electric Co-op.	Various New England Utilities	New Hampshire Electric Co-op.	AD	
4	Public Service Company of New Hampshire	Associated Utility	Public Service Company of NH	FNS	
5	Unitil Energy Systems, Inc.	Various	Unitil Energy Systems, Inc.	FNO	
6	Unitil Energy Systems, Inc.	Various	Unitil Energy Systems, Inc.	AD	
7	Waterbury Generation, LLC	Waterbury Generation, LLC	Waterbury Generation, LLC	FNO	
8	Waterbury Generation, LLC	Waterbury Generation, LLC	Waterbury Generation, LLC	AD	
9	NSTAR Electric Company (West)	Associated Utility	NSTAR Electric Company (West)	FNO	
10	NSTAR Electric Company (West)	Associated Utility	NSTAR Electric Company (West)	AD	
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
	TOTAL				

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
ISO-NE OATT	NE HVDC Border	HQ Phase I or II		1,229,318	1,229,318	2
ISO-NE OATT	Middletown 345 KV	NEPOOL PTF				3
						4
						5
ISO-NE OATT	Windsor Locks Subst	NEPOOL PTF				6
ISO-NE OATT	Windsor Locks Subst	NEPOOL PTF				7
ISO-NE OATT	Berlin Substation	NEPOOL PTF		42,971	42,971	8
ISO-NE OATT	Berlin Substation	NEPOOL PTF				9
ISO-NE OATT	Pontook Substation	NEPOOL PTF		48,832	48,832	10
ISO-NE OATT	Pontook Substation	NEPOOL PTF				11
ISO-NE OATT	NE HVDC Border	HQ Phase I or II		82	82	12
ISO-NE-OATT	Hallville, SS	NEPOOL PTF				13
ISO-NE-OATT	Hallville, SS	NEPOOL PTF				14
ISO-NE-OATT	West Springfield Sub	NEPOOL PTF				15
ISO-NE-OATT	West Springfield Sub	NEPOOL PTF				16
ISO-NE-OATT	West Springfield Sub	NEPOOL PTF				17
ISO-NE-OATT	West Springfield Sub	NEPOOL PTF				18
ISO-NE-OATT	Various	NEPOOL PTF				19
ISO-NE-OATT	Various	NEPOOL PTF				20
ISO-NE-OATT	French King Subst	NEPOOL PTF				21
ISO-NE-OATT	French King Subst	NEPOOL PTF				22
ISO-NE-OATT	Paris Substation	NEPOOL PTF		214,236	214,236	23
ISO-NE-OATT	Paris Substation	NEPOOL PTF				24
ISO-NE-OATT	POCO on 115KV lines	NEPOOL PTF		11,446	11,446	25
ISO-NE OATT	Lost Nation Subst	NEPOOL PTF		388	388	26
ISO-NE OATT	POCO on 34.5kV line	NEPOOL PTF		2,083	2,083	27
ISO-NE OATT	POCO on 34.5kV line	NEPOOL PTF		4,498	4,498	28
ISO-NE OATT	POCO on 115KV lines	NEPOOL PTF		35,742	35,742	29
ISO-NE-OATT	Berlin Substation	NEPOOL PTF		25,221	25,221	30
ISO-NE-OATT	Berlin Substation	NEPOOL PTF				31
ISO-NE-OATT	Long Hill, SS	NEPOOL PTF		16,046	16,046	32
ISO-NE-OATT	Long Hill, SS	NEPOOL PTF				33
ISO-NE OATT	Pittsfield Sub	NEPOOL PTF				34
			0	11,843,362	11,843,362	

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
ISO-NE OATT	Pittsfield Sub	NEPOOL PTF				1
ISO-NE OATT	Fry Brook Substation	NEPOOL PTF				2
ISO-NE OATT	Fry Brook Substation	NEPOOL PTF				3
ISO-NE OATT	Laconia & Longhill	NEPOOL PTF		5,654	5,654	4
ISO-NE OATT	Laconia & Longhill	NEPOOL PTF				5
ISO-NE OATT	Cobble Mt.	NEPOOL PTF				6
ISO-NE OATT	Cobble Mt.	NEPOOL PTF				7
ISO-NE OATT	Tracy Substation	NEPOOL PTF				8
ISO-NE OATT	Tracy Substation	NEPOOL PTF				9
ISO-NE OATT	Tracy Substation	NEPOOL PTF				10
ISO-NE OATT	Tracy Substation	NEPOOL PTF				11
ISO-NE OATT	Baldwin 13F Subst	NEPOOL PTF				12
ISO-NE OATT	Baldwin 13F Subst	NEPOOL PTF				13
ISO-NE OATT	Tracy Substation	NEPOOL PTF				14
						15
						16
127	Not Applicable	Not Applicable				17
						18
						19
ISO-NE OATT	Not Applicable	Not Applicable				20
ISO-NE OATT	Not Applicable	Not Applicable				21
ISO-NE OATT	Not Applicable	Not Applicable				22
						23
						24
ISO-NE OATT	Various	Ashland Substation		19,531	19,531	25
ISO-NE OATT	Various	Ashland Substation				26
ISO-NE OATT	Various	CL&P System				27
ISO-NE OATT	Various	CL&P System				28
ISO-NE OATT	Various	CTMEEC System				29
ISO-NE OATT	Various	CTMEEC System				30
ISO-NE OATT	Various	GenConn System				31
ISO-NE OATT	Various	GenConn System				32
ISO-NE OATT	Various	Granite Reliable Sys		492	492	33
ISO-NE OATT	NEPCO System	Various				34
			0	11,843,362	11,843,362	

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
ISO-NE OATT	NEPCO System	Various				1
ISO-NE OATT	Border of ES System	New Hampshire Co-op.		809,835	809,835	2
ISO-NE OATT	Border of ES System	New Hampshire Co-op.				3
ISO-NE OATT	Various	PSNH System		8,095,021	8,095,021	4
ISO-NE OATT	Various	Unitil System		1,281,966	1,281,966	5
ISO-NE OATT	Various	Unitil System				6
ISO-NE OATT	Various	Baldwin Substation				7
ISO-NE OATT	Various	Baldwin Substation				8
ISO-NE OATT	Various	NSTAR West System				9
ISO-NE OATT	Various	NSTAR West System				10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	11,843,362	11,843,362	

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')					
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>					
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS					
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.	
				1	
		4,187,447	4,187,447	2	
		246,086	246,086	3	
				4	
				5	
		23,313	23,313	6	
		18,196	18,196	7	
		10,764	10,764	8	
		31,467	31,467	9	
		13,173	13,173	10	
		19,088	19,088	11	
		83	83	12	
		27,649	27,649	13	
		15,610	15,610	14	
		10,454	10,454	15	
		15,731	15,731	16	
		1,732	1,732	17	
		2,549	2,549	18	
		73,167	73,167	19	
		84,595	84,595	20	
		477	477	21	
		894	894	22	
		58,317	58,317	23	
		81,163	81,163	24	
		2,998	2,998	25	
		114	114	26	
		597	597	27	
		1,383	1,383	28	
		10,910	10,910	29	
		6,440	6,440	30	
		10,656	10,656	31	
		3,954	3,954	32	
		1,055	1,055	33	
		41,750	41,750	34	
0	0	51,213,859	51,213,859		

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')					
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>					
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS					
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.	
		78,573	78,573	1	
		13,332	13,332	2	
		14,946	14,946	3	
		1,343	1,343	4	
		6,362	6,362	5	
		10,562	10,562	6	
		5,375	5,375	7	
		357	357	8	
		456	456	9	
		142	142	10	
		223	223	11	
		816	816	12	
		12,499	12,499	13	
		7,200	7,200	14	
				15	
				16	
		308,071	308,071	17	
				18	
				19	
		27,356,739	27,356,739	20	
		38,722	38,722	21	
		312,416	312,416	22	
				23	
				24	
		4,423	4,423	25	
		6,324	6,324	26	
		5,770,954	5,770,954	27	
		8,086,055	8,086,055	28	
		204,362	204,362	29	
		292,564	292,564	30	
		9,613	9,613	31	
		38,314	38,314	32	
				33	
		125,558	125,558	34	
0	0	51,213,859	51,213,859		

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		176,332	176,332	1
		187,519	187,519	2
		266,767	266,767	3
				4
		319,264	319,264	5
		446,732	446,732	6
		60	60	7
		341	341	8
		880,167	880,167	9
		1,228,564	1,228,564	10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	51,213,859	51,213,859	

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 7 Column: m This relates to the 2017 Annual True-up.
Schedule Page: 328 Line No.: 9 Column: m This relates to the 2017 Annual True-up.
Schedule Page: 328 Line No.: 11 Column: m This relates to the 2017 Annual True-up.
Schedule Page: 328 Line No.: 14 Column: m This relates to the 2017 Annual True-up.
Schedule Page: 328 Line No.: 16 Column: m This relates to the 2017 Annual True-up.
Schedule Page: 328 Line No.: 18 Column: m This relates to the 2017 Annual True-up.
Schedule Page: 328 Line No.: 20 Column: m This relates to the 2017 Annual True-up.
Schedule Page: 328 Line No.: 22 Column: m This relates to the 2017 Annual True-up.
Schedule Page: 328 Line No.: 24 Column: m This relates to the 2017 Annual True-up.
Schedule Page: 328 Line No.: 31 Column: m This relates to the 2017 Annual True-up.
Schedule Page: 328 Line No.: 33 Column: m This relates to the 2017 Annual True-up.
Schedule Page: 328.1 Line No.: 1 Column: m This relates to the 2017 Annual True-up.
Schedule Page: 328.1 Line No.: 3 Column: m This relates to the 2017 Annual True-up.
Schedule Page: 328.1 Line No.: 5 Column: m This relates to the 2017 Annual True-up.
Schedule Page: 328.1 Line No.: 7 Column: m This relates to the 2017 Annual True-up.
Schedule Page: 328.1 Line No.: 9 Column: m This relates to the 2017 Annual True-up.
Schedule Page: 328.1 Line No.: 11 Column: m This relates to the 2017 Annual True-up.
Schedule Page: 328.1 Line No.: 13 Column: m This relates to the 2017 Annual True-up.
Schedule Page: 328.1 Line No.: 26 Column: m This relates to the 2017 Annual True-up.
Schedule Page: 328.1 Line No.: 28 Column: m This relates to the 2017 Annual True-up.
Schedule Page: 328.1 Line No.: 30 Column: m This relates to the 2017 Annual True-up.
Schedule Page: 328.1 Line No.: 32 Column: m This relates to the 2017 Annual True-up.
Schedule Page: 328.2 Line No.: 1 Column: m This relates to the 2017 Annual True-up.
Schedule Page: 328.2 Line No.: 3 Column: m This relates to the 2017 Annual True-up.
Schedule Page: 328.2 Line No.: 4 Column: m Intracompany revenues are not reported on the FERC form.
Schedule Page: 328.2 Line No.: 6 Column: m This relates to the 2017 Annual True-up.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2018/Q4
FOOTNOTE DATA			

Schedule Page: 328.2 Line No.: 8 Column: m

This relates to the 2017 Annual True-up.

Schedule Page: 328.2 Line No.: 10 Column: m

This relates to the 2017 Annual True-up.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

- Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
- In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
- In column (d) report the revenue amounts as shown on bills or vouchers.
- Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Eversource Energy							
2	Service Company	FNS					7,721,017	7,721,017
3								
4	Vermont Electric							
5	Transmission Company	OS					198,882	198,882
6								
7	NSTAR Electric Company	OS					38,603	38,603
8								
9	National Grid	OS					4,719,689	4,719,689
10								
11	ISO-NE Sch & Dspch.							
12	Ancillary Services	OS					1,213,076	1,213,076
13								
14	ISO-NE Reliability	OS					2,277,569	2,277,569
15								
16								
	TOTAL						31,659,889	31,659,889

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Central Maine Power Co.							
2	-Wyman #4	OS					-3,342	-3,342
3								
4	Green Mountain Power							
5	Service Co.	FNS					1,515,701	1,515,701
6								
7	National Grid							
8	-Moore Station	OS					13,319	13,319
9	National Grid							
10	-AES Granite Ridge	OS					644	644
11								
12	Vermont Electric							
13	Power Company, Inc.	FNS					543,855	543,855
14								
15	Deferred Transm Expense	OS					-3,722,184	-3,722,184
16	Retail Transm Deferral	OS					17,143,060	17,143,060
	TOTAL						31,659,889	31,659,889

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 2 Column: a
Associated Company

Schedule Page: 332 Line No.: 5 Column: a
Hydro Quebec DC Phase I Support (VT Electric Transmission Co.)

Schedule Page: 332 Line No.: 7 Column: a
Associated Company

Hydro Quebec AC Phase II Support (NSTAR)

Schedule Page: 332 Line No.: 9 Column: a

	Yearly Activity

Hydro Quebec DC Phase I Support (New England Electric Transmission Corp.)	\$ 97,482
Hydro Quebec DC Phase II Support (New England Hydro Transmission Corp.)	1,124,270
Hydro Quebec DC Phase II Support (New England Hydro Transm Electric Co.)	2,770,492
Hydro Quebec AC Phase II Support (New England Power Co.)	504,696
Hydro Quebec Phase II Support - Chester SVC (New England Hydro Transm Corp.)	222,749

Total	\$ 4,719,689

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	104,950		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	254		
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000			
6	Employee Compensation and Shareholder Expenses	337,687		
7	Service Company Rate of Return Net of Overhead	798,780		
8	Trustee Fees and Expenses	421,847		
9	Bank/Debt Fees and Other	344,662		
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
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41				
42				
43				
44				
45				
46	TOTAL	2,008,180		

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments)						
<p>1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>						
A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			6,343,484		6,343,484
2	Steam Production Plant	935,065				935,065
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	678,074				678,074
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	23,408,074				23,408,074
8	Distribution Plant	52,109,374				52,109,374
9	Regional Transmission and Market Operation					
10	General Plant	9,008,009		34,579		9,042,588
11	Common Plant-Electric					
12	TOTAL	86,138,596		6,378,063		92,516,659
B. Basis for Amortization Charges						
<p>Intangible plant amortization relates primarily to computer software which is amortized over 3, 5, 10 or 15 years.</p> <p>General plant amortization includes the amortization of leasehold improvements over the life of the lease.</p>						

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production						
13	Merrimack	347,520			0.15		
14	Newington	73,935			0.05		
15	GSU	2,284			0.21		
16	Schiller	109,457			0.33		
17	Wyman						
18	Subtotal Production	533,196					
19							
20	Hydraulic Production						
21	Amoskeag LP#1893	6,888			1.48		
22	Ayers Island LP#2456	6,177			1.43		
23	Canaan LP#7528	2,041			1.56		
24	Eastman Falls LP#2457	4,623			2.15		
25	Garvins LP#2140	6,093			1.99		
26	Gorham LP#2288	1,913			2.02		
27	GSU	1,155			6.78		
28	Hookset LP#1913	981			1.03		
29	Jackman	2,924			1.56		
30	Smith LP#2287	4,454			1.42		
31	Subtotal Hydraulic	37,249					
32							
33	Other Production						
34	GSU	110					
35	Lost Nation	1,835					
36	Merrimack	2,492					
37	Schiller	1,777					
38	White Lake	1,286					
39	Subtotal Other Prod	7,500					
40							
41	Transmission						
42	352	57,626			1.53		
43	353	556,818			2.00		
44	354	15,183			1.46		
45	355	390,004			2.25		
46	356	99,392			2.36		
47	357						
48	358						
49	359	1,688			1.20		
50	Subtotal Transmission	1,120,711					

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	Distribution						
14	361	25,516			1.76		
15	362	290,681			2.00		
16	364	295,523			3.20		
17	365	561,423			3.19		
18	366	36,931			1.58		
19	367	132,263			2.79		
20	368	258,627			2.48		
21	369	155,081			2.80		
22	370	101,373			2.64		
23	371	6,602			6.68		
24	373	5,590			6.06		
25	Subtotal Distribution	1,869,610					
26							
27	General						
28	390	102,730			1.66		
29	391	16,994			5.93		
30	393	4,030			4.50		
31	394	20,491			4.36		
32	395	2,459			3.57		
33	397	80,797			5.88		
34	398	1,446			5.61		
35	Subtotal General	228,947					
36							
37	Intangible						
38	303	60,539			10.29		
39	Subtotal Intangible	60,539					
40							
41	Total	3,857,752					
42							
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 1 Column: d

The total amount of Intangible Plant Depreciation Expense in Account 404 includes a transmission related component of \$421,474

Estimated depreciation accrual on AFUDC Equity for the twelve months ended December 2018(Includes 2018 activity through December) Intangible Plant \$5,290

Schedule Page: 336 Line No.: 7 Column: b

Estimated depreciation accrual on AFUDC Equity for the twelve months ended December 2018(Includes 2018 activity through December) Transmission Plant \$222,537

Schedule Page: 336 Line No.: 10 Column: b

The total amount of General Plant Depreciation Expense in Account 403 includes a transmission related component of \$3,871,976

Estimated depreciation accrual on AFUDC Equity for the twelve months ended December 2018(Includes 2018 activity through December) General Plant \$32,430

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
REGULATORY COMMISSION EXPENSES					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.					
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.					
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Proportionate share of expenses of the				
2	New Hampshire Public Utilities Commission,				
3	State of New Hampshire	5,070,408	2,575	5,072,983	
4					
5	Proportionate share of expenses of the				
6	New Hampshire Public Utility Commission in				
7	connection with Consultant Fees	430,779		430,779	
8					
9	Proportionate share of expenses of the				
10	Federal Energy Regulatory Commissions (FERC)				
11	in Connection FERC Assessment Order No. 472	1,028,275	6,416	1,034,691	
12					
13					
14					
15					
16					
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37					
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44					
45					
46	TOTAL	6,529,462	8,991	6,538,453	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

- Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
- List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
- Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
Electrical	928	5,072,983					3
							4
							5
							6
Electrical	928	430,779					7
							8
							9
							10
Electrical	928	1,034,691					11
							12
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							15
							16
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		6,538,453					46

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q4</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

- (1) Generation
 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection

- a. Overhead
- b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	Electric Utility RD&D Performed Internally	
2		
3		
4		
5	Electric Utility RD&D Performed Externally	
6		
7	B. (1)	EPRI
8		
9		
10		
11	Total	
12		
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Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
					5
					6
	34,877	Various	34,877		7
					8
					9
					10
	34,877		34,877		11
					12
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					16
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Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production	698,145			
4	Transmission	1,706,983			
5	Regional Market				
6	Distribution	15,726,549			
7	Customer Accounts	2,337,082			
8	Customer Service and Informational	1,240,054			
9	Sales				
10	Administrative and General	19,745,613			
11	TOTAL Operation (Enter Total of lines 3 thru 10)	41,454,426			
12	Maintenance				
13	Production	1,167,723			
14	Transmission	626,029			
15	Regional Market				
16	Distribution	15,885,627			
17	Administrative and General	89,506			
18	TOTAL Maintenance (Total of lines 13 thru 17)	17,768,885			
19	Total Operation and Maintenance				
20	Production (Enter Total of lines 3 and 13)	1,865,868			
21	Transmission (Enter Total of lines 4 and 14)	2,333,012			
22	Regional Market (Enter Total of Lines 5 and 15)				
23	Distribution (Enter Total of lines 6 and 16)	31,612,176			
24	Customer Accounts (Transcribe from line 7)	2,337,082			
25	Customer Service and Informational (Transcribe from line 8)	1,240,054			
26	Sales (Transcribe from line 9)				
27	Administrative and General (Enter Total of lines 10 and 17)	19,835,119			
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	59,223,311	974,830		60,198,141
29	Gas				
30	Operation				
31	Production-Manufactured Gas				
32	Production-Nat. Gas (Including Expl. and Dev.)				
33	Other Gas Supply				
34	Storage, LNG Terminaling and Processing				
35	Transmission				
36	Distribution				
37	Customer Accounts				
38	Customer Service and Informational				
39	Sales				
40	Administrative and General				
41	TOTAL Operation (Enter Total of lines 31 thru 40)				
42	Maintenance				
43	Production-Manufactured Gas				
44	Production-Natural Gas (Including Exploration and Development)				
45	Other Gas Supply				
46	Storage, LNG Terminaling and Processing				
47	Transmission				

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	59,223,311	974,830	60,198,141
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	30,078,302	2,219,157	32,297,459
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	30,078,302	2,219,157	32,297,459
72	Plant Removal (By Utility Departments)			
73	Electric Plant	2,463,793	109,792	2,573,585
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	2,463,793	109,792	2,573,585
77	Other Accounts (Specify, provide details in footnote):			
78	146 Accounts Receivable from Assocated Companies	13,613,217		13,613,217
79	152 Fuel Expense Clearing	12,353	-12,353	
80	154 Materials amd Supplies - Other	565		565
81	163 Stores Clearing	1,778,472	-1,778,472	
82	183 Prelim Survey & Investigation Charge	14,677		14,677
83	184 Clearing Accounts	1,523,799	-1,523,799	
84	185 Temporary Service	135,859	5,105	140,964
85	186 Miscellaneous Deferred Debits	443,635	5,740	449,375
86	228 Inj & Dam Reserve	9,760		9,760
87	242 Other Current Liability	309,793		309,793
88	254 Environmental Regulatory Obligation	27,774		27,774
89	421 Miscellaneous Nonoperating Income	382		382
90	426 Miscellaneous Income Deductions	8,498		8,498
91				
92				
93				
94				
95	TOTAL Other Accounts	17,878,784	-3,303,779	14,575,005
96	TOTAL SALARIES AND WAGES	109,644,190		109,644,190

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Not Applicable

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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	18,361,547	20,475,325	20,637,845	20,842,293
3	Net Sales (Account 447)	(19,682,223)	(26,336,464)	(33,944,748)	(41,961,560)
4	Transmission Rights	(567,308)	(505,919)	(505,919)	(505,919)
5	Ancillary Services	665,242	845,506	816,499	808,578
6	Other Items (list separately)				
7	Auction Revenue Rights	(108,610)	(161,753)	(165,460)	(165,480)
8	NCPC Day Ahead	142,650	176,890	176,899	176,879
9	Windstream/Sprint Charges	16,820	18,412	440	1,224
10	Winter Reliability Program	654,382	(355,579)	(359,529)	(359,530)
11	Forward Capacity Market	15,884,947	10,286,891	2,858,634	(2,513,608)
12					
13					
14					
15					
16					
17					
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40					
41					
42					
43					
44					
45					
46	TOTAL	15,367,447	4,443,309	(10,485,339)	(23,677,123)

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: b Data is not readily available.
Schedule Page: 398 Line No.: 1 Column: e Data is not readily available.
Schedule Page: 398 Line No.: 2 Column: b Data is not readily available.
Schedule Page: 398 Line No.: 2 Column: e Data is not readily available.
Schedule Page: 398 Line No.: 3 Column: b Data is not readily available.
Schedule Page: 398 Line No.: 5 Column: d Allocation of Operating Reserves is not readily available.
Schedule Page: 398 Line No.: 5 Column: g Allocation of Operating Reserves is not readily available.
Schedule Page: 398 Line No.: 6 Column: b Data is not readily available.
Schedule Page: 398 Line No.: 6 Column: d Allocation of Operating Reserves is not readily available.
Schedule Page: 398 Line No.: 6 Column: e Data is not readily available.
Schedule Page: 398 Line No.: 6 Column: g Allocation of Operating Reserves is not readily available.
Schedule Page: 398 Line No.: 7 Column: b Data is not readily available.
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,860	5	18	1,294	438		128		
2	February	1,764	7	18	1,204	384		176		
3	March	1,585	7	18	1,126	331		128		
4	Total for Quarter 1				3,624	1,153		432		
5	April	1,480	3	20	1,037	315		128		
6	May	1,669	29	18	1,142	314		213		
7	June	2,031	18	17	1,416	402		213		
8	Total for Quarter 2				3,595	1,031		554		
9	July	2,108	2	17	1,529	451		128		
10	August	2,174	29	17	1,672	501		1		
11	September	1,929	6	15	1,499	430				
12	Total for Quarter 3				4,700	1,382		129		
13	October	1,470	10	19	1,141	329				
14	November	1,729	15	18	1,153	363		213		
15	December	1,868	18	18	1,244	411		213		
16	Total for Quarter 4				3,538	1,103		426		
17	Total Year to Date/Year				15,457	4,669		1,541		

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM: Not Applicable

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of <u>2018/Q4</u>	
ELECTRIC ENERGY ACCOUNT							
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.							
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)		
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY			
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	7,914,786		
3	Steam	170,139	23	Requirements Sales for Resale (See instruction 4, page 311.)	12		
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	876,376		
5	Hydro-Conventional	242,123	25	Energy Furnished Without Charge			
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)			
7	Other		27	Total Energy Losses	347,274		
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	9,138,448		
9	Net Generation (Enter Total of lines 3 through 8)	412,262					
10	Purchases	8,726,186					
11	Power Exchanges:						
12	Received						
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)						
15	Transmission For Other (Wheeling)						
16	Received	11,843,362					
17	Delivered	11,843,362					
18	Net Transmission for Other (Line 16 minus line 17)						
19	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	9,138,448					

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	887,488	126,903	1,358	2	1800
30	February	648,665	16,686	1,204	7	1800
31	March	697,459	26,137	1,130	7	1900
32	April	708,806	99,273	1,067	16	1800
33	May	724,877	98,552	1,148	31	1800
34	June	736,279	75,191	1,416	18	1700
35	July	899,244	90,286	1,614	5	1800
36	August	905,990	93,052	1,671	29	1800
37	September	728,628	63,958	1,555	6	1400
38	October	697,804	53,478	1,141	10	1900
39	November	719,387	62,033	1,169	14	1800
40	December	783,821	70,827	1,244	18	1800
41	TOTAL	9,138,448	876,376			

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)						
2	Type of Constr (Conventional, Outdoor, Boiler, etc)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)			0.00			0.00
6	Net Peak Demand on Plant - MW (60 minutes)			0			0
7	Plant Hours Connected to Load			0			0
8	Net Continuous Plant Capability (Megawatts)			0			0
9	When Not Limited by Condenser Water			0			0
10	When Limited by Condenser Water			0			0
11	Average Number of Employees			0			0
12	Net Generation, Exclusive of Plant Use - KWh			0			0
13	Cost of Plant: Land and Land Rights			0			0
14	Structures and Improvements			0			0
15	Equipment Costs			0			0
16	Asset Retirement Costs			0			0
17	Total Cost			0			0
18	Cost per KW of Installed Capacity (line 17/5) Including			0			0
19	Production Expenses: Oper, Supv, & Engr			0			0
20	Fuel			0			0
21	Coolants and Water (Nuclear Plants Only)			0			0
22	Steam Expenses			0			0
23	Steam From Other Sources			0			0
24	Steam Transferred (Cr)			0			0
25	Electric Expenses			0			0
26	Misc Steam (or Nuclear) Power Expenses			0			0
27	Rents			0			0
28	Allowances			0			0
29	Maintenance Supervision and Engineering			0			0
30	Maintenance of Structures			0			0
31	Maintenance of Boiler (or reactor) Plant			0			0
32	Maintenance of Electric Plant			0			0
33	Maintenance of Misc Steam (or Nuclear) Plant			0			0
34	Total Production Expenses			0			0
35	Expenses per Net KWh			0.0000			0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)						
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)						
38	Quantity (Units) of Fuel Burned	0	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)								
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>								
Plant Name:	(d)	Plant Name:	(e)	Plant Name:	(f)			Line No.
								1
								2
								3
								4
	0.00		0.00				0.00	5
	0		0				0	6
	0		0				0	7
	0		0				0	8
	0		0				0	9
	0		0				0	10
	0		0				0	11
	0		0				0	12
	0		0				0	13
	0		0				0	14
	0		0				0	15
	0		0				0	16
	0		0				0	17
	0		0				0	18
	0		0				0	19
	0		0				0	20
	0		0				0	21
	0		0				0	22
	0		0				0	23
	0		0				0	24
	0		0				0	25
	0		0				0	26
	0		0				0	27
	0		0				0	28
	0		0				0	29
	0		0				0	30
	0		0				0	31
	0		0				0	32
	0		0				0	33
	0		0				0	34
	0.0000		0.0000				0.0000	35
								36
								37
0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
<p>1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give that which is available specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.</p>							
Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)	0	FERC Licensed Project No. Plant Name: (c)	0		
1	Kind of Plant (Run-of-River or Storage)						
2	Plant Construction type (Conventional or Outdoor)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total installed cap (Gen name plate Rating in MW)		0.00		0.00		
6	Net Peak Demand on Plant-Megawatts (60 minutes)		0		0		
7	Plant Hours Connect to Load		0		0		
8	Net Plant Capability (in megawatts)						
9	(a) Under Most Favorable Oper Conditions		0		0		
10	(b) Under the Most Adverse Oper Conditions		0		0		
11	Average Number of Employees		0		0		
12	Net Generation, Exclusive of Plant Use - Kwh		0		0		
13	Cost of Plant						
14	Land and Land Rights		0		0		
15	Structures and Improvements		0		0		
16	Reservoirs, Dams, and Waterways		0		0		
17	Equipment Costs		0		0		
18	Roads, Railroads, and Bridges		0		0		
19	Asset Retirement Costs		0		0		
20	TOTAL cost (Total of 14 thru 19)		0		0		
21	Cost per KW of Installed Capacity (line 20 / 5)		0.0000		0.0000		
22	Production Expenses						
23	Operation Supervision and Engineering		0		0		
24	Water for Power		0		0		
25	Hydraulic Expenses		0		0		
26	Electric Expenses		0		0		
27	Misc Hydraulic Power Generation Expenses		0		0		
28	Rents		0		0		
29	Maintenance Supervision and Engineering		0		0		
30	Maintenance of Structures		0		0		
31	Maintenance of Reservoirs, Dams, and Waterways		0		0		
32	Maintenance of Electric Plant		0		0		
33	Maintenance of Misc Hydraulic Plant		0		0		
34	Total Production Expenses (total 23 thru 33)		0		0		
35	Expenses per net KWh		0.0000		0.0000		

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q4</u>
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)					
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."					
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.					
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.		
					1
					2
					3
					4
	0.00	0.00		0.00	5
	0	0		0	6
	0	0		0	7
					8
	0	0		0	9
	0	0		0	10
	0	0		0	11
	0	0		0	12
					13
	0	0		0	14
	0	0		0	15
	0	0		0	16
	0	0		0	17
	0	0		0	18
	0	0		0	19
	0	0		0	20
	0.0000	0.0000		0.0000	21
					22
	0	0		0	23
	0	0		0	24
	0	0		0	25
	0	0		0	26
	0	0		0	27
	0	0		0	28
	0	0		0	29
	0	0		0	30
	0	0		0	31
	0	0		0	32
	0	0		0	33
	0	0		0	34
	0.0000	0.0000		0.0000	35

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q4</u>
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q4</u>
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
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Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q4</u>
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
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3						
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Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Excl. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
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						14
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						43
						44
						45
						46

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Newington Station	Timber Swamp Eliot S/S	345.00	345.00	SCHF	4.74		1
2					SCSP	0.07		
3					DCSP	0.17		
4					SCSPHF	0.50		
5					DCLT	1.04		
6	Deerfield S/S	Newington	345.00	345.00	SCHF	14.90		1
7					SCSP	3.60		
8					DCSP	0.10		
9					SCSPHF	0.14		
10					DCLT	0.50		
11	Newington	Timber Swamp S/S	345.00	345.00	SCSPHF	10.24		1
12					SCSP	2.54		
13	Scobie Pond S/S	NH/MA State Line	345.00	345.00	SCHF	18.24		1
14		(Sandy Pond S/S)			SCSPHF	0.05		
15	Seabrook Station	Scobie Pond S/S	345.00	345.00	SCSPHF	29.75		1
16	Seabrook Station	Timber Swamp S/S	345.00	345.00	SCSP	2.30		1
17					SCSPHF	1.92		
18	Scobie Pond S/S	Deerfield S/S	345.00	345.00	SCHF	18.43		1
19					SCSPHF	0.19		
20	Amherst S/S	Fitzwilliams S/S	345.00	345.00	SCHF	30.90		1
21					SCSPHF	0.14		
22					LSCHF	0.79		
23	Fitzwilliams S/S	NH/VT State Line	345.00	345.00	SCHF	18.39		1
24		(Vernon/VELCO)			DCLT	0.76		
25					LSCHF	1.17		
26	Scobie Pond S/S	Eagle S/S	345.00	345.00	SCHF	9.76		1
27	Eagle S/S	Amherst S/S	345.00	345.00	SCHF	6.74		1
28	Vernon (VELCO)	Northfield Mountain Station	345.00	345.00	DCLT	0.83		1
29					DCLT	0.04		
30					SCHF	9.84		
31	Deerfield S/S	NH/ME State Line	345.00	345.00	SCHF	18.66		1
32		(Buxton S/S)			SCSPHF	0.03		
33	Scobie Pond S/S	NH/ME State Line	345.00	345.00	SCHF	37.12		1
34		(Buxton S/S)						
35	Seabrook Station	NH/MA State Line	345.00	345.00	SCSPHF	7.70		1
36					TOTAL	1,040.95		124

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	Eliot S/S	CMP Border	345.00	345.00	SCSP	0.15		1
3	Scobie Pond S/S	STR 89		345.00		9.80		1
4		(Hudson, NH)						
5	TOTAL 345,000 VOLTS					262.24		17
6								
7								
8	Merrimack Station	Dunbarton Tap	230.00	345.00	SCHF	8.46		1
9								
10								
11	TOTAL 230,000 VOLTS					8.46		1
12								
13	115 KV Overhead Lines		115.00	115.00		770.25		106
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35	Oper. & Maint. Transm. Line							
36					TOTAL	1,040.95		124

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-1113 ACSR		5,225,209	5,225,209					1
2-1113 ACSR								2
2-1113 ACSR								3
2-1113 ACSR								4
1-4500 ACSR								5
2-1113 ACSR	1,196,136	21,445,028	22,641,164					6
2-1113 ACSR								7
2-1113 ACSR								8
2-1113 ACSR								9
2-1113 ACSR								10
2-1113 ACSR	801,246	6,688,491	7,489,737					11
2-1113 ACSR								12
2-850.8 ACSR	1,020,580	18,493,203	19,513,783					13
2-850.8 ACSR								14
2-2156 ACSR	2,921,412	11,872,330	14,793,742					15
2-1113 ACSR	708,799	2,486,773	3,195,572					16
2-1113 ACSR								17
2-850.8 ACSR		5,976,362	5,976,362					18
2-850.8 ACSR								19
2-850.8 ACSR	807,165	23,903,123	24,710,288					20
2-850.8 ACSR								21
2-850.8 ACSR								22
2-850.8 ACSR	356,962	25,038,247	25,395,209					23
2500 AACSR								24
2-850.8 ACSR								25
2-850.8 ACSR	395,940	8,468,897	8,864,837					26
		4,385,453	4,385,453					27
2500 AACSR	223,865	15,905,612	16,129,477					28
2-850.8 ACSR								29
2-850.8 ACSR								30
2-850.8 ACSR		5,965,526	5,965,526					31
2-850.8 ACSR								32
2-850.8 ACSR	908,643	20,969,338	21,877,981					33
								34
	729,609	3,491,422	4,221,031					35
	15,149,829	577,240,810	592,390,639	303,130	8,571,933	16,117	8,891,180	36

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
2-1590 ACSR		346,475	346,475					2
2-1590 ACSS		23,414,363	23,414,363					3
								4
	10,070,357	204,075,852	214,146,209					5
								6
								7
795 ACSR	112,406	6,496,249	6,608,655					8
								9
								10
	112,406	6,496,249	6,608,655					11
								12
	4,967,066	366,668,709	371,635,775					13
								14
								15
								16
								17
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								28
								29
								30
								31
								32
								33
								34
				303,130	8,571,933	16,117	8,891,180	35
	15,149,829	577,240,810	592,390,639	303,130	8,571,933	16,117	8,891,180	36

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q4</u>
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1							
2	Scobie Pond S/S	Str 89	9.80	Steel H Frame	10.00	1	1
3		(Hudson, NH)					
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
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38							
39							
40							
41							
42							
43							
44	TOTAL		9.80		10.00	1	1

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
1590 ACSS	54/19		345		23,414,363			23,414,363	2
									3
									4
									5
									6
									7
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									9
									10
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									41
									42
									43
					23,414,363			23,414,363	44

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2018/Q4
FOOTNOTE DATA			

Schedule Page: 424 Line No.: 2 Column: m

345kV Line 3124; Construction completed, not classified.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TRANSMISSION SUBSTATIONS (NO DISTRIBUTION)				
2	Curtisville	Unattended	115.00		
3	Deerfield, Deerfield	Unattended	345.00	115.00	
4	Eagle, Merrimack	Unattended	115.00		
5	Eagle, Merrimack	Unattended	345.00	115.00	
6	Eastport, Rochester	Unattended	115.00		
7	Eliot, Eliot - Maine	Unattended	345.00		
8	Farmwood, Concord	Unattended	115.00		
9	Fitzwilliams, Fitzwilliams	Unattended	345.00	115.00	
10	Huckins Hill, Holderness	Unattended	115.00		
11	Littleton, Littleton	Unattended	230.00	115.00	
12	Merrimack Transmission, Bow	Unattended	230.00	115.00	
13	Newington Station, Newington	Unattended	345.00	24.00	
14	North Merrimack, Merrimack	Unattended	115.00		
15	Paris, Dummer	Unattended	115.00		
16	Peaslee, Kingston	Unattended	115.00		
17	Power Street, Hudson	Unattended	115.00		
18	Pulpit Rock, Chester	Unattended	115.00		
19	Scobie Pond Trans, Londonderry	Unattended	345.00	115.00	
20	Scobie Pond Trans, Londonderry	Unattended	115.00		
21	Schiller Station	Unattended	115.00		
22	Three Rivers, Elliot - Maine	Unattended	115.00		
23	Watts Brook, Londonderry	Unattended	115.00		
24	DISTRIBUTION WITH TRANSMISSION LINES				
25	Amherst, Amherst	Unattended	345.00	34.50	
26	Ashland, Ashland	Unattended	115.00	34.50	
27	Bedford, Bedford	Unattended	115.00	34.50	
28	Beebe River, Campton	Unattended	115.00	34.50	
29	Berlin, Berlin	Unattended	115.00	34.50	
30	Brentwood, Brentwood	Unattended	115.00	34.50	
31	Bridge St, Nashua	Unattended	115.00	34.50	
32	Bridge St, Nashua	Unattended	115.00	4.16	
33	Busch, Merrimack	Unattended	115.00	12.47	4.97
34	Busch, Merrimack	Unattended	34.50	12.47	
35	Chester, Chester	Unattended	115.00	34.50	
36	Chestnut Hill, Hindsdale	Unattended	115.00	34.50	
37	Daniel, Franklin	Unattended	34.50		
38	Dover, Dover	Unattended	115.00	34.50	
39	Eddy, Manchester	Unattended	115.00	34.50	
40	Garvins, Bow	Unattended	115.00	34.50	

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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Great Bay, Stratham	Unattended	115.00	34.50	
2	Greggs, Goffstown	Unattended	115.00	34.50	
3	Hudson, Hudson	Unattended	115.00	34.50	
4	Huse Road, Manchester	Unattended	115.00	34.50	
5	Jackman, Hillsboro	Unattended	115.00	34.50	
6	Keene, Keene	Unattended	115.00	12.47	
7	Kingston, Kingston	Unattended	115.00	34.50	
8	Laconia, Laconia	Unattended	115.00	34.50	
9	Lawrence Rd., Hudson	Unattended	345.00	34.50	
10	Long Hill, Nashua	Unattended	115.00	34.50	
11	Long Hill, Nashua	Unattended	34.50	12.47	
12	Lost Nation, Northumberland	Unattended	115.00	34.50	
13	Madbury, Madbury	Unattended	115.00	34.50	
14	Mammoth Road, Londonderry	Unattended	115.00	34.50	
15	Mill Pond, Portsmouth	Unattended	115.00	12.47	
16	Monadnock, Troy	Unattended	115.00	34.50	
17	North Keene, Keene	Unattended	115.00	12.47	
18	North Road, Sunapee	Unattended	115.00	34.50	
19	North Woodstock, Woodstock	Unattended	115.00	34.50	
20	Oak Hill, Concord	Unattended	115.00	34.50	
21	Ocean Road, Greenland	Unattended	115.00	34.50	
22	Pemigeswasset, New Hampton	Unattended	115.00	34.50	
23	Pine Hill, Hooksett	Unattended	115.00	34.50	
24	Portsmouth, Portsmouth	Unattended	115.00	34.50	
25	Reeds Ferry, Merrimack	Unattended	115.00	34.50	
26	Resistance, Portsmouth	Unattended	115.00	34.50	
27	Rimmon, Goffstown	Unattended	115.00	34.50	
28	Rochester, Rochester	Unattended	115.00	34.50	
29	Saco Valley, Conway	Unattended	115.00	34.50	
30	Saco Valley, Conway	Unattended	115.00	115.00	
31	Saco Valley, Conway	Unattended	115.00	12.47	
32	Scobie Pond, Londonderry	Unattended	115.00	12.47	
33	South Milford, Milford	Unattended	115.00	34.50	
34	Swanzey, Swanzey	Unattended	115.00	12.47	
35	Tasker Farm, Milton	Unattended	115.00	34.50	
36	Timber Swamp, Hampton	Unattended	345.00	34.50	
37	Thorton, Merrimack	Unattended	115.00	34.50	
38	Weare, Weare	Unattended	115.00	34.50	
39	Webster, Franklin	Unattended	115.00	34.50	
40	White Lake, Tamworth	Unattended	115.00	34.50	

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- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Whitefield, Whitefield	Unattended	115.00	34.50	
2	Whitefield, Whitefield	Unattended	34.50	12.47	
3	DISTRIBUTION WITH NO TRANS. LINES (=> 10 MVA)				
4	Ash St, Derry	Unattended	34.50	12.47	
5	Black Brook, Gilford	Unattended	34.50	12.47	
6	Bristol, Bristol	Unattended	34.50	12.47	
7	Brook St, Manchester	Unattended	34.50	13.80	
8	Byrd Ave, Claremont	Unattended	46.00	12.50	
9	Community St., Berlin	Unattended	34.50	4.16	
10	Foyes Corner, Rye	Unattended	34.50	12.47	
11	Foyes Corner, Rye	Unattended	34.50	4.16	
12	Jackson Hill, Portsmouth	Unattended	34.50	12.47	
13	Malvern St, Manchester	Unattended	34.50	12.47	
14	Meetinghouse Road, Bedford	Unattended	34.50	12.47	
15	Messer Street, Laconia	Unattended	34.50	12.47	
16	Millyard, Nashua	Unattended	34.50	4.16	
17	Pinardville, Goffstown	Unattended	34.50	12.47	
18	Portland Pipe, Lancaster	Unattended	34.50	2.40	
19	Portland Street, Rochester	Unattended	34.50	12.47	
20	Somersworth, Somersworth	Unattended	34.50	13.80	
21	Somersworth, Somersworth	Unattended	34.50	4.16	
22	South Manchester, Manchester	Unattended	34.50	12.47	
23	South Manchester, Manchester	Unattended	34.50	4.16	
24	Spring St., Claremont	Unattended	46.00	12.50	
25	Sugar River, Claremont	Unattended	46.00	12.50	
26	Valley Street, Manchester	Unattended	34.50	12.47	
27	DISTRIBUTION WITH NO TRANS. LINES (< 10 MVA)				
28	Bethlehem, Bethlehem	Unattended	34.50		
29	Blaine Street, Manchester	Unattended	34.50	12.47	
30	Blue Hill, Nashua	Unattended	34.50	4.16	
31	Broad Street, Nashua	Unattended	34.50		
32	Brown Avenue, Manchester	Unattended	34.50	12.47	
33	Canal St., Manchester	Unattended	34.50		
34	Center Ossipee, Ossipee	Unattended	34.50	12.47	
35	Chichester, Chichester	Unattended	34.50	12.47	
36	Colebrook, Colebrook	Unattended	34.50	4.16	
37	Contoocook, Hopkinton	Unattended	34.50	12.47	
38	Cutts St, Portsmouth	Unattended	34.50	12.47	
39	Dunbarton Road, Manchester	Unattended	34.50	12.47	
40	Durham, Durham	Unattended	34.50	4.16	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	East Northwood, Northwood	Unattended	34.50	12.47	
2	Edgeville, Nashua	Unattended	34.50	4.16	
3	Franklin, Franklin	Unattended	34.50	4.16	
4	Front Street, Nashua	Unattended	34.50	4.16	
5	Goffstown, Goffstown	Unattended	34.50	12.47	
6	Goffstown, Goffstown	Unattended	34.50	4.16	
7	Great Falls Upper, Somersworth	Unattended	13.80	2.40	
8	Hancock, Hancock	Unattended	34.50	12.47	
9	Hanover Street, Manchester	Unattended	34.50	12.47	
10	High Street, Derry	Unattended	34.50	12.47	
11	Hollis, Hollis	Unattended	34.50	12.47	
12	Jaffrey, Jaffrey	Unattended	34.50	12.47	
13	Jericho Road, Berlin	Unattended	34.50	12.47	
14	Knox Marsh, Dover	Unattended	34.50		
15	Lafayette Road, Portsmouth	Unattended	34.50	12.47	
16	Lancaster, Lancaster	Unattended	34.50	12.47	
17	Laskey's Corner, Milton	Unattended	34.50	12.47	
18	Littleworth Road, Dover	Unattended	34.50	12.47	
19	Lochmere, Tilton	Unattended	34.50	12.47	
20	Loudon, Loudon	Unattended	34.50	12.47	
21	Lowell Road, Hudson	Unattended	34.50	12.47	
22	Milford, Milford	Unattended	34.50	12.47	
23	Milford, Milford	Unattended	34.50	4.16	
24	New London, New London	Unattended	34.50	12.47	
25	Newmarket, Newmarket	Unattended	34.50	4.16	
26	Newport, Newport	Unattended	34.50	4.16	
27	North Dover, Dover	Unattended	34.50	4.16	
28	North Rochester, Milton	Unattended	34.50	12.47	
29	North Stratford, Stratford	Unattended	34.50	12.47	
30	North Union Street, Manchester	Unattended	34.50	4.16	
31	Northwood Narrows, Northwood	Unattended	34.50	12.47	
32	Notre Dame, Manchester	Unattended	34.50	12.47	
33	Opechee Bay, Laconia	Unattended	34.50	12.47	
34	Packers Falls, Durham	Unattended	34.50		
35	Portland Pipe, Shelburne	Unattended	34.50	4.16	
36	River Rd., Claremont	Unattended	46.00	12.50	
37	Ronald Street, Manchester	Unattended	34.50	4.16	
38	Rye, Rye	Unattended	34.50	4.16	
39	Salmon Falls, Rollingsford	Unattended	13.80	4.16	
40	Sanbornville, Sanbornville	Unattended	34.50	12.47	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Signal Street, Rochester	Unattended	34.50	4.16	
2	Simon Street, Nashua	Unattended	34.50	12.47	
3	Souhegan, Milford	Unattended	34.50	4.16	
4	South Laconia, Laconia	Unattended	34.50	4.16	
5	South Peterborough, Peterborough	Unattended	34.50	12.47	
6	South State Street, Manchester	Unattended	34.50		
7	Straits Road, New Hampton	Unattended	34.50		
8	Sugar Hill, Sugar Hill	Unattended	34.50		
9	Suncook, Allenstown	Unattended	34.50	12.47	
10	Tate Road, Somersworth	Unattended	34.50	4.16	
11	Tilton, Tilton	Unattended	34.50	4.16	
12	Twombly Street, Rochester	Unattended	34.50	4.16	
13	Warner, Warner	Unattended	34.50	4.16	
14	Waumbec, Manchester	Unattended	34.50	2.30	
15	Weirs, Laconia	Unattended	34.50		
16	West Milford, Milford	Unattended	34.50	4.16	
17	West Rye, Rye	Unattended	34.50	12.47	
18					
19					
20	*Summary of Substations				
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q4</u>
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
						2
991	2					3
						4
552	1		Capacitors	2	53	5
						6
						7
						8
636	3					9
						10
836	2					11
398	1		Capacitor	2	73	12
						13
						14
						15
						16
						17
						18
1638	3					19
			Reactors	2	80	20
						21
			Capacitors	3	61	22
						23
						24
280	2					25
45	1					26
90	2					27
45	1		Capacitor	4	47	28
35	2		Capacitor	1	7	29
45	1					30
90	2					31
11	3					32
20	1					33
8	1					34
90	2					35
25	2		Capacitor	3	49	36
			Capacitor	2	11	37
90	2					38
90	2					39
134	2					40

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
45	1					1
20	1					2
90	2		Capacitor	1	11	3
93	2		Capacitor	1	11	4
73	2		Capacitor	3	32	5
92	5					6
45	1					7
90	2		Capacitor	1	6	8
140	1					9
90	2		Capacitor	1	11	10
5	1					11
25	2		Capacitor	1	7	12
90	2		Capacitor	2	53	13
90	2		Capacitor	2	11	14
30	1					15
48	2		Capacitor	1	4	16
30	1		Capacitor	1	4	17
90	2		Capacitor	1	5	18
45	1					19
90	2		Capacitor	1	11	20
90	2		Capacitor	3	60	21
20	1					22
90	2					23
45	1					24
45	1					25
45	1					26
90	2		Capacitor	4	37	27
90	2		Capacitor	1	5	28
45	1		Capacitor	1	5	29
			Phase Shifter	1	290	30
54	2		Synch Condenser	2	25	31
28	1					32
45	1		Capacitor	1	11	33
25	1					34
45	1		Capacitor	1	5	35
280	2					36
45	1		Capacitor	1	5	37
45	1		Capacitor	1	5	38
90	2		Capacitor	2	53	39
56	2		Capacitor	2	20	40

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
45	1		Capacitor	1	5	1
4	1					2
						3
11	1					4
8	1					5
13	1					6
21	2		Capacitor	1	11	7
13	1					8
13	2					9
8	1					10
4	1					11
11	1					12
13	1					13
11	2					14
13	4					15
13	2					16
13	1					17
15	2		Capacitor	1	1	18
16	3					19
11	3					20
3	1		Capacitor	1	1	21
11	1					22
11	1					23
14	1					24
14	1					25
13	1					26
						27
						28
13	1					29
6	1					30
			Capacitor	1	8	31
5	1					32
						33
8	2					34
3	6					35
4	1					36
5	1					37
4	1					38
3	1					39
4	1					40

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SUBSTATIONS (Continued)

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
4	1					1
6	1					2
6	1					3
8	1					4
3	1					5
2	1					6
5	3					7
6	1					8
9	2		Capacitor	1	2	9
5	1					10
4	1					11
2	3					12
3	1					13
						14
5	1					15
4	1					16
5	1					17
8	2					18
8	2					19
6	2					20
4	1					21
4	1					22
2	1					23
6	1					24
4	1					25
4	1					26
4	1					27
9	2					28
2	3					29
5	1					30
2	3					31
4	1					32
5	2					33
			Capacitor	1	7	34
8	1		Capacitor	1	1	35
6	1					36
5	1					37
4	1					38
2	3					39
8	2					40

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
4	1					1
5	1					2
4	1					3
4	1					4
4	1					5
						6
						7
						8
5	1					9
4	7					10
3	1					11
3	1					12
2	6					13
2	1					14
			Capacitor	1	1	15
3	1					16
13	1					17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

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FOOTNOTE DATA			

Schedule Page: 426 Line No.: 9 Column: g

3 Singles.

Schedule Page: 426.2 Line No.: 20 Column: g

singles

Schedule Page: 426.4 Line No.: 20 Column: a

Summary of Substations

	<u>MVa</u>	<u>Number of Substations</u>
Transmission with (No Distribution)	5,051	22
Distribution with Transmission Lines	3,741	58
Distribution with No Trans. (=> 10 MVA)	273	23
Distribution with No Trans. (< 10 MVA)	<u>298</u>	<u>70</u>
Total	<u>9,363</u>	<u>173</u>

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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

- Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
- The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2				
3				
4				
5	General Services in a holding company system	Eversource Energy Service Company	Various (see note)	106,692,581
6				
7				
8	Storm Outage Support	The Connecticut Light and Power	402	728,899
9				
10	Storm Outage Support	NSTAR Electric Company	402	291,181
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21				
22				
23	Storm Outage Support	The Connecticut Light and Power	402	4,711,726
24				
25	Storm Outage Support	NSTAR Electric Company	402	4,418,084
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 5 Column: d

Service Department - Function	Account	Amount
Benefits	181	1,458
	228	24,264
	232	(95,304)
	401	30,325,314
	408	2,736,011
	421	48,617
Benefits Total		33,040,360
Building Rent and Maintenance	232	7,058
	242	1,201
	401	1,748,858
	403	23,384
	426	6,576
	431	3,295
Building Rent and Maintenance Total		1,790,371
Corporate Relations	107	1,046
	401	3,029,404
	402	7,892
	426	808,347
Corporate Relations Total		3,846,688
Customer Group	107	836,965
	254	34,118
	401	14,698,362
	402	10,171
	426	224,544
Customer Group Total		15,804,162
Depreciation	403	7,222,520
Depreciation Total		7,222,520
Electric Distribution	107	929,034
	108	2,686
	401	1,455,310
	402	237,473
	426	69
Electric Distribution Total		2,624,572
Energy Supply	152	80,890
	401	734,529
Energy Supply Total		815,419
Engineering and Emergency Prep	107	1,186,360
	108	27,239
	186	28,265
	401	1,004,307
	402	1,220

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FOOTNOTE DATA			

Engineering and Emergency Prep Total		2,247,390
Enterprise Energy Strat + Bus Dev	401	123,213
Enterprise Energy Strat + Bus Dev Total		123,213
ERM and Claims + Insurance	184	7,275
	228	49,237
	401	308,618
ERM and Claims + Insurance Total		365,130
Finance and Accounting	107	622,303
	163	11,287
	165	(207)
	184	17,190
	186	1,037,997
	401	5,269,749
	402	4,658
	426	18
Finance and Accounting Total		6,962,994
General Administration	401	186,009
	402	0
General Administration Total		186,009
Human Resources	401	1,443,218
Human Resources Total		1,443,218
Information Technology	101	0
	111	0
	227	0
	230	(0)
	232	11,115
	242	(0)
	243	0
	401	11,598,488
	402	1,740
	403	15,647
	431	1,934
Information Technology Total		11,628,923
Internal Audit + Security	232	(9,403)
	401	655,223
Internal Audit + Security Total		645,820
Investor Relations	401	175,574
Investor Relations Total		175,574
Legal	107	1,454
	108	1,890
	186	109
	401	1,873,781
	426	60,876
Legal Total		1,938,110

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire		/ /	2018/Q4
FOOTNOTE DATA			

Miscellaneous	107	3,697,216
	108	34
	152	(986)
	154	692
	163	299,164
	165	68,653
	184	141,300
	186	91,920
	232	68,884
	237	116,695
	401	7,612,573
	402	898,974
	403	(6,682,569)
	408	(2,762,286)
	417	4,463
	419	(40,560)
	421	52,298
	426	215,176
	432	(374,364)
	454	(30,616)
Miscellaneous Total		3,376,661
New Business Improvement	401	127,934
	402	40,690
New Business Improvement Total		168,623
Operations Administration	401	114,526
	426	5,850
Operations Administration Total		120,376
Operations Services	107	676,394
	184	192,328
	401	876,470
	402	508,936
Operations Services Total		2,254,129
Safety	107	571
	401	374,156
	402	106
	426	148
Safety Total		374,982
Supply Chain + Env Affs + Property Mgmt	107	734,308
	108	35,024
	163	296,536
	184	3
	186	(6,425)
	228	19,751
	232	10,600
	254	2,685

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FOOTNOTE DATA			

	401	2,684,276
	402	279,372
	417	4,666
	421	285
Supply Chain + Env Affs + Property Mgmt Total		4,061,080
Taxes	184	475
	401	(43,414)
	408	79,788
Taxes Total		36,848
Transmission	107	4,266,869
	108	6,302
	183	28,665
	184	(10)
	186	43,555
	401	1,057,065
	402	36,922
	426	41
Transmission Total		5,439,409
Grand Total		106,692,581

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Public Service Company of New Hampshire
d/b/a Eversource Energy
Docket No. DE 19-057
Attachment EHC/TMD-4 (Temp)
Schedule EHC/TMD-2 (Temp)
April 26, 2019 Filing

Attachment EHC/TMD-4 (Temp)Schedule EHC/TMD-2 (Temp)

PSNH dba Eversource 2018 4Q NHPUC Form F-1

Public Service Company of New Hampshire

780 N. Commercial Street, Manchester, NH 03101



Eversource Energy
P.O. Box 330
Manchester, NH 03105-0330
(603) 634-2701
Fax (603) 634-2511

Christopher J. Goulding
Manager, NH Revenue Requirements

christopher.goulding@eversource.com

February 15, 2019

Ms. Debra A. Howland
Executive Director
New Hampshire Public Utilities Commission
21 S. Fruit St., Suite 10
Concord, New Hampshire 03301-2429

Re: Chapter PUC 300 Rules for Electric Service
Part PUC 308 Forms Required by all Utilities
Form F-1

Dear Ms. Howland:

Public Service of New Hampshire d/b/a Eversource Energy (Eversource) is submitting the following pursuant to the requirements of Chapter Puc 300 Rules for Electric Service.

An original of Eversource's NHPUC Form F-1 consisting of three schedules: Calculation of Per Books Rate of Return, Current Cost of Capital, and Sales by Customer Class and supporting detail for the 12-month period ending December 31, 2018. An index of the Form F-1 is included for your convenience.

One copy of Eversource's Form F-1 was filed electronically with the NHPUC, and the second copy is included with this filing letter.

If you require additional copies of the items listed above, or have any questions, please feel free to contact me.

Very truly yours,

A handwritten signature in black ink, appearing to read "Chris Goulding", is written over a light blue horizontal line.

Christopher J. Goulding
Manager, NH Revenue Requirements

CJG:kd

Enclosures

cc : R. Bersak
A. Desbiens
T. Frantz, NHPUC
Office of Consumer Advocate
J. Hunt
J. Kotkin
W. Quinlan

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

NHPUC Form F-1

Fourth Quarter 2018

INDEX

Schedule 1 - Calculation of Per Books Rate of Return (3 pages)

Schedule 2 - Current Cost of Capital (2 pages)

Schedule 3 - Sales by Customer Class (4 pages)

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 1

CALCULATION OF PER BOOKS RATE OF RETURN

(Thousands of Dollars, Excluding Percentage Data)

		Twelve Months Ended: December 31, 2018					
		Distribution	Retail Transmission	Transmission (1)	Regulatory	Other/ Eliminations	Total Company
1	Net Operating Income (from page 2)	71,439	(678)	72,897	11,954	115	155,728
2	Less: RRBs--Net Interest Expense and Fees	-			-		-
3	Adjusted Operating Income	71,439	(678)	72,897	11,954	115	155,728
4	5 Qtr. Average Rate Base (from page 3)	1,185,830	(17,509)	839,545	4,498	-	2,012,364
5	Rate of Return (ROR line 3 / line 4)	6.02%	N/A	8.68%	N/A	N/A	7.74%
6	Less: Long-term Debt (from Schedule 2)	1.80%		1.80%			1.80%
7	Equity Component of ROR	4.22%	N/A	6.88%	N/A	N/A	5.94%
8	Equity Percentage--Debt to Equity Ratio (from Sch. 2)	58.11%		58.11%			58.11%
9	Return on Equity (ROE) (2)	7.26%	N/A	11.84%	N/A	N/A	10.22%

10 Amounts shown above may not add due to rounding.

11 (1) PSNH's Transmission segment (6T) provides wholesale transmission services and is regulated by the FERC.

12 (2) For rate making purposes, the NHPUC has included the cost of short-term debt (STD) into the allowed
13 capital structure for PSNH's Distribution (6D) segment. The inclusion of STD in the capital structure when
14 used in the calculations above would result in an ROE of 7.72% in segment 6D.

Public Service of New Hampshire
d/b/a Eversource Energy
NHPUC Form F-1
Schedule 1 - Calculation of Per Books Return
Page 1 of 3

Public Service Company of New Hampshire
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Docket No. DE 19-057
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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)

OPERATING INCOME STATEMENT (1)

(Thousands of Dollars)

		Twelve Months Ended: December 31, 2018					
		Retail			Other/		
		Distribution	Transmission	Transmission	Regulatory	Eliminations (2)	Total Company
1	Operating Revenues	\$ 354,622	\$ 182,063	\$ 184,046	\$ 131,755	(148,845)	\$ 703,640
2	Operating Expenses						
3	Production Expenses	100	31	(0)	33,601	0	33,732
4	Transmission Expenses	2	182,753	19,119	1	(148,961)	52,913
5	Distribution Expenses	66,506	-	11	740	-	67,256
6	Customer Accounting	25,033	-	3	22,709	(0)	47,745
7	General Administrative	58,335	-	14,069	(3,495)	-	68,908
8	Other	-	-	-	-	-	-
9	Sub-Total	149,976	182,784	33,201	53,555	(148,961)	270,556
10	Depreciation	57,218	-	27,280	-	-	84,498
11	Amortization of Depletion of Utility Plant	5,843	-	421	-	0	6,265
12	Regulatory Debits	1,014	-	-	67,578	-	68,591
13	Taxes Other Than Income Taxes	47,952	-	27,673	-	-	75,625
14	Federal Income Taxes	18,303	2,025	12,623	4,144	-	37,095
15	Income Taxes - Other	4,343	691	2,807	1,940	-	9,781
16	Deferred Income Taxes, net	(1,462)	(2,760)	7,145	(7,416)	-	(4,493)
17	Investment Tax Credit Adjustments	(4)	-	(0)	-	-	(4)
18	Gain on Disposal of Utility Plant	-	-	-	-	-	-
19	Total Operating Expenses	283,183	182,741	111,149	119,800	(148,961)	547,912
20	Net Operating Income	\$ 71,439	\$ (678)	\$ 72,897	\$ 11,954	\$ 115	\$ 155,728

(1) Business segmentation of income statement revenues and expenses is supported by detailed journal entry or transaction data which is summarized by automated systems which can produce segmented income statements.

(2) Primarily inter-segment eliminations between the Transmission and Distribution segments.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)

FIVE QUARTER AVERAGE RATE BASE BY SEGMENT (1)

(Thousands of Dollars)

		Five-Quarter Average at: December 31, 2018					
2	COMPONENTS OF RATE BASE	Distribution	Retail Transmission	Transmission	Regulatory	Other/ Eliminations	Total Company
3	Electric Plant In Service	\$ 2,124,573	\$ -	\$ 1,232,053	\$ -	\$ -	\$ 3,356,626
4	Less: Accumulated Provision for Depreciation	601,085	-	186,989	-	-	788,074
5	Plant Held For Future Use (Transmission only)	-	-	8,309	-	-	8,309
6	Net Utility Plant	1,523,488	-	1,053,373	-	-	2,576,861
7	Androscoggin Reservoir	-	-	-	-	-	-
8	Plus: Working Capital Allowance (2)	18,490	(7,666)	4,093	-	-	14,917
9	Fuel	-	-	-	-	-	-
10	Material and Supplies	10,488	-	11,864	6,550	-	28,902
11	Prepayments	1,024	-	272	301	-	1,597
12	Regulatory Assets	3,589	-	4,919	6,603	-	15,111
13	Less: Accumulated Deferred Income Taxes	359,485	(3,175)	213,681	(21)	-	569,970
14	Regulatory Liabilities	3,929	13,018	21,295	8,977	-	47,219
15	Customer Deposits/Advances	7,835	-	-	-	-	7,835
16	Total Rate Base	\$ 1,185,830	\$ (17,509)	\$ 839,545	\$ 4,498	\$ -	\$ 2,012,364

17 (1) Business segmentation of rate base balance sheet accounts is produced quarterly at the sub-account level.

18 (2) The Working Capital Allowance is calculated as 45/365 of non-fuel O&M costs.

Amounts shown above may not add due to rounding.

Schedule 1 - Calculation of Per Books Return
Page 3 of 3

Public Service of New Hampshire
d/b/a Eversource Energy
NHPUC Form F-1

Public Service Company of New Hampshire
d/b/a Eversource Energy
Docket No. DE 19-057
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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 2

CURRENT COST OF CAPITAL

(Thousands of Dollars, Excluding Percentage Data)

Five-Quarter Average
at
December 31, 2018

1	1. Equity	
2	The cost of equity by business segment is shown	
3	on Schedule 1, page 1	
4	2. Long-term Debt (excludes Rate Reduction Bonds)	
5		
6	000s	
7	Long Term Debt, net of issuance expense	909,660
8	Total Equity	1,262,051
9	Total	2,171,711
10	Long-term Debt--Annual Expense	39,117
11	Effective Interest Rate (line 10 / line 7) (Note 1)	4.30%
12	%	
13	Long Term Debt, net of issuance expense	41.89%
14	Total Equity	58.11%
15	Total	100.00%
16	Long Term Debt Weighted Avg Effective Int Rate (line 11 * line 13)	1.80%
17	3. Preferred Stock	
18	There are no issues of preferred stock outstanding	N/A
19	(Note 1) For rate making purposes, the NHPUC has included the cost of short-term debt (STD) in	
20	PSNH's Distribution segment capital structure. The inclusion of this adjustment in the capital structure	
21	shown above would change the debt-to-equity ratio of the capital structure to 45.67% / 54.33%,	
22	respectively, and result in a weighted average effective interest rate of 1.83%.	

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 2 (continued)

CURRENT COST OF CAPITAL

(Thousands of Dollars, Excluding Percentage Data)

	<u>Five-Quarter Average at December 31, 2018</u>
1 <u>Short-term Debt</u>	
2 000s	
3 <u>Short-term Debt</u>	151,300
4 Short-term Debt--Annual Expense	3,338
5 Effective Interest Rate (line 4 / line 3)	2.21%
6 For rate making purposes, the NHPUC has included the cost of STD in PSNH's	
7 Distribution segment capital structure. Information regarding the impact of STD	
8 on PSNH's Distribution segment capital structure and weighted	
9 average cost of debt and ROE is shown on Sch. 1, page 1 and Sch. 2, page 1.	

NHPUC Form F-1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER

		Revenue (Thousands of Dollars)					
		Distribution	Transmission	Stranded Cost	System Benefits	Energy Service	Total
		2018 Quarter I					
1	Residential	\$ 53,454	\$ 22,668	\$ 138	\$ 943	\$ 75,500	\$ 152,703
2	Small commercial and industrial (1)	20,630	10,007	62	1,937	21,285	53,920
3	Large commercial and industrial (1)	13,483	14,334	73	3,021	7,130	38,040
4	Outdoor lighting	1,974	146	3	35	468	2,626
5	Total Retail billed	89,541	47,154	276	5,936	104,383	247,290
6	Retail unbilled	(1,712)	(1,993)	548	-	(4,847)	(8,004)
7	Total Retail calendar	87,829	45,162	823	5,936	99,536	239,285
8	Sales for resale (requirement)	1,227	0	-	-	0	1,228
9	Total Quarter I	\$ 89,056	\$ 45,162	\$ 823	\$ 5,936	\$ 99,536	\$ 240,513
		2018 Quarter II					
10	Residential	\$ 45,397	\$ 17,463	\$ 10,472	\$ 711	\$ 43,689	\$ 117,732
11	Small commercial and industrial (1)	20,423	9,951	5,849	1,831	13,386	51,440
12	Large commercial and industrial (1)	13,716	14,763	5,719	3,173	4,073	41,444
13	Outdoor lighting	1,894	98	108	23	223	2,346
14	Total Retail billed	81,429	42,276	22,149	5,738	61,370	212,962
15	Retail unbilled	(3,307)	260	2,009	-	(1,814)	(2,852)
16	Total Retail calendar	78,122	42,536	24,158	5,738	59,556	210,111
17	Sales for resale (requirement)	1,181	0	-	-	0	1,181
18	Total Quarter II	\$ 79,303	\$ 42,536	\$ 24,158	\$ 5,738	\$ 59,556	\$ 211,292
		2018 Quarter III					
19	Residential	\$ 55,348	\$ 21,181	\$ 18,226	\$ 1,497	\$ 59,658	\$ 155,909
20	Small commercial and industrial (1)	22,851	10,586	8,833	2,187	16,485	60,942
21	Large commercial and industrial (1)	15,477	15,273	8,453	3,753	4,252	47,208
22	Outdoor lighting	1,927	97	134	28	261	2,445
23	Total Retail billed	95,603	47,136	35,645	7,464	80,655	266,504
24	Retail unbilled	(10)	(2,308)	47	-	1,579	(692)
25	Total Retail calendar	95,594	44,828	35,692	7,464	82,234	265,812
26	Sales for resale (requirement)	1,364	0	-	-	0	1,364
27	Total Quarter III	\$ 96,958	\$ 44,828	\$ 35,692	\$ 7,464	\$ 82,234	\$ 267,176
		2018 Quarter IV					
28	Residential	\$ 47,775	\$ 15,177	\$ 15,457	\$ 765	\$ 53,595	\$ 132,769
29	Small commercial and industrial (1)	20,395	7,924	7,654	1,828	15,526	53,327
30	Large commercial and industrial (1)	13,891	12,129	7,700	3,199	3,810	40,729
31	Outdoor lighting	1,835	113	181	37	386	2,552
32	Total Retail billed	83,895	35,344	30,991	5,829	73,317	229,377
33	Retail unbilled	1,111	1,014	1,198	-	4,855	8,178
34	Total Retail calendar	85,006	36,359	32,189	5,829	78,172	237,555
35	Sales for resale (requirement)	1,063	0	-	-	0	1,063
36	Total Quarter IV	\$ 86,069	\$ 36,359	\$ 32,189	\$ 5,829	\$ 78,172	\$ 238,618
		2018 Year-to-Date					
37	Residential	\$ 201,974	\$ 76,489	\$ 44,293	\$ 3,915	\$ 232,443	\$ 559,113
38	Small commercial and industrial (1)	84,299	38,469	22,397	7,783	66,681	219,629
39	Large commercial and industrial (1)	56,567	56,499	21,945	13,146	19,264	167,421
40	Outdoor lighting	7,629	454	425	122	1,338	9,969
41	Total Retail billed	350,469	171,911	89,060	24,967	319,725	956,132
42	Retail unbilled	(3,918)	(3,026)	3,802	-	(227)	(3,370)
43	Total Retail calendar	346,551	168,884	92,862	24,967	319,499	952,763
44	Sales for resale (requirement)	4,835	0	-	-	1	4,836
45	Total Year-to-Date	\$ 351,386	\$ 168,885	\$ 92,862	\$ 24,967	\$ 319,499	\$ 957,598

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

NHPUC Form F-1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER

		Revenue (Thousands of Dollars)					
		Distribution	Transmission	Stranded Cost	System Benefits	Energy Service	Total
		2017 Quarter I					
1	Residential	\$ 51,690	\$ 19,844	\$ 372	\$ 116	\$ 69,916	\$ 141,938
2	Small commercial and industrial (1)	20,585	9,206	158	1,489	20,936	52,373
3	Large commercial and industrial (1)	13,999	14,078	231	2,459	6,051	36,819
4	Outdoor lighting	2,083	151	3	30	500	2,767
5	Total Retail billed	88,357	43,279	764	4,094	97,403	233,897
6	Retail unbilled	770	327	(197)	-	880	1,780
7	Total Retail calendar	89,127	43,606	567	4,094	98,283	235,677
8	Sales for resale (requirement)	1,205	0	-	-	0	1,205
9	Total Quarter I	\$ 90,332	\$ 43,606	\$ 567	\$ 4,094	\$ 98,283	\$ 236,882
		2017 Quarter II					
10	Residential	\$ 46,661	\$ 16,809	\$ 224	\$ (143)	\$ 58,523	\$ 122,075
11	Small commercial and industrial (1)	21,062	9,588	114	1,445	18,564	50,773
12	Large commercial and industrial (1)	13,979	14,297	162	2,494	5,071	36,003
13	Outdoor lighting	2,051	104	2	20	335	2,512
14	Total Retail billed	83,754	40,798	502	3,817	82,493	211,363
15	Retail unbilled	92	173	(1)	-	(1,326)	(1,061)
16	Total Retail calendar	83,846	40,972	501	3,817	81,167	210,302
17	Sales for resale (requirement)	1,270	0	-	-	0	1,270
18	Total Quarter II	\$ 85,116	\$ 40,972	\$ 501	\$ 3,817	\$ 81,167	\$ 211,573
		2017 Quarter III					
19	Residential	\$ 50,747	\$ 20,471	\$ (577)	\$ 201	\$ 69,615	\$ 140,456
20	Small commercial and industrial (1)	22,094	11,076	(322)	1,622	21,131	55,602
21	Large commercial and industrial (1)	15,446	16,677	(556)	2,810	5,928	40,305
22	Outdoor lighting	2,108	119	(6)	22	368	2,610
23	Total Retail billed	90,394	48,344	(1,461)	4,654	97,042	238,973
24	Retail unbilled	(1,357)	(789)	(400)	-	(2,043)	(4,590)
25	Total Retail calendar	89,037	47,555	(1,862)	4,654	94,999	234,383
26	Sales for resale (requirement)	1,366	0	-	-	0	1,366
27	Total Quarter III	\$ 90,403	\$ 47,555	\$ (1,862)	\$ 4,654	\$ 94,999	\$ 235,749
		2017 Quarter IV					
28	Residential	\$ 46,347	\$ 18,192	\$ (679)	\$ (16)	\$ 61,837	\$ 125,681
29	Small commercial and industrial (1)	20,449	10,041	(372)	1,422	18,532	50,074
30	Large commercial and industrial (1)	13,751	15,061	(629)	2,436	5,488	36,107
31	Outdoor lighting	1,918	154	(8)	28	521	2,613
32	Total Retail billed	82,465	43,448	(1,687)	3,870	86,378	214,474
33	Retail unbilled	2,477	2,417	(97)	-	7,518	12,315
34	Total Retail calendar	84,943	45,865	(1,784)	3,870	93,896	226,789
35	Sales for resale (requirement)	1,170	0	-	-	0	1,170
36	Total Quarter IV	\$ 86,112	\$ 45,865	\$ (1,784)	\$ 3,870	\$ 93,896	\$ 227,959
		2017 Year-to-Date					
37	Residential	\$ 195,445	\$ 75,316	\$ (660)	\$ 158	\$ 259,890	\$ 530,149
38	Small commercial and industrial (1)	84,190	39,912	(421)	5,979	79,163	208,822
39	Large commercial and industrial (1)	57,175	60,114	(792)	10,199	22,539	149,234
40	Outdoor lighting	8,160	528	(10)	99	1,724	10,502
41	Total Retail billed	344,970	175,869	(1,883)	16,435	363,316	898,708
42	Retail unbilled	1,983	2,128	(695)	-	5,029	8,444
43	Total Retail calendar	346,953	177,997	(2,578)	16,435	368,345	907,152
44	Sales for resale (requirement)	5,010	0	-	-	1	5,011
45	Total Year-to-Date	\$ 351,963	\$ 177,998	\$ (2,578)	\$ 16,435	\$ 368,346	\$ 912,163

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts). The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

NHPUC Form F-1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

	Kilowatt- Hours Delivered	Average Number of Customers
2018 Quarter I		
1 Residential	901,811,496	438,345
2 Small commercial and industrial*	445,872,590	75,669
3 Large commercial and industrial*	696,007,675	1,501
4 Outdoor lighting	8,392,064	781
5 Total Retail billed	2,052,083,825	516,296
6 Retail unbilled	(80,343,412)	-
7 Total Retail calendar	1,971,740,412	516,296
8 Sales for resale (requirement)	2,120	11
9 Total Quarter I	1,971,742,532	516,307
2018 Quarter II		
10 Residential	694,322,516	438,427
11 Small commercial and industrial*	402,342,971	75,914
12 Large commercial and industrial*	697,418,521	1,519
13 Outdoor lighting	5,634,302	777
14 Total Retail billed	1,799,718,310	516,638
15 Retail unbilled	(109,467,580)	-
16 Total Retail calendar	1,690,250,729	516,638
17 Sales for resale (requirement)	1,280	12
18 Total Quarter II	1,690,252,009	516,650
2018 Quarter III		
19 Residential	927,271,581	439,537
20 Small commercial and industrial*	480,095,884	76,156
21 Large commercial and industrial*	824,741,490	1,520
22 Outdoor lighting	6,359,586	765
23 Total Retail billed	2,238,468,542	517,978
24 Retail unbilled	(32,085,093)	-
25 Total Retail calendar	2,206,383,449	517,978
26 Sales for resale (requirement)	1,560	12
27 Total Quarter III	2,206,385,009	517,990
2018 Quarter IV		
28 Residential	751,258,060	440,003
29 Small commercial and industrial*	401,707,733	76,192
30 Large commercial and industrial*	703,036,282	1,518
31 Outdoor lighting	8,195,334	770
32 Total Retail billed	1,864,197,409	518,483
33 Retail unbilled	(52,898,179)	-
34 Total Retail calendar	1,811,299,230	518,483
35 Sales for resale (requirement)	520	-
36 Total Quarter IV	1,811,299,750	518,483
2018 Year-to-Date		
37 Residential	3,274,663,653	439,078
38 Small commercial and industrial*	1,730,019,178	75,983
39 Large commercial and industrial*	2,921,203,968	1,515
40 Outdoor lighting	28,581,286	773
41 Total Retail billed	7,954,468,085	517,349
42 Retail unbilled	(274,794,265)	-
43 Total Retail calendar	7,679,673,820	517,349
44 Sales for resale (requirement)	5,480	9
45 Total Year-to-Date	7,679,679,300	517,358

* The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

NHPUC Form F-1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

	Kilowatt- Hours Delivered	Average Number of Customers
2017 Quarter I		
1 Residential	839,826,056	434,616
2 Small commercial and industrial*	424,515,002	75,298
3 Large commercial and industrial*	701,240,984	1,543
4 Outdoor lighting	9,243,472	894
5 Total Retail billed	1,974,825,513	512,351
6 Retail unbilled	17,214,047	-
7 Total Retail calendar	1,992,039,561	512,351
8 Sales for resale (requirement)	2,320	12
9 Total Quarter I	1,992,041,881	512,363
2017 Quarter II		
10 Residential	710,973,920	434,403
11 Small commercial and industrial*	406,022,821	75,520
12 Large commercial and industrial*	700,590,657	1,499
13 Outdoor lighting	6,325,649	794
14 Total Retail billed	1,823,913,048	512,215
15 Retail unbilled	(990,244)	-
16 Total Retail calendar	1,822,922,804	512,215
17 Sales for resale (requirement)	1,960	11
18 Total Quarter II	1,822,924,764	512,226
2017 Quarter III		
19 Residential	819,941,462	436,133
20 Small commercial and industrial*	455,556,735	75,656
21 Large commercial and industrial*	789,172,065	1,551
22 Outdoor lighting	6,858,805	785
23 Total Retail billed	2,071,529,067	514,125
24 Retail unbilled	(51,126,757)	-
25 Total Retail calendar	2,020,402,310	514,125
26 Sales for resale (requirement)	2,000	13
27 Total Quarter III	2,020,404,310	514,138
2017 Quarter IV		
28 Residential	722,273,994	436,636
29 Small commercial and industrial*	399,501,444	75,651
30 Large commercial and industrial*	684,190,597	1,466
31 Outdoor lighting	8,875,442	786
32 Total Retail billed	1,814,841,477	514,539
33 Retail unbilled	107,812,801	-
34 Total Retail calendar	1,922,654,278	514,539
35 Sales for resale (requirement)	1,920	10
36 Total Quarter IV	1,922,656,198	514,549
2017 Year-to-Date		
37 Residential	3,093,015,432	435,447
38 Small commercial and industrial*	1,685,596,002	75,531
39 Large commercial and industrial*	2,875,194,303	1,515
40 Outdoor lighting	31,303,368	815
41 Total Retail billed	7,685,109,105	513,308
42 Retail unbilled	72,909,847	-
43 Total Retail calendar	7,758,018,952	513,308
44 Sales for resale (requirement)	8,200	12
45 Total Year-to-Date	7,758,027,152	513,319

* The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

Public Service Company of New Hampshire
d/b/a Eversource Energy
Docket No. DE 19-057
Attachment EHC/TMD-4 (Temp)
Schedule EHC/TMD-3 (Temp)
April 26, 2019 Filing

Attachment EHC/TMD-4 (Temp)Schedule EHC/TMD-3 (Temp)

NH & federal income tax factors

Public Service Company of New Hampshire

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
NH & Federal Income Tax Factors**

A detailed computation of New Hampshire and Federal income tax factors on the increment of revenue needed to produce a given increment of net operating income.

Computation of New Hampshire and Federal income tax factors on the increment of revenue needed to produce a given increment of net operating income.

New Hampshire Business Profit Tax Rate	N	
State Rate	S=N	
	S=.079	
Federal Income Tax Rate	F = .21* (1-S)	0.32025
	F = .19341	0.19341
Combined Tax Rate	C = F + S	
	C = .27241	0.27241
		0.27241
Tax factor which should be applied to change in net operating income to produce a required revenue change.	T = 1/(1-C)	-
	T = 1.3744	1.374400418

Public Service Company of New Hampshire
d/b/a Eversource Energy
Docket No. DE 19-057
Attachment EHC/TMD-4 (Temp)
Schedule EHC/TMD-4 (Temp)
April 26, 2019 Filing

Attachment EHC/TMD-4 (Temp)Schedule EHC/TMD-4 (Temp)

Advertising

Above the Line \$2,500 or more

Public Service Company of New Hampshire

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
ADVERTISING
FOR 12 MONTHS ENDED DECEMBER 31, 2018**

1	<u>FERC ACCT</u>	<u>DESCRIPTION</u>	<u>AMOUNT</u>
2			
3		<u>Vegetation Mgmt. Education and Awareness Program</u>	
4	923000	Boathouse Group	\$4,395
5	923021	Boathouse Group	<u>\$6,769</u>
6			<u>\$11,164</u>
7			
8			
9		<u>Bill Inserts</u>	
10		<u>- Customer Rights/Home Energy/Security/Disclosures/Rate Changes</u>	
11	930101	Spectrum Marketing Companies Inc	\$111,200
12			
13			<u>\$122,364</u>

Public Service Company of New Hampshire
d/b/a Eversource Energy
Docket No. DE 19-057
Attachment EHC/TMD-4 (Temp)
Schedule EHC/TMD-5 (Temp)
April 26, 2019 Filing

Attachment EHC/TMD-4 (Temp)Schedule EHC/TMD-5 (Temp)

Trial Balance as of 12/31/2018

Public Service Company of New Hampshire

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

Trial Balance
Current Period: 201812
Currency: USD

		<u>December 31, 2018</u>
1	Asset	
2	101010 Utility Plant in Service	\$2,008,997,779
3	101100 Long Lived Assets - ARO	837,463
4	101200 Utility Plant in Service Under	988,956
5	101E1X Electric- Utl Plt in Svc - Elim	574,601
6	105010 Utl Plt Held Fr Future Use	700,254
7	105020 Non-Unitized Plt For Future Use	225,148
8	106010 Completed Construction not Clas	161,473,020
9	107010 Construction Work in Progress -	51,675,059
10	107100 CWIP Timing Differences	27,762
11	107ES0 ES Labor Charges	1,973,260
12	107NSC CWIP-DBPlans NonSvc Capital	(1,881,075)
13	107SVC CWIP-DBPlans Service Capital	1,881,075
14	108010 Accumulated Provision for Depre	(555,911,762)
15	108030 Accumulated Provision- Cost Of	0
16	108040 Accumulated Provision- Salvage	0
17	108ARO Accumulated Reserve for AROs	(208,712)
18	111010 Accumulated Provision for Amort	(46,514,955)
19	111020 Accum Prov for Amort- Leases	(24,724)
20	121010 Non Utility Property	1,440,037
21	122010 Accumulated Provision for Amort	(185,171)
22	12301X Investment in Subsidiaries	3,040,291
23	123CCO Operating Company Investment in	96,956
24	123MY0 Investment in Maine Yankee	120,717
25	123YY0 Operating Company Investment in	104,377
26	124010 Other Investments	100,150
27	124120 Rabbi Trust Investment SERP	3,915,297
28	131010 Cash	2,070,350
29	134010 Restricted Cash - ISO	5,007
30	142001 Customer AR - Cash Collected	(193,242)
31	142002 Cash Suspended CSS System	(14,935)
32	142010 Customer Accounts Receivable	79,949,679
33	142CDO Undistributed Cash Deposits	153,002
34	143070 AR Cash Collected Sundry System	(1,020)
35	143080 AR Non-RE WRE Collected OAR- SU	0
36	1431A0 AR From ESCO Customers Billed B	0
37	143490 ISO Billings Receivable	3,364,850
38	143950 Various Vendor Payment Adjustme	(5,000)
39	143990 Sundry AR	12,844,061
40	143CA0 Contract Administration AR	1,099,665
41	143CRO AR Contract Reserves Contra	0

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

Trial Balance
Current Period: 201812
Currency: USD

42	Asset (Cont.)	<u>December 31, 2018</u>
43	143ET0 PSNH EAP Receivable from ST of	68,880
44	143GAA Misc AR GA Use Only	123,636,315
45	144010 Accum Prov For Uncoll Accounts	(10,283,080)
46	144040 Accum Prov For Uncoll Accounts	(782,417)
47	14601X Intercompany AR ICP	55,591,361
48	154000 Plant Materials + Operating Sup	(187)
49	154010 Materials + Supplies - Other	11,861,558
50	154070 Automotive Inventory	182,436
51	154080 Materials + Supplies - Out For	464,871
52	154PC0 Precap Distribution Clearing Ac	(407,299)
53	154PV0 Invoice Price Variance Type S	0
54	158310 Class 1 Renew Energy Cert-Curre	10,337,007
55	158320 Class 2 Renew Energy Cert-Curre	77,925
56	158330 Class 3 Renew Energy Cert-Curre	2,033,678
57	158340 Class 4 Renew Energy Cert-Curre	745,657
58	158350 Green Rate Recs - Current	300,401
59	163010 Lobby Stock Clearing	13,069
60	163020 Stores Expense Clearing	0
61	165000 Prepaid Other	3,696
62	165010 Prepayments-Insurance	483,413
63	165110 Prepaid Lease Payments NUCLARKs	15,202
64	165125 WC Liberty Mutual Deposit	347,690
65	165140 Prepaid Revolver Renewal Fees	46,023
66	165190 Payroll Benefit Clear	0
67	165960 Prepaid State Regulatory Assess	1,003
68	165RC0 Renewable Energy Cert-Prepaid	481,812
69	165VC0 Prepaid Vehicle Costs	195,394
70	171010 Interest Receivable	862,322
71	172070 ARE RE CHK Collected OAR- SUN	0
72	172990 Other - Rents Receivable	17,506
73	173010 Accrued Utility Revenues	47,145,012
74	174RRB Misc Current Assets- RRB	9,375,448
75	181CV0 PSNH 4.5% 2009 SerP Due12-2019-	23,861
76	181NR0 PSNH 3.2% 2011 SerR Due09-2021-	111,598
77	181NS0 PSNH 4.05% 2011 SerQ Due06-2021	126,664
78	181P40 PSNH 5.60% 2005 SerM Due10-2035	149,429
79	181QA0 PSNH 2001 AuctSerAPCRB Due05-20	0
80	181SF0 PSNH 3.5% 2013 SerS Due11-2023-	748,965
81	182302 Regulatory Asset - ARO	3,323,174
82	182315 Deferred PSNH NHPUC Assessment	47,780

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

Trial Balance
Current Period: 201812
Currency: USD

83	Asset (Cont.)	<u>December 31, 2018</u>
84	1823H0 Other Reg Assets FAS158 - Pensi	137,973,073
85	1823J0 Other Reg Assets FAS158 - SERP	2,414,115
86	1823K0 Other Reg Assets FAS158 - OPEB	17,647,131
87	1823M0 Other Reg Assets - Medvantage A	(85,211)
88	1823Z0 Other Reg Asset-Non-SERP Cumult	552,397
89	182990 Misc Reg Asset	511,341
90	182B40 IPP Buyout-Greggs Falls	572,016
91	182B90 IPP Buyout-Pembroke Hydro	555,823
92	182DK0 FASB 109 Regulatory Asset	12,194,445
93	182ELO Deferred Environ Remed Costs De	9,164,729
94	182KT0 F109 Reg Asset-Former T Flow Th	15,468
95	182LBR Deferred Lost Base Revenues	187,697
96	182NHA New Hampshire Assessment Deferr	52,427
97	182P20 SCRC Regulatory Asset	0
98	182P30 ES Regulatory Asset	0
99	182P40 Contra MK Scrubber Incl in 182P	(3,093,429)
100	182RG0 RGGI Regulatory Asset Deferral	0
101	182RRB Reg Asset Prin RRB	608,350,380
102	182RRT Reg Asset NPV RRB	60,258,340
103	183011 Prelim Survey + Invest	20,000
104	184010 Transp + Power-Op Equip Clearin	(11,987)
105	184050 Joint Line Billing	(201,250)
106	184110 Joint Line Billing - Independa	135,103
107	184800 Customer Accounts Rec Clearing	247,447
108	184820 Customer Deposit Refund Clearin	16,027
109	184830 Clear Bank Adj	(4,605)
110	184900 Protested Checks Clearing	33,432
111	184OB0 General Ledger OOB	(79)
112	185010 Temporary Service	0
113	186000 Misc Deferred Debits	3,172,346
114	186009 Net Metering Administrator Cost	279,306
115	186010 Miscellaneous Work in Progress	0
116	186020 Payroll Advances	6,779
117	186430 Storm Reserve Trans Distr	114,987,268
118	186434 Envir Cost re Facility Closures	21,724
119	186440 Storm Reserve Tran Dis Contra 1	(7,890,074)
120	186460 WC PL Ins Recover	2,053,497
121	186510 Outside Company Storm Work	0
122	18651X Deferred Funding Rabbi Trust NU	3,009,755
123	186950 Cycle Error Suspense-Accts Paya	1,869

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

Trial Balance
Current Period: 201812
Currency: USD

		<u>December 31, 2018</u>
124	186AX0 Real Estate Transactions	269,328
125	186EAP EAP Deferred Costs - NUPUC Mand	75,602
126	186R60 RRB Clearing Account	(327,234)
127	186RC0 Rate Case Exp- Deferred	514,225
128	186RV0 Revolving Credit Line-PPD Defer	163,229
129	186ST0 MIMS Proc - Stores	153,018
130	189ND0 Unamortized Loss - PSNH Serie	136,514
131	189NE0 Unamortized Loss - PSNH Serie	79,525
132	189PA0 Unamortized Loss - PSNH 1991 PC	199,495
133	189PC0 Unamortized Loss - PSNH 1991 PC	713,027
134	189QA0 Unamortized Loss PSNH 2001 PCB	109,473
135	189QB0 Unamortized Loss - PSNH 2001 PC	1,054,382
136	433000 Balance Transferred From Income	(57,110,944)
137	999CNV Powerplan to HFM	342
138	Total Assets	<u><u>\$2,899,241,671</u></u>
139		
140	Liabilities	
141	190000 Accumulated Deferred Income Tax	\$74,830,815
142	190080 Deferred Tax Asset - State NOL	597,807
143	190CP0 Deferred Taxes - OCI	1,076,455
144	190DG0 Tax Gross Up on SFAS109 Reg Lia	57,274,249
145	190DK0 FASB 109 Accumulated Income Tax	2,784,965
146	190GN0 FAS109 Gross up Generation	22,577,848
147	190IT0 FASB 109 Accumulated Income Tax	25,744
148	201000 Common Stock Issued	(139)
149	207010 Prem CAP Stk Common Stock	(59,109,499)
150	211000 Other Paid-In Capital	(553,541,450)
151	211150 ESOP Adjustment	(2,100,520)
152	216010 Unappropriated Retained Earning	(186,971,419)
153	216100 Unapp Undistributed Sub Earning	2,943,068
154	216480 Retained Earnings - FIN 48 Adop	(1,479,904)
155	216CC0 OP COMPANY RE IN CY	36,448
156	216MY0 OP COMPANY RE IN MY	(31,927)
157	216YY0 OP COMPANY RE IN YA	6,316
158	219080 Accum OCI SERP	22,130
159	219NE0 Accum OCI Int Rate Lock	1,691,689
160	2219A0 Bonds Due Within One Year - Deb	89,884,527
161	2219B0 Bonds Due Within One Year - Cre	(89,884,527)
162	221CV0 PSNH 4.5% 2009 SerP Due12-2019	(89,884,527)
163	221NR0 PSNH 3.2% 2011 SerR Due09-2021	(95,876,829)
164	221NS0 PSNH 4.05% 2011 SerQ Due06-2021	(73,106,082)
165	221P40 PSNH 5.60% 2005 SerM Due10-2035	(29,961,509)
166	221SF0 PSNH 3.5% 2013 SerS Due11-2023	(194,749,809)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

Trial Balance
Current Period: 201812
Currency: USD

	<u>December 31, 2018</u>
167 Liabilities (Cont.)	
168 223RRX RRB Transitional Asset Obligati	(608,350,380)
169 225SF0 Unamortized Premium on Debt PSN	(390,137)
170 226CV0 PSNH 4.5% 2009 SerP Due12-2019-	10,421
171 226NR0 PSNH 3.2% 2011 SerR Due09-2021-	58,505
172 226NS0 PSNH 4.05% 2011 SerQ Due06-2021	31,033
173 226P40 PSNH 5.60% 2005 SerM Due10-2035	26,007
174 226SF0 PSNH 3.5% 2013 SerS Due11-2023-	265,011
175 227100 Obligations Under Capital Lease	(890,331)
176 228200 Accum Prov-Workers Compensation	(7,285,179)
177 228230 Accum Prov Inj Dam Public Liab	(1,010,638)
178 228260 Inj Dam Actuary Gross Up	(2,053,497)
179 228310 Long Term Disability Insurance	(2,536,000)
180 228330 Accrued Pension Non-Current	(91,454,414)
181 228340 Non SERP Supplementary Ret Pla	(1,525,662)
182 228370 Supplemental Exec Retirement P	(5,654,990)
183 2283A0 Other Post Employment Benefits	(19,104,530)
184 2283B0 Medvantage Liability	(804,672)
185 2283I0 Accum Prov - Group Med Ins St	(1,013,498)
186 2283L0 FASB 158 SERP Current Liab - De	284,709
187 228430 Storm Reserve Trans Distr Provi	(46,512,913)
188 228460 Environmental Accrual PSNH	(373,121)
189 228510 Dfrd Environ Remed Cost Res DE0	(4,914,992)
190 228EN0 Long Term Environmental Liabili	248,781
191 229040 Merger Rate Customer Credit	196,416
192 229TXD Tax Reform Customer Refund	(12,585,394)
193 230010 Asset Retirement Obligations -	(3,951,926)
194 232000 Accounts Payable- Miscellaneous	(2,459,716)
195 232010 Accounts Payable	(15,556,156)
196 232050 Energy Assistance Customer Pay	(94,951)
197 232080 Cash Book Transfers	0
198 232100 Unvouchered Liabilities-Other	(1,381,814)
199 232260 Unvouchered Liab Pur Pwr Contra	(1,893,796)
200 232500 ISO Billings AP	(10,977,130)
201 232CA0 UVL Contract Admin only	(33,247,716)
202 232PA0 Leasing- Plant Accounting	(142,794)
203 232UL0 Unvouchered Liabilities - AP	(9,184,142)
204 234000 Intercompany Payables-Non-Elimi	(1,685)
205 23401X Intercompany AP ICP	(49,666,696)
206 234160 Maine Yankee Atomic Power Co I	(3,438)
207 235010 Customer Deposits	(7,630,455)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

**Trial Balance
Current Period: 201812
Currency: USD**

208	Liabilities (Cont.)	<u>December 31, 2018</u>
209	236010 Fed Unemployment Tax	(14,262)
210	236020 Federal Ins Contribution Act Ta	(494,563)
211	236050 Medicare Tax FICA Health Ins	(115,665)
212	236060 New Hampshire Business Profits	(7,722,443)
213	236080 Federal Income Tax	25,219,785
214	236180 Local Property Tax Accrued	9,175,518
215	236250 New Hampshire Unemployment Tax	(2,550)
216	236280 Mass Domestic Bus+Mfg Corp Exc	22,000
217	236340 Maine Income Tax Accrual	3,500
218	237900 ACCD Int Customer Deposits	(306,184)
219	237990 Interest Payable	0
220	237CV0 PSNH 4.5% 2009 SerP Due12-2019-	(337,169)
221	237NR0 PSNH 3.2% 2011 SerR Due09-2021-	(1,022,686)
222	237NS0 PSNH 4.05% 2011 SerQ Due06-2021	(246,808)
223	237P40 PSNH 5.60% 2005 SerM Due10-2035	(419,461)
224	237SF0 PSNH 3.5% 2013 SerS Due11-2023-	(1,136,040)
225	241010 FICA Withheld	(148,585)
226	241020 Federal Income Tax Withheld	(297,464)
227	241040 Connecticut Use Tax Declared	(32,162)
228	241050 Massachusetts Income Tax-Emp	(2,761)
229	241080 Medicare Tax Withheld	(34,422)
230	241110 Maine Income Tax-Employees	(2,876)
231	241NA0 PSNH Consumption Tax-State of N	(706,745)
232	242030 Salary Wages and Expense Payabl	(1,542,844)
233	242040 Accrued Payroll	14,294
234	242070 401K Loan Repayment	(34,547)
235	242090 Non Exempt Pay Accrue Gen Accti	(220,952)
236	242110 Accrued Lease Payments NUCLARK	(13,078)
237	242170 Home Auto Insurance Premiums	(7,877)
238	242180 Employee Deductions Hyatt Legal	(1,011)
239	2421A0 Amts Payable To ESCOs For NU Bi	(1,908,800)
240	2421C0 Stock Purchase Plan	(725)
241	242210 Current Liability Workforce Red	189,059
242	242310 Emp P R Deducts-Political Act C	(295)
243	242320 Emp P R Deduct Attach Wages Fix	(8,695)
244	242360 Emp P R Ded Union Dues Fixed PI	(14,019)
245	242370 Emp P R Deduction Club Dues	(286)
246	242380 Emp P R Ded Char Contributions	(4,145)
247	2423N0 Non-SERP Current Liability	(196,157)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

Trial Balance
Current Period: 201812
Currency: USD

248	Liabilities (Cont.)	<u>December 31, 2018</u>
249	2423S0 FASB 158 SERP Current Liab-Cred	(284,709)
250	242434 Envir Costs Re Facility Closure	(21,724)
251	242440 Suppl Retir + Savings Prgrm	(281,778)
252	242450 Emp P R Ded Health Care Rbsm	0
253	242460 Emp P R Dep Day Care Rbsm	0
254	242970 Employer 401K match	(62,125)
255	242AV0 Employee Incentive Accrual Even	(5,581,706)
256	242CA0 Deferred Rental Income-Sundry S	0
257	242E20 ST EIP - Even Yrs	(111,170)
258	242EN0 Short Term Environmental Liabil	(248,781)
259	242P90 Accrued C+LM Expenses	(190,505)
260	242RG0 Regional Greenhouse Gas Emis Re	(1,053,534)
261	242RN0 Renewable Liability	(17,871,140)
262	242RRB RRB Est Not Incurred	0
263	242VBO Vacation Buyinprogram	(195,748)
264	243100 Obligations Under Capital Lease	(78,221)
265	252020 Cust Adv For Constr-Non Refund	(770,502)
266	253000 Other Deferred Credits	(5,000,000)
267	253010 Escheatable Monies	(391,418)
268	253090 Deferred Contract Oblig - MY	(282,682)
269	253C1X Deferred Contract Oblig - CY I	(211,598)
270	253DC0 Deferred Comp-Exec	(553,042)
271	253P10 Othr Defd Neighbor Helping Neig	(17,370)
272	253RC0 Rehabilitation Tax Credit	(765,996)
273	253Y2X Deferred Contract Oblig-YAEC IC	(12,376)
274	254990 Misc Reg Liability	(1,500,000)
275	254A10 Intra Co Deferral Amounts	1,723,261
276	254AC0 Allconnect Commissions Deferral	(87,518)
277	254DK0 FASB 109 Regulatory Liability	(7,415,136)
278	254E10 Inter Co Deferral Amounts	6,849,695
279	254EN0 Regulatory Liability - Enron	(579)
280	254ERO PSNH Electric Assist Prog Reser	(372,886)
281	254ETO PSNH Statewide Electric Assist	(196,419)
282	254GN0 Tax Rate Change FAS109 Generati	(88,747,769)
283	254LBR Deferred Lost Base Revenues Reg	0
284	254NHA New Hampshire Assess Def	(95,388)
285	254P20 SCRC Regulatory Obligation-Seab	(1,278,463)
286	254P30 PSNH ES Deferral	(6,987,123)
287	254P90 PSNH Accrued C+LM Expenses	(1,345,585)
288	254RE0 PSNH Environmental Reg Obligati	(84,628)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

Trial Balance
Current Period: 201812
Currency: USD

		<u>December 31, 2018</u>
289	254RG0 RGGI Regulatory Liability Defer	(1,562,989)
290	254RPO Reg Liab - Deferred REP	(1,210,945)
291	254TC0 TCam Deferral	(20,026,296)
292	254TXA Federal Tax Rate Chg	(194,823,667)
293	255000 Accum Deferred Investment Tax	(95,055)
294	282000 ADIT - Fed - Liberalized Prop	(365,751,598)
295	282DK0 Accum Def Inc Tx Prop FASB 109	119,655,687
296	283990 ACC Def Inc Tx Other-Misc	(100,006,926)
297	283DGO Tax Gross-Up on SFAS 109 Reg As	(5,804,536)
298	283DK0 Accum Def Inc Tx Othr FASB 109	16,108,249
299	283GN0 ADIT 283 Generation	(225,661,044)
300	283GN1 FAS109 Generation	60,312,532
301	Total Liabilities	<u>(2,899,241,329)</u>
302		
303	Revenue	
304	411112 Prov Def Federal Inc Tax -Cr-Ot	(\$32,869,431)
305	411117 Provision for Deferred Inc Tax	(12,842,131)
306	411200 Prov Def Inc Tax Oth Inc+Ded-Fe	(1,099,552)
307	411230 Prov Def Inc Tax Oth Inc+Ded- N	(448,918)
308	411400 Invest Tax Cr Adjmt-Util Oper I	(3,684)
309	417111 Nonutility Oper Exp - Non Oper	7,904
310	417120 Non Utility Operating Depreciat	13,143
311	418000 Non Oper Rental Inc Revenues	(51,993)
312	41801X Equity in Earnings ICP	(87,002)
313	418CC0 Operating Compnay Earnings in C	(4,216)
314	418MY0 Equity in Earnings - Maine Yank	(5,235)
315	418Y0 Operating Company Earnings in Y	1,581
316	419000 Interest + Dividend Income	(1,274,104)
317	419040 Int - Taxable - Other	(11,490,262)
318	419100 Allow for Other Funds Used Duri	518
319	421000 Miscellaneous Nonoperating Inco	(9,944)
320	42111R Miscellaneous Nonoperating Inco	567,670
321	421250 C+LM Incentives	(1,462,144)
322	421610 Rec Revenue - NWPP Shareholders	(532,064)
323	421640 Expenses Assoc w Fees	399,352
324	421DC0 Def Comp MTM	42,357
325	432000 Allow Brwd Funds Used During Co	(553,978)
326	440000 Residential Sales	(498,227,541)
327	442010 Commercial Sales	(291,888,586)
328	442020 Industrial Sales	(77,135,078)
329	444000 Public Street + Highway Lightin	(4,280,428)
330	447110 Sales For Resale Energy ISO-NE	(22,278,251)
331	447120 Sales For Resale Misc - ISO NE	(63,741)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

Trial Balance
Current Period: 201812
Currency: USD

		<u>December 31, 2018</u>
232	447210 Sales For Resale - Capacity ISO	(20,040,713)
233	447300 Sales For Resale - Requirement	(1,965,675)
234	447400 Sales For Resale- Other	(2,965,726)
235	449100 Provision For Rate Refunds	12,276,000
236	450000 Late Payment Charges - Electric	(959,162)
237	451000 Miscellaneous Service Revenue	(3,108,541)
238	454001 Rent from Electric Property Oth	(23,783)
239	454200 Rent from ElectProp +RE+pole at	(5,695,107)
240	45601X Electric Rec Revenues ICP	(791,502)
241	456020 Electric Rec Revenues	14,771,575
242	456100 Rev Transmission of Elec of Oth	(4,187,531)
243	456990 Other Electric Revenues - Other	(306,934)
244	Total Revenue	<u><u>(\$968,572,854)</u></u>
245		
246	Expense	
247	403000 Depreciation Expense	\$56,313,874
248	403100 NUSCO Depreciation-Transfer Cre	(5,541,889)
249	4031R0 ARO Depreciation Expense	0
250	403200 Depreciation Expense- NUSCO	6,277,162
251	403700 Depreciation Expense - Capital	168,419
252	404000 Amort of Limited-Term Elec Plan	5,843,096
253	407000 Amort of Prop Loss Unrecov Plnt	(125,168)
254	407300 Regulatory Debits	39,978,145
255	407301 Regulatory Debits-Other	29,717,610
256	407306 Regulatory Debits- Recovr F109	161,004
257	407325 Regulatory Debits - Reg Assets	563,856
258	407350 Amortization Rehabilitation Tax	(34,044)
259	407370 Regulatory Debits- FAS 109	16,145
260	407RRB RRB Regulatory Debits	33,063,746
261	408001 CT Unemployment Tax Exp	68,249
262	408010 Federal Unemployment Tax	37,753
263	408011 MA Unemployment Tax	48,063
264	408020 FICA Tax	5,853,823
265	408050 Medicare Tax	1,580,872
266	408110 Local Property Tax Expense	44,059,104
267	408140 Taxes Other Than Income Tax Uti	5,856
268	408150 Genl Svc Co OH Taxes	(2,141,542)
269	408180 MA Health Tax	8,779
270	4081H0 NH Unemployment Tax	(126,093)
271	408201 Nonutility Property Taxes	4,375
272	408220 Payroll Taxes Transferred-Credi	(2,166,728)
273	408300 Taxes Other Than Inc Tax Util O	13,005

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

Trial Balance
Current Period: 201812
Currency: USD

	Expense (Cont.)	<u>December 31, 2018</u>
274		
275	408360 DC Unemployment Tax	55
276	408370 FL Unemployment Tax	0
277	408400 Taxes Other Than Income Tax Uti	656,722
278	408500 Taxes Other Than Income Tax Uti	4,631
279	408600 Taxes Other Than Income Tax Uti	49,077
280	408630 Taxes Other Than Income Tax Uti	(0)
281	409100 Federal Income Taxes + Util Ope	24,472,008
282	409150 Income Taxes Util Operating Inc	6,943,531
283	409200 Federal Inc Taxes - Other Inc a	(401,649)
284	409350 NHBPT - Other Inc and Ded	(163,792)
285	409800 Income Taxes Util Op Inc-Mass C	31,025
286	410100 Prov for Fed Deferred Inc Tax +	22,314,411
287	410113 Provision for Deferred Inc Tax	11,759,085
288	410200 Deferred Federal Inc Tax - Othe	25,520
289	410230 Prov Deferred Inc Tax - Other I	10,262
290	426100 Corporate Donations	96,615
291	426400 Expend for Civic + Political Ac	495,949
292	426401 Expend for Civic + Pol Act Lob	6,722
293	426500 Other Deductions	2,405,245
294	427000 Interest on Long - Term Debt	19,147,220
295	427200 Interest on Long - Term Debt- O	(25,947)
296	427RRB RRB Interest	14,369,619
297	428000 Amort of Debt Disc and Exp	1,537,334
298	428100 Amort of Loss on Reacquired Deb	560,989
299	429000 Premium On Debt Amortization -	(40,359)
300	43001X Interest on Debt To Assoc Co IC	496,895
301	431110 Interest - Commitment Fees	96,048
302	431200 Other Interest Exp- Cust Sec De	351,238
303	431400 Other Interest Exp- Other	4,198,646
304	431450 Interest Expense- Capital Lease	14,223
305	509000 Emission Allowances	(7,725,019)
306	555000 Purchased Power Energy	48,882,662
307	555350 Misc Purchase Power ISO-NE	67,173
308	555360 Purchased Power - VT Yankee Nuc	41,973
309	555400 Purchased Power Capacity	4,551,693
310	555410 Purchased Power Capacity ISO NE	415,946
311	555555 Purchased Power Energy- Standar	185,968,000
312	555618 Purchased Power ISO- NE	2,480,747
313	556000 System Control and Load Dispatc	97,128
314	557110 Other Power Expenses - NEPOOL	31,050

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

Trial Balance
Current Period: 201812
Currency: USD

315	Expense (Cont.)	<u>December 31, 2018</u>
316	561400 Scheduling + System Control+Dis	2,819,823
317	561550 ISO Schedule 5	103,401
318	565200 Transmission of Electricity by	914,946
319	565210 Transmission of Electricity by	764
320	565220 Transmission of Electricity by	1,331,814
321	56522X Transmission of Electricity by	146,690,512
322	56523X Trans of Elect by Others - S+D	1,016,066
323	565260 Transmission of Electricity by	1,213,076
324	565400 Transmission of Electricity by	17,143,060
325	565500 Transmission of Electricity by	644
326	565520 Transmission of Electricity by	3,894,762
327	565530 Transmission of Electricity by	1,515,701
328	565550 Transmission of Electricity by	543,855
329	565580 Transmission of Electricity by	97,482
330	565590 Transmission of Electricity by	198,882
331	565600 Transmission of Electricity by	15,804
332	565A4X Intracompany Retail Deferral IC	(3,588,801)
333	565ECX Intercompany Retail Deferral IC	(3,722,184)
334	565L6X Transmission of Electricity by	4,843,054
335	565N9X Transmission of Electricity by	7,721,017
336	569010 Trans Maint of Structures -Main	1,740
337	575700 Trans Market Facilitation Monit	531,860
338	575710 Trans Market Facilitation Monit	207,910
339	580000 Distrib Ops Supervision and Eng	8,842,188
340	581440 Distribution and System Dispatc	902,616
341	582000 Distrib Ops Station Exp	1,760,307
342	582090 Dist Sta Housekeeping	145,114
343	582240 Dist Sta Inspect	472,788
344	582280 Dist Sta Care and Support	34,205
345	583000 Distrib Ops Overhead Lines	3,265,560
346	583050 OH preventive maint inspections	407,721
347	583060 Inspection - Dist Poles	498,366
348	583070 Dist line patrols	29,091
349	583100 OH Line Xfmr Rem instl	15,905
350	583270 Rubber Up Overhead Wires	268,468
351	583275 Small Tools - Overhead	406,107
352	583280 CFI credits -OH line xfms	(2,010,523)
353	584000 Distrib Ops Underground Lines	535,065
354	584010 UG Conduit Inspection	778,906
355	584020 UG T S fault isolation locating	792

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

Trial Balance
Current Period: 201812
Currency: USD

356	Expense (Cont.)	<u>December 31, 2018</u>
357	584080 UG Xfmr Rem Instl	1,884
358	584200 Dig Safe Markouts	790,988
359	584275 Small Tools - Underground	460
360	584280 CFI credits -UG line xfmr	(325,405)
361	585010 Street Lighting Operations	486,119
362	586000 Distrib Ops Meter Exp	1,828,113
363	586110 General Supervision and Admin	526,535
364	586152 Safety 586	79,126
365	586200 Dist Meters CFI Credit	(155,252)
366	587000 Distrib Ops Customer Installati	8,047
367	587001 Distrib Ops Cust Instal Turn On	(1,860)
368	588000 Distrib Ops Misc Exp	(127,274)
369	588005 Distrib Ops Misc Exp - Training	127,922
370	588100 Distrib Sys Ops	267,923
371	588110 Misc Distribution Labor	5,759
372	588114 Restricted Duty	1,459
373	588131 Telephone Costs 588	239,338
374	588137 Supplies	87,769
375	588152 Safety 588	1,315,469
376	588154 Training + Development	1,571,072
377	588250 Tools Operation	477,979
378	588360 Scrap Recovery	(267,893)
379	588570 Reallocation offset 588	(1,192,992)
380	589000 Distrib Ops Rents	570,985
381	589002 Distrib Ops Rents - Oper Prop M	273,999
382	589003 Distrib Ops Rents - Operating P	278,178
383	589100 Rents Distribution Other	84,146
384	590000 Distrib Maint Sup+Eng	211,476
385	591000 Distrib Maint of Structures	66,426
386	591060 Dist Sta Misc Structure Repairs	177,240
387	592000 Distrib Maint of Station Equipm	6,084
388	592010 Dist Sta Xfmr Corrective Main	74,304
389	592020 Dist Sta Bus + SW Gear CM	3,051
390	592030 Dist Sta Misc PM	521,248
391	592040 SDist Sta Breaker CM	183,860
392	592050 Dist Sta Maint Misc Equip	184,337
393	592080 Dist Sta Battery Maint	33,706
394	592090 Dist Sta Cap Bank Maint	15,000
395	592110 Dist Sta Relay Maint	21,306
396	592120 Dist Sta ACB Maint	23,292

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

Trial Balance
Current Period: 201812
Currency: USD

	Expense (Cont.)	December 31, 2018
397		
398	592130 Dist Sta Recloser Maint	1,515
399	592140 Dist Sta LTC Maint	443,682
400	592150 Dist Sta Alarms Maint	42,894
401	592160 Dist Stat SCADA Maint	92,776
402	592240 Dist Sta Environmental	2,333
403	593000 Distrib Main of Overhead Lines	15,757,390
404	593020 OH Constr Transfer	2,074
405	593040 OH corrective maint repair	5,208,725
406	593050 OH Sec Service Maintenance Rep	28,783
407	593070 OH programmed tree trimming	1,105,493
408	593095 Dist Reclosers Maint	70,531
409	593100 Tree Trimming Vegetation Contro	13,457,703
410	593140 Area Storm Restoration	2,681,530
411	593150 OH Enviromental Clean-up	501,393
412	594000 Distrib Main of Underground Lin	753,592
413	594030 UG corrective+emergent maint	91,927
414	594050 Dist Net Prot Maint	3,923
415	594260 Maintenance of Manholes	27,911
416	595000 Distrib Maint of Line Transform	1,008,243
417	596000 Maint of Street Lighting and Si	48,487
418	597000 Distrib Maint of Meters	334,368
419	598000 Distrib Maint of Misc Distrib P	14,260
420	901000 Customer Accounts Supervision	614
421	902000 Customer Accounts Meter Reading	530
422	902002 Cust Acct Meter Reading -Meter	2,174,978
423	902003 Cust Accts Meter Reading -Rev A	202,030
424	903000 Customer Accounts Records + Col	1,051,629
425	903002 Cust Acct Rec + Coll Exp- Billi	7,407,952
426	903003 Cust AR + Coll- Cust Care - Sup	6,986,482
427	903004 Cust Accts Rec+Coll Exp Turn On	1,429,026
428	903005 Cust Acct Rec+Coll Exp Cr + Col	2,172,673
429	903006 Cust Acct Rec+Coll Exp- Bill Ot	278,740
430	903008 Cust Accts Rec+Coll Exp-Meter R	180,540
431	904000 Uncollectible Accounts	5,470,494
432	905000 Misc Customer Account Exp	80,739
433	905001 Misc Cust Acct Exp - Cust Care-	7,733
434	908000 Customer Assistance Exp	1,179,793
435	908003 Cust Assistance Exp - Customer	901,995
436	908004 Cust Assist Exp - Cust Care Sup	(334,769)
437	908100 Customer Assistance Exp - Energ	25,100,298

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

Trial Balance
Current Period: 201812
Currency: USD

438	Expense (Cont.)	<u>December 31, 2018</u>
439	908200 Customer Assistance Exp - Energ	(3,532,824)
440	910000 Misc Cust Svc + Info Exp-Other	10,186
441	911000 Sales Expense - Supervision	895
442	916000 Miscellaneous Sales Expenses	1,524
443	920000 Adm + Gen Salaries	26,571,164
444	920002 A+G Salaries - Electric Vehicle	240,416
445	920003 A+G Salaries - Snow Removal	44,016
446	920004 A+G Salaries - Mail Courier Ser	122,078
447	920005 A+G Salaries - Reprod + Print	17,292
448	920012 A+G Salaries - Environmental	9,732
449	920013 A+G Salaries - Real Estate	170,859
450	920015 Adm + Gen Salaries - Security	116,665
451	920018 A+G Salaries - Maintain Buildin	814,330
452	920020 A+G Salaries - Auditing	321,795
453	920022 A+G Salaries - Transactional	18,725
454	920023 A+G Salaries - Application Deve	116,295
455	920024 A+G Salaries - Application Supp	412,283
456	920035 A+G Salaries - Governance IT	262,302
457	9200GS Genl Svc Co Clearing	0
458	9200NP Adm + Gen Salaries Non Producti	(397,324)
459	9200PB Payroll Benefit Clearing	0
460	921000 Office Supplies + Expenses	492,327
461	921001 Off Supp + Exp - Mail Courier S	234,338
462	921002 Off Supp + Exp -Reprod + Print	75,184
463	921006 Off Sup +Exp - Maintain Bldg	1,933,630
464	921009 Office Sup + Exp - App Develop	657
465	92101X Office Supplies and Expenses IC	9,834
466	921990 Other-Office Supplies+Expenses	(945)
467	921991 Other-Office Supp + Exps - Elec	344,499
468	921996 Other-Off Sup + Exps-Maintain B	25,190
469	921997 Other-Off Supp + Exps - Nat Gas	554
470	921998 Other-Office Supp + Exps -56P P	12,634
471	92199A Other-Off Supp + Exps - Snow Re	20,870
472	922000 Administrative Exp Transferred	(1,719,238)
473	923000 Outside Services Employed	9,694,548
474	923005 Outside Serv Empl - Snow Remova	357
475	923006 Outside Serv Empl - Mail Cour S	28,461
476	923021 Outside Serv Empl - Comm- Exter	8,276
477	923030 Outside - Serv Employ -Appl Dev	166,252
478	924000 Property Insurance	(10,353)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

Trial Balance
Current Period: 201812
Currency: USD

		<u>December 31, 2018</u>
479	925000 Injuries and Damages	4,448,719
480	925100 Injuries + Damages Transferred-	(791,804)
481	925200 Injuries and Damages GSCOH	(58,815)
482	926000 Employee Pension and Benefits	20,581,168
483	926200 Genl Svc Co OH Benefits	(6,281,050)
484	926300 GSC + Prb Expense Non ICB	(2,679,173)
485	926400 Other Emp Benefits Trf Credit	(7,896,954)
486	926NSC Pension + Benefits Svc Part onl	(10,318,027)
487	926SVC DBPlans Service Cost	8,119,947
488	928000 Regulatory Commission Exp	5,501,264
489	928003 Regulatory Comm Exp - Fed Regul	2,230
490	930101 Gen Advertising Expense - Broch	113,682
491	930200 Misc General Exp	762,336
492	930300 Genl Svc Co OH Other Exp	(3,509,846)
493	930RAX Nusco Rate Of Return Charge ICP	4,291,690
494	930TXA Alloc NUSCO Inc Tax Billed	(25,084)
495	931000 Rents NUSCO	(162,478)
496	931002 Rents - Mass Ave Garage Rent	(1,390)
497	9310GS Intercompany Rent GSCOH offset	(1,072,501)
498	93111X Rents Intercompany ICP	1,460,698
499	935000 Maintenance of General Plant-Ot	176,866
500	999216 Close Income Accounts	(342)
501	999217 Monthly Income Statement Closin	57,110,944
502	Total Expenses	<u><u>\$968,572,512</u></u>

Public Service Company of New Hampshire
d/b/a Eversource Energy
Docket No. DE 19-057
Attachment EHC/TMD-4 (Temp)
Schedule EHC/TMD-6 (Temp)
April 26, 2019 Filing

Attachment EHC/TMD-4 (Temp)Schedule EHC/TMD-6 (Temp)
Membership Fees/Dues/Lobbying/Donations - Above the Line
(Greater than \$5,000)

Public Service Company of New Hampshire

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
MEMBERSHIP FEES, DUES & DONATIONS
TRADE, TECHNICAL, AND PROFESSIONAL ASSOCIATIONS
FOR 12 MONTHS ENDED DECEMBER 31, 2018

		<u>DESCRIPTION</u>	<u>AMOUNT</u>
1	923000 : Outside Services	EDISON ELE	\$ 189,876
2		NATIONAL SAFETY COUNCIL	10,000
3			
4	930200: Misc General Exp	GREATER MANCHESTER CHAMBER OF COMMERCE	20,050
5		GREATER NASHUA CHAMBER OF	20,000
6		BUSINESS & INDUSTRY ASSOC	16,721
7		NH LODGING AND RESTAURANT ASSOC	14,000
8		NH GROCERS ASSOCIATION	7,000
9		GREATER DERRY LONDONDERRY CHAMBER OF COMMERCE	6,575
10			
11			
12		TOTAL	<u><u>\$ 284,222</u></u>

Public Service Company of New Hampshire
d/b/a Eversource Energy
Docket No. DE 19-057
Attachment EHC/TMD-4 (Temp)
Schedule EHC/TMD-7 (Temp)
April 26, 2019 Filing

Attachment EHC/TMD-4 (Temp)Schedule EHC/TMD-7 (Temp)

2018 Contractual Services \$100,000 or Greater

Public Service Company of New Hampshire

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
PAYMENT FOR CONTRACTUAL SERVICES
FOR 12 MONTHS ENDED DECEMBER 31, 2018

	Vendor	Description	items	Expenditure
1	ACRT INC	Vegetation Management	77	\$ 876,658
2	AMERICAN ELECTRIC POWER	Line Crews & Equipment	1	1,434,374
3	ARC AMERICAN INC	Line Crews & Equipment	1	755,392
4	ASPLUNDH CONSTRUCTION CORP	Line Crews & Equipment	3	340,620
5	ASPLUNDH TREE EXPERT CO	Vegetation Management	3,533	19,079,085
6	CARUSO & MCGOVERN CONSTRUCTION	Construction Services	51	313,650
7	CENTRAL CONNECTICUT CABLE	Line Crews & Equipment	1	103,548
8	CHA CONSULTING INC	Construction Services	60	360,303
9	CIANBRO CORPORATION	Line Crews & Equipment	29	1,059,184
10	CITY OF PORTSMOUTH	Traffic Control Services	30	168,161
11	CLEAN HARBORS ENV SERVICES INC	Environmental Services	89	195,512
12	CONTEL CONSTRUCTION IND	Excavation Services	27	178,483
13	CONVERGENT OUTSOURCING INC	Billing Collection Fees	100	151,271
14	CPT E MANCHESTER INC	Physical Therapy	15	137,173
15	DAVIS H ELLIOT CONSTRUCTION CO INC	Construction Services	4	1,616,320
16	DBU CONSTRUCTION INC	Snow Removal Services	20	120,123
17	E HOLLAND CONTRACTING INC	Line Crews & Equipment	2	215,614
18	E J ELECTRIC T & D LLC	Line Crews & Equipment	1	243,080
19	E S BOULOS COMPANY	Line Crews & Equipment	4	101,286
20	ELECCOMM CORPORATION	Line Crews & Equipment	3	110,910
21	ELECNOR HAWKEYE LLC	Line Crews & Equipment	3	316,318
22	EVANS LINE	Line Crews & Equipment	189	3,606,740
23	GLOBAL ENERGY SERVICES, INC	Vegetation Mgmt	46	2,030,196
24	GRATTAN LINE CONSTRUCTION CORP	Line Crews & Equipment	146	3,834,981
25	GREGORY ELECTRIC COMPANY INC	Line Crews & Equipment	1	475,404
26	HARLAN ELECTRIC CO	Line Crews & Equipment	6	145,874
27	HENKELS & MCCOY INC	Line Crews & Equipment	1	284,587
28	I B ABEL INC	Line Crews & Equipment	2	125,833
29	I C REED & SONS INC	Line Crews & Equipment	132	2,162,471
30	INTREN LLC	Line Crews & Equipment	1	275,043
31	JCR CONSTRUCTION CO INC	Line Crews & Equipment	1,077	3,868,271
32	JOHN BROWN & SONS INC	Vegetation Mgmt	87	713,619
33	JOHN E ROBERTS	Excavation Services	26	114,784
34	JP MORGAN CHASE BANK	Financial Services	5	243,518
35	K&M UTILITY LINES LTD	Line Crews & Equipment	1	671,493
36	LEIDOS ENGINEERING LLC	Engineering Services	24	141,348
37	LEWIS TREE SERVICE INC	Vegetation Management	850	3,529,745
38	LJM CONSTRUCTION LLC	Construction Services	112	698,951
39	LONGCHAMP ELECTRIC	Line Crews & Equipment	5	198,433
40	M J ELECTRIC LLC	Line Crews & Equipment	2	272,066
41	MANCHESTER NH POLICE DEPT	Traffic Control Services	78	170,720
42	MCDONOUGH ELECTRIC CONST CO	Line Crews & Equipment	5	422,670
43	MICHEL'S POWER	Line Crews & Equipment	7	714,618
44	MIRRA CO INC	Excavation Services	2	145,455
45	MTV SOLUTIONS INC	Line Crews & Equipment	2	204,736
46	NEW ENGLAND TRAFFIC CONTR SVCS	Traffic Control Services	703	1,868,212
47	NORTHERN TREE SERVICE INC	Vegetation Management	46	136,780
48	ONE SOURCE POWER LLC	Line Crews & Equipment	2	247,175
49	PAR ELECTRICAL CONTRACTORS INC	Line Crews & Equipment	8	936,083
50	PHOENIX COMMUNICATIONS INC	Construction Services	30	127,946
51	PIKE ELECTRIC INC	Line Crews & Equipment	22	1,170,477
52	PINARD WASTE SYSTEMS INC	Waste Removal	165	143,415
53	RANDSTAD US LP	Office Staffing and Recruiting	13	132,069
54	RIGGS DISTLER & COMPANY INC	Line Crews & Equipment	2	127,284
55	SMITH MOUNTAIN INVESTMENTS LLC	Contractor Services - Pole Inspections	25	505,856
56	STATE ELECTRIC CORP	Line Crews & Equipment	4	460,936
57	SUMTER UTILITIES INC	Line Crews & Equipment	1	2,130,314
58	SUNBELT RENTALS INC	Generator Rental- Equip & Labor	21	184,178
59	TCI OF NY LLC	Transformer Removal	15	178,000
60	THE FISHEL COMPANY	Line Crews & Equipment	2	290,155
61	THREE PHASE LINE CONST INC	Line Crews & Equipment	67	2,623,919
62	TRC ENGINEERS LLC	Engineering Services	13	217,056
63	TRI WIRE LINE CONSTRUCTION INC	Line Crews & Equipment	1	821,392
64	TWIN STATE UTILITIES CORP	Excavation Services	21	193,741
65	UTILITY SERVICE & ASSISTANCE	Line Crews & Equipment	48	1,024,384
66	WILLBROS T&D SERVICES	Line Crews & Equipment	1	174,242
67				
68				<u>\$ 66,622,237</u>

Public Service Company of New Hampshire
d/b/a Eversource Energy
Docket No. DE 19-057
Attachment EHC/TMD-4 (Temp)
Schedule EHC/TMD-8 (Temp)
April 26, 2019 Filing

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Quarterly Sales Volumes - 2013 -2018

Public Service Company of New Hampshire

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
QUARTERLY SALES VOLUME

2013 - 2018

RESIDENTIAL SALES - mWh						
QUARTER ENDED						
YEAR	MARCH	JUNE	SEPTEMBER	DECEMBER	TOTAL	
2013	867,040	703,069	877,760	742,659	3,190,528	
2014	928,718	694,318	828,559	733,240	3,184,835	
2015	926,159	708,817	854,683	709,323	3,198,982	
2016	838,106	681,687	896,128	720,437	3,136,358	
2017	840,301	711,316	820,305	722,764	3,094,686	
2018	902,281	694,661	927,633	751,741	3,276,316	

OTHER RETAIL SALES - mWh						
QUARTER ENDED						
YEAR	MARCH	JUNE	SEPTEMBER	DECEMBER	TOTAL	
2013	1,138,508	1,137,454	1,301,082	1,136,632	4,713,676	
2014	1,189,440	1,124,344	1,273,328	1,134,610	4,721,722	
2015	1,161,912	1,149,144	1,289,394	1,130,553	4,731,003	
2016	1,164,857	1,123,351	1,309,439	1,131,244	4,728,891	
2017	1,134,524	1,112,597	1,251,224	1,092,078	4,590,423	
2018	1,149,802	1,105,057	1,310,835	1,112,457	4,678,151	

OTHER UTILITIES - mWh						
QUARTER ENDED						
YEAR	MARCH	JUNE	SEPTEMBER	DECEMBER	TOTAL	
2013	7	6	8	6	27	
2014	7	6	8	7	28	
2015	6	5	7	5	23	
2016	4	3	3	2	12	
2017	2	2	2	2	8	
2018	2	1	2	1	6	

TOTAL PRIME SALES - mWh						
QUARTER ENDED						
YEAR	MARCH	JUNE	SEPTEMBER	DECEMBER	TOTAL	
2013	2,005,555	1,840,528	2,178,849	1,879,297	7,904,229	
2014	2,118,166	1,818,668	2,101,894	1,867,858	7,906,586	
2015	2,088,076	1,857,966	2,144,085	1,839,881	7,930,008	
2016	2,002,967	1,805,041	2,205,570	1,851,684	7,865,262	
2017	1,974,828	1,823,915	2,071,531	1,814,843	7,685,117	
2018	2,052,086	1,799,720	2,238,470	1,864,198	7,954,474	

Note: Billed sales only; does not include unbilled sales.

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Outstanding Short-term Debt

Public Service Company of New Hampshire

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
MONTHLY OUTSTANDING SHORT-TERM DEBT
FOR 12 MONTHS ENDED DECEMBER 31, 2018**

(Amounts shown in \$s)

PSNH Short-Term Debt Balances

1	1/31/2018	\$ (266,500.00)
2	2/28/2018	\$ (276,200.00)
3	3/31/2018	\$ (271,300.00)
4	4/30/2018	\$ (268,100.00)
5	5/31/2018	\$ (120,200.00)
6	6/30/2018	\$ (118,700.00)
7	7/31/2018	\$ (117,500.00)
8	8/31/2018	\$ (44,300.00)
9	9/30/2018	\$ (46,600.00)
10	10/31/2018	\$ (42,100.00)
11	11/30/2018	\$ (133,600.00)
12	12/31/2018	\$ (57,000.00)